**November 3, 2023**

**TO:** NAESB Wholesale Gas Quadrant (WGQ) Executive Committee and Interested Industry Participants

**FROM:** Elizabeth Mallett, NAESB Director of Wholesale and Retail Markets Quadrant

**RE:** WGQExecutive Committee Meeting Draft Minutes – October 26, 2023

**NORTH AMERICAN ENERGY STANDARDS BOARD**

**WHOLESALE GAS QUADRANT**

**EXECUTIVE COMMITTEE**

**Thursday, October 26, 2023 – 1:00 PM to 4:00 PM Central**

**DRAFT MINUTES**

**1. Welcome**

Mr. Buccigross called the meeting to order and welcomed the Wholesale Gas Quadrant (WGQ) Executive Committee members, alternates, and other participants. He thanked Ms. Hogge and BHE Eastern Gas Transmission & Storage, Inc. for hosting the meeting. Ms. Mallett reminded the participants that the [NAESB Antitrust and Other Meeting Policies](http://www.naesb.org/misc/antitrust_guidance.doc) were in effect for the meeting and called the roll of the WGQ Executive Committee members and alternates. Quorum was established.

Mr. Buccigross welcomed the new WGQ Executive Committee members – Mr. McGovern with Occidental Energy Marketing; Mr. Dibble with Chevron Natural Gas; Mr. Moyer with EQT Energy, LLC; Mr. Harris with MISO, and Ms. Stabley with Piedmont Natural Gas – as well as the two new alternates – Todd Breece and Jeff Patton, both with Piedmont Natural Gas. He thanked the resigning members Chuck Cook with Chevron, Brad Decker with MISO, and Craig Colombo with Hope Gas Inc.

1. **Consent Agenda**

Mr. Buccigross reviewed the consent agenda with the participants, which included the adoption of the [agenda](https://www.naesb.org/pdf4/ec102523a.docx) and the [draft meeting minutes](https://www.naesb.org/pdf4/wgq_ec081023dm.docx) from the August 10, 2023 meeting. Mr. Lander moved, seconded by Mr. Burden, to adopt the consent agenda. The motion passed a simple majority vote.

1. **Review and consider for vote the recommendation for Standards Request R23005 – Request to allow TSPs to display Search Criteria to the Customer Activities Navigational Area and allow TSPs to display Favorites/Bookmarks/quick links for commonly used functions to Header or Navigational Area. Address the placement of Search Criteria and Commonly Used Screens to appear above those categories described in NAESB WGQ Standard 4.3.42**

Mr. Buccigross asked Mr. Schoene to review the [recommendation](https://naesb.org/member_login_check.asp?doc=wgq_R23005_rec_091423.docx) in response to [Standards Request R23005](https://naesb.org/pdf4/r23005.docx), submitted by Kinder Morgan, Inc. and Enbridge (U.S.) Inc. Mr. Schoene stated that the WGQ Business Practices Subcommittee (BPS) met on August 24, 2023 to discuss and revise WGQ Standard Nos. 4.3.42 and 4.3.49. The revisions to the two standards provide additional customer service and ease of use on the Customer Activities website by allowing transportation service providers (TSPs) to display Search Criteria in the Customer Activities Navigational Area and by allowing TSPs to display Favorites/Bookmarks/quick links for commonly used functions on the Header or Navigational Area. Mr. Schoene stated that the vote on the recommendation was delayed until the September 14, 2023 WGQ BPS meeting in order to provide the pipeline segment with more time to review the proposed modifications. He stated that, during the September WGQ BPS meeting, the motion to approve the recommendation passed unanimously. There were no comments submitted during the thirty-day formal industry [comment period](https://naesb.org/pdf4/wgq_091423reqcom.doc) which concluded on October 13, 2023. Mr. Buccigross asked for questions or comments on the recommendation. None were offered.

