

For Quadrant: Wholesale Electric Quadrant
Requesters: Smart Grid Interoperability Panel
Request No.: 2010 WEQ Annual Plan Item 6(c)(ii)

Request Title: Phase Two Requirements Specification for

Wholesale Standard DR Signals – for NIST PAP09

۱.	RECO	WIMENDED ACTION:		IMENDED ACTION:
	Χ	Accept as requested	X	Change to Existing Practice
	X	Accept as modified below Decline		Status Quo
2.	TYPE (	OF DEVELOPMENT/MAINTENANCE		
	Per Re	quest:	Per Re	ecommendation:
		Initiation		Initiation
	Χ	Modification	X	Modification
		Interpretation		Interpretation
		Withdrawal		Withdrawal
	Χ	Principle	Х	Principle
	X	Definition	X	 Definition
	X	Business Practice Standard	X	Business Practice Standard
		Document		Document
		Data Element		Data Element
		Code Value		Code Value
		X12 Implementation Guide		X12 Implementation Guide
		Rusiness Process Documentation		Rusiness Process Documentation

#### 3. RECOMMENDATION

#### **SUMMARY:**

The <u>business process flowbusiness activity diagrams</u> and use cases presented in these Business Practice Standards illustrate the standard interactions between a System Operator and various Market Participants for the administration and deployment of demand response resources in organized wholesale electric markets.

#### **RECOMMENDED STANDARDS:**

In response to NIST's Priority Action Plan 9, this recommendation contains draft requirements specifications, in the form of business process flowbusiness activity diagrams, and use cases and data requirements for each interaction, to support the standardization of the information exchanged during interactions between the System Operator and various Market Participants for the administration and deployment of demand response resources in organized wholesale electric markets. Common terminology from the NAESB Measurement and Verification Standards for Demand Response has been incorporated into the development of the business process flowbusiness activity diagrams and use cases. As a result of the development of these



For Quadrant: Wholesale Electric Quadrant
Requesters: Smart Grid Interoperability Panel
Request No.: 2010 WEQ Annual Plan Item 6(c)(ii)

Request Title: Phase Two Requirements Specification for

Wholesale Standard DR Signals - for NIST PAP09

Business Practice Standards, a standard set of actors and additional terminology will expand the existing NAESB documentation of associated terms and definitions for demand response.

#### **WEQ-018**

#### **RECOMMENDED STANDARDS:**

#### **Executive Summary**

#### **Specifications for Wholesale Standard Demand Response Signals**

The following addresses the business objectives and context for standardizing control and pricing signals for DR and DER as part of the Smart Grid implementation, which is called for by NIST PAP 09. The NAESB SGTF in cooperation with UCAlug, OpenSG Task Force, the ISO/RTO Council, and other organizations, have developed DR use cases that provide requirements for developing consistent DR control and pricing signal standards. This Business Practice Standard and data elements included herein are not intended to replace applicable Governing Documents, and in the event of a conflict, the latter documents shall have precedence over this standard.

The <u>business process flowbusiness activity diagrams</u> and use cases contained in this <u>recommendation Business Practice Standard</u> address the requirements for standardizing the information exchanged during interactions between the System Operator and various Market Participants for the administration and deployment of demand response resources in organized wholesale electric markets. <u>Additional Business Practice Standards under development through the NAESB SGTF will focus on other aspects of the PAP 09 objectives.</u> To maintain consistency throughout materials developed by the NAESB SGTF, a <u>master list of data elements and a common set of actors</u>, terms and definitions have been adopted.

The following describes the end-to-end business process flowbusiness activity diagrams relating to the wholesale market communicationinteractions between the System Operator (SO) and the SPvarious Market Participants common to all ISOs/RTOs that offer opportunities for demand resources to participate in organized wholesale electric markets.



For Quadrant: Wholesale Electric Quadrant
Requesters: Smart Grid Interoperability Panel
Request No.: 2010 WEQ Annual Plan Item 6(c)(ii)

Request Title: Phase Two Requirements Specification for

Wholesale Standard DR Signals - for NIST PAP09

#### **Introduction**

#### **Specifications for Wholesale Standard Demand Response Signals**

**Purpose**: To accelerate the development of standards for Smart Grid Interoperability, NIST is working with all stakeholders of Smart Grid and has developed a set of PAPs<sup>1</sup>. A number of PAPs (03, 04, and 09) are related to the use of Smart Grid technologies to enable DR and the integration of DER for DR purposes.

