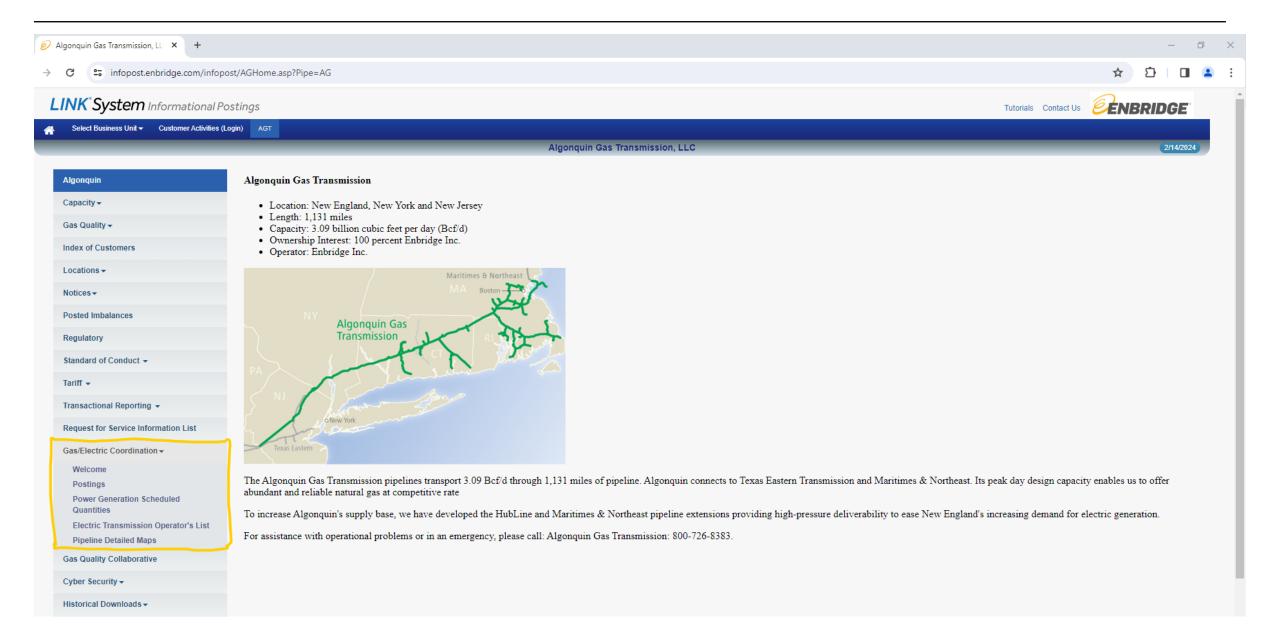
Overview of Enbridge's Link InfoPost (Algonquin) G/E Coordination Fly-out

Joint WEQ, WGQ, and RMQ BPS Meeting February 15, 2024



Enbridge - Algonquin's InfoPost Gas/Coordination





Enbridge - Welcome



LINK System Informational Postings **ÉNBRIDGE** Tutorials Contact Us Select Business Unit ▼ Customer Activities (Login) AGT ETNG NXUS SGSC TE TPGS VCP Algonquin Gas Transmission, LLC: Welcome 2/14/2024 What is Order No. 698? Algonquin Order No. 698 was issued in response to concerns by the Federal Energy Regulatory Commission (FERC) and the North American Energy Standards Board (NAESB) that communication protocols between interstate pipelines and power plant Capacity operators and transmission owners and operators would help improve the scheduling of gas-fired power generators and enhance reliability. Gas Quality -Enbridge Inc. and Order No. 698 Index of Customers Enbridge Inc. serves over 65 GW of gas-fired electric generators along its pipeline network, and is continually evaluating its communication protocols to assist this class of customer. Natural gas is the fuel of choice for new generation that is needed to meet growing electric demand, and Enbridge Inc. understands the increasing focus on how the gas and electric generation industries are communicating and coordinating. Enbridge Inc. annually reviews and disseminates its detailed Locations procedures regarding communication, coordination and information sharing as prompted by Order No. 698. Order No. 698 requires that communication procedures be established to facilitate the sharing of information of hourly gas flows between the pipelines and their gas-fired power generator customers. Notices **▼** Gas-fired power plant operators and pipelines are required to communicate material changes in circumstances that may affect hourly gas flows as required by the NAESB Standards. This communication ensures that pipelines will have Posted Imbalances relevant information to run their systems. Regulatory Pipelines are required provide information to gas-fired power plant operators regarding whether hourly flow deviations can be honored. Standard of Conduct - Electric transmission operators and gas-fired power plant operators are required to sign up with gas pipelines to receive critical notices and operational flow orders. Enbridge Inc. has identified those carefully selected circumstances where information sharing is critical and has waived any Order No. 698 requirements for gas-fired power plant and electric transmission operators to the extent those Tariff ▼ requirements exceed the applicable pipeline tariff requirements. For example, Enbridge Inc. recognizes that the communication of hourly flows per Order No. 698 is not necessary at all times, therefore, we enforce the Order No. 698 requirement only when necessary to maintain pipeline operations. Transactional Reporting -• Enbridge Inc. facilitates the collection of required Order No. 698 information through its LINK® system. To ease communication with the pipeline and to reduce paperwork, Enbridge Inc. has developed an Order No. 698 web page where Request for Service Information List operators can enter expected hourly flows. Enbridge Inc. has prepared a "698 Tutorial" to assist gas-fired power plant operators with providing the required information. The tutorial is available on LINK®. Gas/Electric Coordination ▼ In addition, Enbridge Inc. requires gas-fired power plant operators and ISOs/RTOs to sign up/subscribe for connecting pipeline Critical and Non-Critical Notices. Pipeline Informational Postings **Postings** Enbridge Inc. pipelines provide easily accessible website postings of publicly available information. Examples of some of the information available on the Enbridge Inc. Link website are critical and non-critical notices, planned service. Power Generation Scheduled outages, operational and unsubscribed capacity at points on the pipeline, gas quality on the mainline, pipeline tariffs and regulatory filings, and historical data. Quantities Enbridge Inc. provides publicly available notices to anyone who desires this information and signs up to receive it. Electric Transmission Operator's