Mr. Burden moved to adopt the recommendation for Standards Request R23005 as final. Mr. Schoene seconded the motion. Mr. Buccigross opened the floor for comments. Mr. Spangler offered a friendly amendment to the motion to capitalize “Processing Functions” in WGQ Standard No. 4.3.49. The Executive Committee capitalized the term in the second line, but not the fourth line of the standard because of the generic use of the term in that instance. Mr. Spangler also suggested that “for” be replaced with “in” in the last sentence of the standard. Mr. Burden and Mr. Schoene accepted the friendly amendments. The motion to adopt the recommendation for Standards Request R23005 as revised during the meeting passed a super majority roll call vote. [Vote 1]

1. **Review and consider for vote the NO ACTION recommendation for Standards Request R23001 – Proposed revisions to the NAESB Base Contract for Sale and Purchase of Natural Gas to improve the clarity associated with the force majeure provisions in the contract**

Mr. Buccigross asked Mr. Sappenfield to present the agenda item. Mr. Sappenfield stated that [Standards Request R23001](https://naesb.org/pdf4/r23001.docx) was submitted by Southwest Power Pool, PJM Interconnection, MISO Energy, Texas Competitive Power Association, UGI Utilities, and CenterPoint Energy. He explained that R23001 proposes to modify the Section 11 Force Majeure provisions in the *NAESB Base Contract for Sale and Purchase of Natural Gas* to add clarity to the language and communications surrounding force majeure events. Mr. Sappenfield stated that the WGQ Contracts Subcommittee held two meetings, on July 25, 2023 and September 14, 2023, before voting out a [no action recommendation](https://www.naesb.org/pdf4/wgq_R23001_rec_091523.docx). He stated that nineteen comments were submitted during the thirty-day formal [comment period](https://naesb.org/pdf4/wgq_091523reqcom.doc), including comments from [Xcel Energy](https://www.naesb.org/pdf4/wgq_091523reqcom_xcel.docx); [American Public Gas Association](https://www.naesb.org/pdf4/wgq_091523reqcom_apga.pdf); [The Petroleum Alliance of Oklahoma](https://www.naesb.org/pdf4/wgq_091523reqcom_okpetro.pdf); [CenterPoint Energy](https://www.naesb.org/member_login_check.asp?doc=wgq_091523reqcom_cpe.pdf); [ConocoPhillips Company, Global Trading, Gas & Power Americas, Chevron Natural Gas, EQT Energy LLC, BP Energy Company, and Occidental Energy Marketing, Inc.](https://www.naesb.org/pdf4/wgq_091523reqcom_producers.pdf); [National Public Gas Agency](https://www.naesb.org/pdf4/wgq_091523reqcom_npga.pdf); [Jo-Carroll Energy](https://www.naesb.org/pdf4/wgq_091523reqcom_JoCarrollEnergy.pdf); [City of Tallahassee](https://www.naesb.org/pdf4/wgq_091523reqcom_CityofTallahassee.docx); [National Grid](https://www.naesb.org/pdf4/wgq_091523reqcom_NationalGrid.pdf); [ONEOK](https://www.naesb.org/pdf4/wgq_091523reqcom_Oneok.pdf); [American Gas Association](https://www.naesb.org/pdf4/wgq_091523reqcom_aga.pdf); [Cheniere](https://www.naesb.org/pdf4/wgq_091523reqcom_Cheniere.docx); [EQT Energy](https://www.naesb.org/pdf4/wgq_091523reqcom_EQTEnergy.pdf); [Coterra Energy](https://www.naesb.org/pdf4/wgq_091523reqcom_CoterraEnergy.pdf); [UGI Utilities](https://www.naesb.org/pdf4/wgq_091523reqcom_UGIUtilities.pdf); [ConEdison](https://www.naesb.org/pdf4/wgq_091523reqcom_ConEdison.pdf); [Duke Energy LDCs](https://www.naesb.org/pdf4/wgq_091523reqcom_Duke_LDCs.pdf); [Duke Energy Electric Utilities](https://www.naesb.org/pdf4/wgq_091523reqcom_Duke_ElectricUtilities.pdf); and [Municipal Gas Authority of Georgia](https://naesb.org/pdf4/wgq_091523reqcom_gasauthority_late.pdf). Mr. Buccigross opened the floor for discussion and comments by those that submitted written comments. None was offered.

