Areas of Potential Discussion for Standards Development – 2021 WEQ Annual Plan Item 7

1. Under Order 2222, interactions between:
   1. DER Aggregator and RTO/ISO
   2. DER Aggregator and DER
   3. DER Aggregator-RTO/ISO-Distribution Utility
2. Under Order 841, interactions between:
   1. Storage asset owner and RTO/ISO
   2. Storage asset owner and an off-taker/energy manager
   3. Storage asset owner and another resource (such as a resource used to charge, like co-located wind or solar storage resource)
3. Registration process for DERs and DER Aggregators
4. Registration process for DER Aggregator with RTO/ISO
   1. Identify common market participant registration data needed to support registration use cases (Use Case 4A – UC4A)
   2. Registration with ISO/RTO of storage resource (battery) (Use Case 4B – UC4B)
   3. Registration of storage resource within ISO/RTO program(s) (Use Case 4C – UC4C)
   4. Registration of storage resource within ISO/RTO for product (Use Case 4D – UC4D)
5. Clearly distinguish between the DER Aggregator role and DER aggregations
6. Clearly distinguish between bulk/transmission level storage and distribution level storage
7. Determine impact of FERC Order No. 2222-A
8. Avoid duplication with other standardization efforts/review of other industry standards

Potential Dependencies

1. Defining grid services in a standardized format, including physical characteristics that need to be provided

Guiding Principles for Data Element Related Standards

1. Leverage existing data element names and definitions within the NAESB standards
2. Technologically neutral
3. Standards should be usable by all wholesale markets
4. All data element names should be represented in English
5. Standards don’t drive how markets are operated
6. NAESB develops voluntary business practice standards and not policy
7. All monetary values should include a standard currency designator