Gas/Electric Coordination ▼

Welcome

Postings

Power Generation Scheduled Quantities

Electric Transmission Operator's List

Pipeline Detailed Maps

Enbridge Inc. seeks to identify and implement the best practices for its customers and is committed to meeting the needs of electric generation, as reflected in contractual commitments.

- . Enbridge Inc. endeavors to be as flexible as possible. We provide nomination and take flexibility of the pipeline system on a non-discriminatory basis.
- Enbridge Inc. pipelines grant hourly flexibility within overall daily scheduled gas quantities. Enbridge Inc. permits shippers to submit nominations and reschedule flows outside the required NAESB nomination/scheduling timelines along with other enhanced nomination services and other types of service that allow flows throughout the day on a non-ratable basis.
- Enbridge Inc. has invested significantly into improvements to its LINK® System to accommodate the number of nominations Enbridge's firm customers demanded.

Planned Service Outages

Pipeline Detailed Maps

Gas Quality Collaborative

Historical Downloads -

Rate And Fuel Summary

Cyber Security -

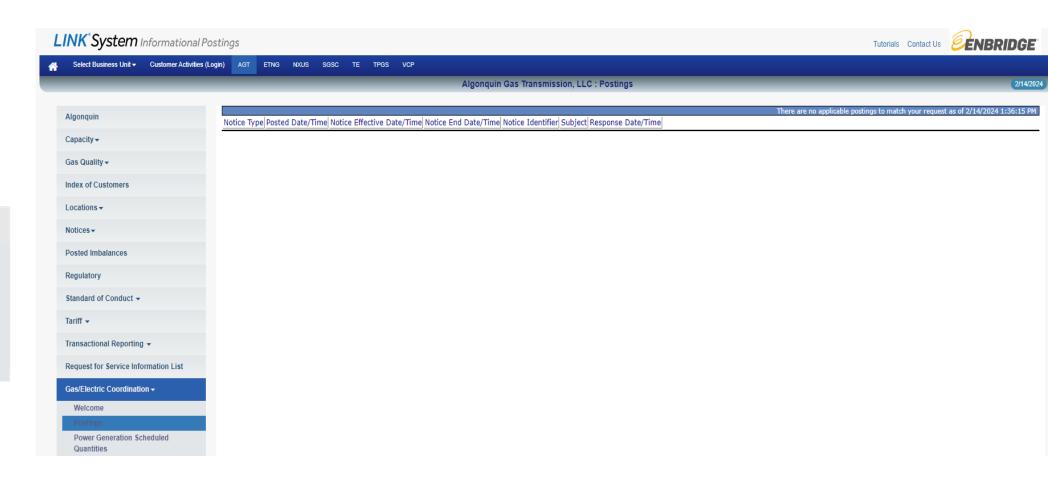
OBA Points

• Enbridge Inc. endeavors to schedule maintenance to minimize disruptions in service to its customers and to provide accurate information about any such outage. Enbridge Inc. posts notices of planned service outages for the coming calendar year in November or December of the prior year. Enbridge Inc. updates the planned service outage postings as the year progresses. The postings of planned service outages will include the dates of the maintenance activities necessitating the outage, affected points and locations, and the reason for the maintenance activity.

