**via posting**

**TO:** Interested Industry Parties

**FROM:** Caroline Trum, NAESB Deputy Director

**RE:** Draft Minutes from June 25, 2020 WEQ BPS Meeting

**DATE:** July 1, 2020

**WHOLESALE ELECTRIC QUADRANT**

**Business Practices Subcommittee Meeting**

**Conference Call**

**June 25, 2020 – 1:00 PM to 3:00 PM Central**

**DRAFT MINUTES**

1. **Welcome**

Mr. Brooks welcomed the participants to the meeting. Ms. Trum provided the antitrust and meeting policies reminder. The participants introduced themselves. Mr. Brooks reviewed the agenda. The agenda was adopted on a motion by Mr. Wood, seconded by Ms. Berdahl.

The participants reviewed the May 22, 2020 draft meeting minutes. Mr. Wood moved, seconded by Mr. Robinson, to adopt the draft minutes as final. The motion passed a simple majority vote without opposition. The final minutes for the meeting are available at the following link: <https://www.naesb.org/pdf4/weq_bps052220fm.docx>.

1. **Discuss 2020 WEQ Annual Plan Item 8.a**

Mr. Brooks stated that during the previous meeting, the general consensus of the participants was to move forward with the development of draft language to for standards to address manual time error correction. The participants reviewed the [NERC Time Monitoring Reference Document](https://naesb.org/pdf4/weq_bps062520w1.pdf) to identify potential areas that could be further supported by business practice standards. Ms. Trum stated that NERC staff had indicated to NAESB that the NERC Operating Committee has no intention to discontinue the maintenance of the NERC Time Monitoring Reference Document at this time. She indicated that NAESB staff would continue to coordinate with NERC staff regarding revisions to the reference document so that any future updates can be considered by the WEQ BPS.

Mr. Brooks noted that the NERC Time Monitoring Reference Document indicates that each balancing authority is expected to participate in interconnection manual time error correction procedures. Mr. Wood stated that the reference document does not mandate participation in time error correction, there may not be a benefit to developing commercial standards to support the process. Mr. Baker stated that while the NERC Time Monitoring Reference Document may not be mandatory, entities in both the Eastern Interconnection and Western Interconnection have agreed to continue participating in manual time error correction procedures. He stated that business practice standards are needed to ensure that when the manual time error process is utilized, it is done in an equitable manner and no single balancing authority disproportionately assumes an economic burden.

The participants reviewed Version 003.1 of the [WEQ-006 Manual Time Error Correction Business Practice Standards](https://naesb.org/member_login_check.asp?doc=weq006_bklet_093015.pdf), the version incorporated by reference by FERC as part of FERC Order No. 676-I. There was general agreement that elements from WEQ-006-1, WEQ-006-1.1, WEQ-006-3, WEQ-006-4, WEQ-006-5, WEQ-006-8, WEQ-006-9, WEQ-006-10, WEQ-006-11, and WEQ-006-12 would likely need to be retained in new standards. Ms. Berdahl stated that the language in WEQ-006-9 and WEQ-006-10 will need to be updated to reflect current processes. The participants noted that WEQ-006-2, WEQ-006-6, and WEQ-006-7 appear to overlap with requirements included in the NERC Time Monitoring Reference Document and should be reviewed for elements that are needed to complement the NERC document.

Mr. Wood took an action item to develop draft language for the subcommittee to consider during its next meeting.

1. **Discuss Standards Request R20008**

Mr. Brooks asked Mr. Phillips to review [Standards Request R20008](https://naesb.org/pdf4/r20008.doc). Mr. Phillips stated that NERC recently updated its Dynamic Transfer Reference Document. As part of these changes, NERC revised the equation for Area Control Error (ACE). The standards request is to review the modifications made by NERC and determine if the ACE equations included as part of WEQ-005 Area Control Error Equation Special Cases Business Practice Standards also need to be updated. Additionally, the request proposes that the business practice standards may also need to be revised for consistency with the NERC documentation treatment of joint operating units.

The participants agreed to continue discussion during the next meeting.

1. **Next Steps/Review Action Items**

Ms. Trum will work with the subcommittee co-chairs to schedule the next meeting of the subcommittee.

1. **Adjourn**

The meeting adjourned at 2:30 PM Central by consensus.

1. **Attendance**

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| **First Name** | **Last Name** | **Organization** |
| Daniel | Baker | SPP |
| Rebecca | Berdahl | BPA |
| Dick | Brooks | Reliable Energy Analytics |
| Joe | Ciabattoni | PJM |
| Patrick | Foley | NV Energy |
| Cory | Herbolsheimer | NV Energy |
| Jo | Johnson | Portland General Electric |
| Rebecca | Johnson | WAPA |
| Cheryl | Mendrala | ISO-New England |
| Joshua | Phillips | SPP |
| Nick | Quinata | BPA |
| Robin | Rebillard | Manitoba Hydro |
| Joe | Rushing | PJM |
| Mike | Steigerwald | BPA |
| Caroline | Trum | NAESB |
| JT | Wood | Southern Company |