Mr. Sappenfield moved to adopt the no action recommendation. Mr. Lander seconded the motion. The motion passed a simple majority roll call vote. [Vote 2]

**5. Review and consider for vote the recommendation for Standards Request R23003 – Request to add Mutually Agreeable data elements to support sending multiple contacts in one invoice in the following Datasets: 3.4.1 Transportation/Sales Invoice, 3.4.2 Payment Remittance, 3.4.3 Statement of Account and 3.4.4 Service Requester Level Charge/Allowance Invoice**

Mr. Buccigross asked Ms. Hogge to review the [recommendation](https://naesb.org/member_login_check.asp?doc=wgq_R23003_rec_091923.docx) in response to [Standards Request R23003](https://naesb.org/pdf4/r23003.docx), submitted by Kinder Morgan, Inc. Ms. Hogge stated that the recommendation adds “Alternate Contact Person Data,” “Alternate Contact Person (Name),” and “Alternate Contact Person (Phone)” as Mutually Agreeable data elements to the NAESB WGQ Standard No. 3.4.1 Transportation /Sales Invoice, NAESB WGQ Standard No. 3.4.2 Payment Remittance, NAESB WGQ Standard No. 3.4.3 Statement of Account, and NAESB Standard No. 3.4.4 Service Requester Level Charge/Allowance datasets. She explained that the joint Information Requirements and Technical Subcommittees (IR/Tech) also made corresponding modifications to the EDI to include the data elements. The new data elements provide the TSP with the ability to send multiple contacts in one invoice. The WGQ BPS met on August 24, 2023 and sent instructions to IR/Tech which voted out the recommendation during its September 19, 2023 meeting. There were no comments submitted during the thirty-day formal [comment period](https://naesb.org/pdf4/wgq_092023reqcom.doc) that concluded on October 19, 2023. Mr. Buccigross asked for any questions or comments on the recommendation. None were offered.

Ms. Hogge moved to adopt the recommendation. Mr. Lander seconded the motion which passed a super majority roll call vote. [Vote 3]

**6. Review and consider for vote the recommendation for Standards Request R23004 – Request to update condition of data element Route in NAESB WGQ Standard 2.4.3 Allocation**

Ms. Hogge reviewed the [recommendation](https://naesb.org/member_login_check.asp?doc=wgq_R23004_rec_091923.docx) in response to [Standards Request R23004](https://naesb.org/member_login_check.asp?doc=R23004.docx), submitted by Kinder Morgan, Inc. The revisions modify the usage condition of the “Route” data element in the NAESB WGQ Standard No. 2.4.1 Predetermined Allocation and the NAESB WGQ Standard No. 2.4.3 Allocation data sets. Ms. Hogge stated that, in the standards, the condition for Route now requires the data element if the business practice processed the Route in the original Nomination or the Pre-determined Allocation. The updated condition for Route matches current industry use of the data element by TSPs. There were no comments submitted during the thirty-day formal [comment period](https://naesb.org/pdf4/wgq_092023reqcom.doc) that concluded on October 19, 2023.

Ms. Hogge moved to adopt the recommendation. Mr. Lander seconded the motion. The motion passed a super majority roll call vote. [Vote 4]