Enbridge - Algonquin's InfoPost Gas/Electric Coordination



(No postings currently listed – confirming System-wide Notice trigger requirements)





Enbridge – Algonquin's Power Generation SQTS for Directly Connected Power Gens (PDF/CSV)



02-14-2024

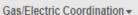




Post Date 02-14-2024

Algonquin Gas Transmission, LLC (006951446) INTRDYC_2024-02-14_1200

st lime 12:00	Scheduled Quantity for Directly Connected Power Generators			Eff Time	09:00
Loc	Loc Name	Flow Ind Desc	Meas Basis	Scheduled Quantity	
00081	National Grid-POTTER St. (NORFOLK,MA)	Delivery	MMBtu	0	
00087	PG&E Manchester St, (PROVIDENCE,RI)	Delivery	MMBtu	0	
00090	Brayton Point Energy, LLC	Delivery	MMBtu	0	
00093	Dartmouth Power (NORFOLK,MA)	Delivery	MMBtu	0	
00094	Bellingham(NORFOLK,MA)	Delivery	MMBtu	0	
00095	Ocean St (PROVIDENCE,RI)	Delivery	MMBtu	0	
00801	Milford Power	Delivery	MMBtu	0	
00803	FORE RIVER (NORFOLK,MA)	Delivery	MMBtu	93,502	
00806	Canal Generating	Delivery	MMBtu	0	
00810	NRG Middletown, (MIDDLESEX,CT)	Delivery	MMBtu	0	
00812	TMPL (BRISTOL,MA)	Delivery	MMBtu	0	
00814	ANP BELLINGHAM ENERGY COMPANY (NORFOLK,MA)	Delivery	MMBtu	21,506	
00815	Dighton Power LLC Bristol MA (BRISTOL,MA)	Delivery	MMBtu	0	
00816	Revere Power (PROVIDENCE,RI)	Delivery	MMBtu	0	
00817	Dynegy Lake Road (Windham,CT)	Delivery	MMBtu	128,286	
00820	Wallingford Energy Interconnect (FAIRFIELD,CT)	Delivery	MMBtu	0	
00831	CMEEC-PIERCE POWER PLANT-(NEW HAVEN,CT)	Delivery	MMBtu	637	
00833	Kleen Energy	Delivery	MMBtu	0	
00834	BELD - Braintree Electric Light (NORFOLK,MA)	Delivery	MMBtu	0	
00836	GenConn Power Plant	Delivery	MMBtu	1,693	
00837	Salem Harbor Station	Receipt	MMBtu	-71	
00843	CPV Towantic	Delivery	MMBtu	44,482	
00844	Exelon/Constellation Energy, Norfolk Co., Ma	Delivery	MMBtu Total	290,035	



Welcome

Postings

Power Generation Scheduled Quantities

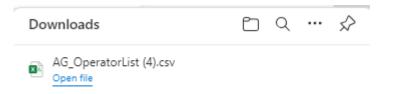
Electric Transmission Operator's List

Pipeline Detailed Maps

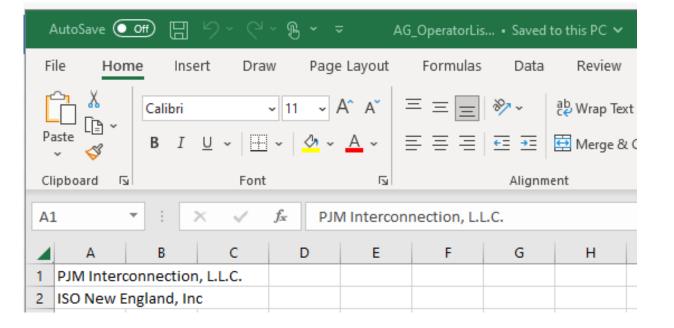
Eff Gas Day

Enbridge – Algonquin's Electric Transmission Operator's List





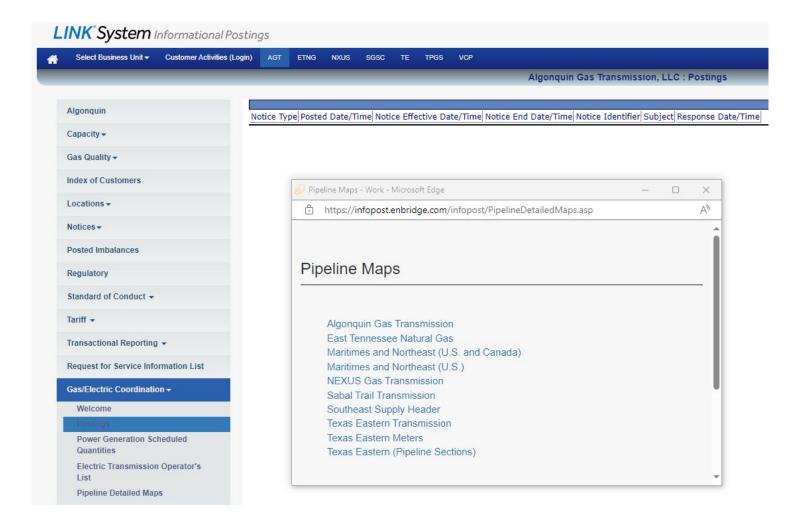




Enbridge – Algonquin's Pipeline Detailed Map







Enbridge – Algonquin's Pipeline Detailed Map (cont.)