**7. Subcommittee Updates**

Triage Subcommittee

Mr. Booe stated that, since the last WGQ Executive Committee meeting, there were six standards requests submitted to NAESB. He stated that Standards Request R23001 concerning the force majeure language in the *NAESB Base Contract for Sale and Purchase of Natural Gas*, was [triaged](https://naesb.org/pdf4/tr050423disposition.docx) to the WGQ Contracts Subcommittee and resulted in the no action recommendation that was adopted earlier in this meeting. Mr. Booe noted that there has been a lot of interest from the trade press concerning this effort. Second, Standards Request R23002 was [triaged](https://naesb.org/pdf4/tr060823disposition.docx) to the Wholesale Electric Quadrant (WEQ) and resulted in changes to WEQ-004 Coordinate Interchange Business Practice Standards. Next, as discussed earlier in the meeting, three WGQ standards requests were [triaged](https://naesb.org/pdf4/tr080823disposition.docx) together in August and resulted in modifications that support the TSPs sending multiple contacts in one invoice, updating the usage condition for the “Route” data element in two datasets, and adding additional functionality to Customer Activities Pages. Additionally, a standards request was [triaged](https://naesb.org/pdf4/tr082823disposition.docx) to the RMQ ESPI Task Force that resulted in revisions to the ESPI model business practices to provide a Third-Party application the ability to retrieve a PDF or other digital representation of a customer's utility billing statements. Ms. Van Pelt stated that the request concerning the Electronic Delivery Mechanisms (EDM) Business Practice Standards should have been triaged to the WGQ EDM Subcommittee instead of WGQ BPS. Mr. Booe reviewed the process that is followed when standards development requests are sent to NAESB and encouraged the participants to let him know if there is ever a question or concern regarding a proposed triage disposition.

Business Practices Subcommittee (BPS)

Mr. Schoene provided the update. He stated that the WGQ BPS met twice on August 24, 2023 and September 14, 2023 to process Standard Requests R23003, R23004, and R23005, all of which were adopted by the WGQ Executive Committee during this meeting.

Electronic Delivery Mechanisms (EDM) Subcommittee

Mr. Spangler provided the update. He stated that the WGQ EDM Subcommittee has not met since the March Executive Committee meetings.

Joint Information Requirements and Technical Subcommittees (IR/Tech)

Ms. Hogge provided the update. She stated that, since the last WGQ Executive Committee meeting, IR/Tech met once in September to process two standards requests that came with instructions from the WGQ BPS Subcommittee, R23003 and R23004. Ms. Hogge stated that the WGQ Annual Plan has a standing item assigned to IR/Tech to update the WGQ Matrix and explained that work on that item will not begin unless a regulatory body issues an order on the version.

Contracts Subcommittee

Mr. Sappenfield provided the update. He stated that the WGQ Contracts Subcommittee held a meeting in August to approve the technical implementation for the standards that facilitate the use of the *NAESB RNG Addendum* and the *NAESB Certified Gas Addendum* to the *NAESB Base Contract for Sale and Purchase of Natural Gas* with digital technologies. Mr. Sappenfield stated that the WGQ Contracts Subcommittee approved the no action recommendation in response to R23001 that was adopted during this meeting. He stated that the next item assigned to the subcommittee is a review of the technical implementation of the digitized contracts and addendums for any necessary standards changes.

**8. Adoption of 2023 WGQ Annual Plan adopted by the Board of Directors on September 7, 2023**

Mr. Buccigross reviewed the [2023 WGQ Annual Plan](https://www.naesb.org/pdf4/wgq_ec102623w1.docx) adopted by the Board of Directors on September 7, 2023 with revisions that he proposed in the work paper for the meeting. Ms. Hogge proposed changing the reference to “Version 3.3” in 2023 WGQ Annual Plan Item 2 to “Version 4.” The participants also changed the completion date for 2023 WGQ Annual Plan Item 3 to 2024. Mr. Buccigross stated that he recently taught a class on the NAESB Contracts and there was a significant amount of interest in the *NAESB RNG Addendum* and *NAESB Certified Gas Addendum* to the *NAESB Base Contract for Sale and Purchase of Natural Gas*. He thanked Mr. Sappenfield and the WGQ Contracts Subcommittee for their efforts in drafting the addendums. Mr. Buccigross opened the floor for any further comments on the revised 2023 WGQ Annual Plan. None were offered. Ms. Hogge moved to adopt the 2023 WGQ Annual Plan with proposed revisions from Mr. Buccigross and as modified during the meeting. Mr. Lander seconded the motion. The motion passed a simple majority vote without opposition.

The 2023 WGQ Annual Plan as revised during the meeting may be accessed at the following link: <https://naesb.org/pdf4/wgq_ec102623a1.docx>.

**9. Adoption of Proposed 2024 WGQ Annual Plan adopted by the Annual Plan Subcommittee**

Mr. Buccigross reviewed the [Proposed 2024 WGQ Annual Plan](https://naesb.org/pdf4/wgq_ec102623a2.docx) as adopted by the Annual Plan Subcommittee. He asked for any proposed changes and comments. Ms. Hogge noted that the second and third Provisional Items are new and resulted from recent gas-electric harmonization activities.

Ms. Hogge moved to adopt the 2024 WGQ Annual Plan Item as adopted by the Annual Plan Subcommittee. Mr. Lander seconded the motion. The motion passed without opposition.

**10. Publication Schedule Review**

Mr. Booe provided the update on the [WEQ](https://www.naesb.org/misc/weq_publication_schedule_ver004_1.doc), [WGQ](https://www.naesb.org/misc/wgq_publication_schedule_ver004_1.doc), and [RMQ](https://www.naesb.org/misc/retail_publication_schedule_ver004.docx) publication schedules. He stated that Version 004 of the NAESB WEQ Business Practice Standards was released on July 31, 2023 and NAESB submitted an [informational filing](https://naesb.org/pdf4/naesb_073123_weq_version_004_report.pdf) to the FERC that same day. He thanked Ms. Montes de Oca for her excellent work in putting the books together and also thanked Mr. Wood for his review of the publication before its release. On September 29, 2023, NAESB published Version 4.0 of the NAESB WGQ Business Practice Standards and submitted an [informational report](https://naesb.org/pdf4/naesb_092923_wgq_version_40_report.pdf) to FERC. Mr. Booe thanked Ms. Hogge and Mr. Burden for reviewing the substantial publication and Ms. Montes de Oca for putting each of the books together. He noted that the RMQ is scheduled to publish Version 4.0 on December 13, 2023. Mr. Buccigross thanked Mr. Booe for the update.

**11. Board of Directors, Board Committee, and Regulatory Updates**

Mr. Booe provided the [Membership Update](https://www.naesb.org/misc/membership_report_102523.docx), stating that NAESB currently has 278 members. He noted that the biggest swing in membership occurred within the WGQ, with 9 companies resigning and 12 companies joining. Mr. Booe stated that the RMQ has had one new member and one resignation, which was a member that moved their membership from the RMQ to the WGQ. He asked that participants verify their company contact information and inform the NAESB office of any needed updates.

Mr. Booe stated that numerous copies of the *NAESB RNG Addendum* and *NAESB Certified Gas Addendum* to the *NAESB Base Contract for Sale and Purchase of Natural Gas* have been purchased. Mr. Lander asked a question regarding the revenue from the contracts. Mr. Booe stated that the contracts and addendums are $250 and stated that, given the number of unauthorized copies of the NAESB Base Contract, he is pleased that industry members are contacting NAESB to purchase a valid copy of the addendums.

Mr. Booe stated that the September 7, 2023 NAESB Board of Directors meeting also served as the annual Meeting of Members and Strategic Session. During the meeting, former FERC Chairman Norman Bay provided an industry outlook and a second guest speaker, Mason Fried from the Climate Center at ICF, reviewed a recently released report regarding weather projections and the use of new data analytics for forecasting. On December 14, 2023, NAESB will hold its final Board of Directors meeting for the year. Mr. Booe noted that Kevin Book with Clearview Partners, who has been participating with NAESB on the National Petroleum Council’s greenhouse gas study, has been invited as a guest speaker for the meeting.

Mr. Booe stated that the Managing Committee last met on September 5, 2023. He noted that during the meeting, the committee conducted the annual staff review and discussed the status of the Distributed Ledger Technology pilot project, industry gas-electric harmonization related activities, and the efforts of the WGQ Contracts Subcommittee to address Standards Request R23001. Mr. Booe indicated that the Managing Committee will likely be scheduling an additional meeting before the end of the year to review the proposed 2024 budget before presentation to the NAESB Board of Directors in December.

Mr. Booe stated that the last Board Revenue Committee meeting occurred on August 29, 2023 to review NAESB communications, membership, the organization’s revenue streams, and its other standing agenda items. He noted the recent changes made to the non-member meeting participation policies following a review by the Board Revenue Committees. The next meeting of the Board Revenue Committee will be on December 6, 2023.

Mr. Booe noted that the Board Strategy Committee will also meet on December 6, 2023 to review the proposed 2024 WEQ Annual Plans and develop the 2023-2025 NAESB Strategic Plan which will be considered for adoption by the NAESB Board of Directors.

Ms. Trum stated that the U.S. DoE has recently reached out to NAESB regarding the potential creation of a model contract for the acquisition of distribution services. She indicated that this is an area of standards development recommended by the U.S. DoE in its September 2023 report, Pathways to Commercial Liftoff: Virtual Power Plants. The report notes that a standardized agreement could be used to support distribution-level transactions across various jurisdictions and that the development of terms and conditions consistent with FERC Order No. 2222 could facilitate more seamless wholesale market participation by DERs. Mr. Booe stated that, while no official request has been submitted, there has been interest expressed in NAESB facilitating development of the model contract. Mr. Lander asked for clarification on the term “distribution services.” Mr. Booe stated that the focus is on distributed energy resources.

Mr. Yagelski asked whether any feedback from regulators has been received on the NAESB GEH Report. Mr. Booe stated that NAESB and the DoE are discussing the Argonne National Laboratory NG Insight Tool, but NAESB has not received specific feedback from the FERC concerning next steps. He stated that NAESB was given a recommendations for action in the Winter Storm Elliot presentation during the September FERC open session meeting, and staff is awaiting additional details concerning the recommendation that will likely be included in the full report when it is issued.

Mr. Busch asked whether the second and third Provisional Activities on the Proposed 2024 WGQ Annual Plan are intended to respond to the *FERC, NERC, and Regional Entity Staff Report on the February 2021 Cold Weather Outages in Texas and the South-Central United States* or the pending FERC and NERC report on Winter Storm Elliot. He asked how the items would be handled, as far as format, and transparency on the selection of chairs. Mr. Booe stated that the most recent GEH Forum effort was not a standards development effort and, as such, did not follow the NAESB standards development process. He stated that NAESB invited three Advisory Council members to chair the GEH Forum, as has occurred in the past when the Forum was convened. Mr. Booe stated that the Provisional Activities that are on the 2024 WGQ Annual Plan are intended to follow the NAESB standards development process.

**12. Other Business**

Mr. Booe stated that the 2024 meeting calendar was posted as supplemental material and that for next year, the current plan is to continue with half-day, in-person meetings of the Executive Committees. He noted that in-person Executive Committee meeting attendance for 2023 is not at the same level as years prior to the pandemic. Mr. Booe asked for members to provide feedback to the NAESB office on both the changed meeting structure and in-person versus virtual meetings.

**13. Adjourn**

The meeting adjourned at 1:08 PM Central on a motion by Mr. Lander. The motion passed without opposition.

| **14. Attendance & Voting Record** |
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| **WGQ Executive Committee** | | **Attendance** | **Vote 1** | **Vote 2** | **vote 3** | **Vote 4** |
| --- | --- | --- | --- | --- | --- | --- |
| **Producers Segment** | | |  |  |  |  |
| Shawn McGovern | Executive Vice President Natural Gas Marketing, Occidental Energy Marketing | By Phone | In Favor | In Favor | In Favor | In Favor |
| Jay Dibble | Senior Regulatory Advisor, Chevron Natural Gas | By Phone | In Favor | In Favor |  | In Favor |
| Mark Moyer | Vice President, Natural Gas, EQT Energy, LLC | In Person | In Favor | In Favor | In Favor | In Favor |
| Jim Busch | Sr. Regulatory Advisor, BP Energy Company | By Phone | In Favor | In Favor | In Favor | In Favor |
| Ben Schoene | Director Regulatory Affairs, Commercial Gas and Power, ConocoPhillips Company | By Phone | In Favor | In Favor | In Favor | In Favor |
| **Pipeline Segment** | | |  |  |  |  |
| Kim Van Pelt | Manager of Regulatory Reporting and Compliance, Boardwalk Pipelines | By Phone | In Favor | In Favor | In Favor | In Favor |
| Tom Gwilliam | Commercial Regulations and Standards Manager, Iroquois Gas Transmission System | By Phone | In Favor | In Favor | In Favor | In Favor |
| Rachel A. Hogge | Manager – Pipeline Commercial Policy & Compliance, Gas Transmission Services, Eastern Gas Transmission & Storage, Inc. | In Person | In Favor | In Favor | In Favor | In Favor |
| Mark Gracey | Director – Business Processes, System Compliance, Kinder Morgan Inc | By Phone | In Favor | In Favor | In Favor | In Favor |
| Christopher Burden | Technical Manager Standards & Regulatory Compliance, Enbridge (U.S.) Inc. | In Person | In Favor | In Favor | In Favor | In Favor |
| **Local Distribution Company (LDC) Segment** | | |  |  |  |  |
| Matthew Agen | Assistant General Counsel, American Gas Association | By Phone | In Favor | Opposed | In Favor | In Favor |
| Todd Breece (as alt. for Sarah Stabley) | Managing Director, Gas Supply Optimization & Pipeline Services, Piedmont Natural Gas | By Phone | In Favor | Opposed | In Favor | In Favor |
| Kenneth Yagelski | Director Gas Supply and Gas Control, Southern Company Gas | In Person | In Favor | Opposed | In Favor | In Favor |
| Andrew MacBride | Director, FERC Gas Markets Policy, National Grid | By Phone | In Favor | Opposed | In Favor | In Favor |
| Kathryn Ferreira | Manager of Energy Training and Systems – Gas Supply, New Jersey Natural Gas | In Person | In Favor | Opposed | In Favor | In Favor |
| **End Users Segment** | | |  |  |  |  |
| Willis E. McCluskey | Senior Fuel Supply Analyst, Salt River Project Agricultural Improvement & Power District | In Person | In Favor |  | In Favor | In Favor |
| Sarah Myrick | Gas Operations Manager, Southern Company Services, Inc | In Person | In Favor | Opposed |  |  |
| Adrian Harris | Advisor I – Standard & Assurance (Industry Engagement), MISO | By Phone | In Favor | Opposed | Abstain | Abstain |
| Keith Sappenfield | Principal, Project Strategy, Sabine Pass Liquefaction, LLC | In Person | In Favor | In Favor | In Favor | In Favor |
| Valerie Crockett | Senior Program Manager – Environment & Energy Policy, Tennessee Valley Authority | In Person | In Favor | Opposed | In Favor | In Favor |
| **Services Segment** | | |  |  |  |  |
| Leigh Spangler | Representative, Latitude Technologies, LLC, an ESG Company | In Person | In Favor | In Favor | In Favor | In Favor |
| Jim Buccigross | Vice President – Energy Industry Practice, Group 8760 LLC | In Person | In Favor | In Favor | In Favor | In Favor |
| Greg Lander | President, Skipping Stone, LLC | In Person | In Favor | In Favor | In Favor | In Favor |
| Rakesh Agrawal | Executive Vice President, Blackstone Technology Group, Inc. |  |  |  |  |  |
| Lisa Simpkins | Director – Fuels Policy, Federal Regulatory Affairs, Exelon Generation Company, LLC | In Person | In Favor | Opposed | In Favor | In Favor |

| **Other Attendees** | **Organization** |
| --- | --- |
| Ronnie Hensley | Southern Star Central Gas Pipeline |
| Micki Hoffee | Northern Natural Gas |
| Renée Lani | American Public Gas Association |
| Nichole Lopez | Kinder Morgan Inc. |
| Bethany Loveless | ONEOK |
| Steve McCord | TC Energy Corporation |
| Jonathan Namazi | Davis Wright Tremaine |
| Wes Pebsworth | ONEOK |
| Joshua Phillips | Southwest Power Pool |
| Ron Robinson | Tennessee Valley Authority |
| Cory Samm | Hoosier Energy REC |
| Karen Stampfli | Tennessee Valley Authority |
| Jessica Tarbox | New Jersey Natural Gas |
| Jill Vaughan | Court Reporter |
| Sandy Walker | Tennessee Valley Authority |
| Mark Wilke | SWN Energy Services Company |