Specifically for PAP 09, NAESB, with support from UCAlug OpenSG task forces and the ISO/RTO Council, have responsibility to collect, analyze, and consolidate use cases and develop UML based use case models for DR. Such responsibility now falls under the NAESB SGTF.

NIST Smart Grid Interoperability<sup>2</sup> Roadmap leverages the GWAC interoperability framework. This framework calls for the establishment of business objectives, procedures and context before technical interoperability standards can be established. To apply this framework to the development of interoperability standards for DR Signals, it is clear that the industry needs an overarching business framework to guide the development of technical standards, given the complexity and range of DR programs.

The purpose of the following is to provide standards developers with a context for understanding the range of scenarios interactions between wholesale electricity market sSystem eOperators and Market Participants to which DR programs and DERs may be applied and implemented across the various electricity systems and jurisdictions in the United States of America with some overlaps to Canada. A major objective in producing these Business Practice Standards is to emphasize the importance of interoperability at all levels of the GWAC interoperability framework.

The use cases included in these Business Practice Standards are not to be required or exhaustive and are provided for clarification purposes.

\_

http://collaborate.nist.gov/twiki-sqgrid/bin/view/ SmartGridInterimRoadmap/PriorityActionPlans

Interoperability is the capability of two or more networks, systems, devices, applications, or components to share and readily use information securely and effectively with little or no inconvenience to the user. The characteristics of interoperability as set forth in the GridWise<sup>®</sup> Interoperability Context-Setting Framework are (1) exchange of meaningful, actionable information between two or more systems across organizational boundaries, (2) a shared understanding of the exchanged information, (3) an agreed expectation for the response to the information exchange, and (4) a requisite quality of service: reliability, fidelity, and security. The result of interoperability is that interfaces, systems, and devices are capable of being integrated, scalable, adaptable, and upgradable and utilize open standards to promote competitive technology and to avoid stranded investments. Interoperability can only be achieved if there is a seamless, end-to-end coordination and exchange of data between many organizations, interfaces, systems, and devices resulting in behavior changing information given to the consumer.



For Quadrant: Wholesale Electric Quadrant
Requesters: Smart Grid Interoperability Panel
Request No.: 2010 WEQ Annual Plan Item 6(c)(ii)

Request Title: Phase Two Requirements Specification for

Wholesale Standard DR Signals – for NIST PAP09

**Scope**: There are certain principles and boundaries that have been established. These include:

1. Demand Response practices must be consistent with NERC and applicable regional reliability authority requirements.

- All involved entities are registered through the applicable ISO/RTO market participant registration process, which may include credit checks. However, the specifics related to the business processes associated with <u>Market Participant</u> registration are not documented in these requirements.
- 3. Settlement input parameters are defined as an output to the measurement and performance business process. However, specific business processes associated with settlements are not documented in these requirements.
- 4. Intra-system operator information exchanges and specific system operators market rules, calculations, algorithms, and Performance Evaluation models are excluded.
- 5. Planning functions are not documented in these requirements. This includes, but is not limited to, long-term load forecasting and transmission planning.
- 6. Capacity auctions, awards processes, and resource certification are not documented in these requirements.
- 7. References in these Recommendations to "Dispatch", "Markets", and "Reliability", are made relative to Demand Response and apply to Demand Response resources only, not to Generation resources.
- 8. Compliance standards for Demand Response resources are determined by the market rules or other Governing Documents of the respective system operator operator and are specific to the product or service and the reliability need being addressed.

#### **Business Practice Standards**

# O18-1 Specifications for Wholesale Standard Demand Response Signals

The following describes the wholesale market business process flow business activity diagram and provides the necessary business context and reference architecture for use cases that connect to the retail level between the System Operator and Market Participant. The descriptions provide a common linkage to the retail use cases presented in the companion specification for the Retail Electricity Quadrant.

This Business Practice Standard contains the list of data elements used in Business Practice Standards WEQ-016 and WEQ-018. Specific application of the data elements to a given use case contained in WEQ-016 and WEQ-018 are identified within the appropriate Business Practice Standard. This Business Practice Standard and data elements included herein are not intended to replace applicable Governing Documents, and in the event of a conflict, the latter documents shall have precedence over this standard.



For Quadrant: Wholesale Electric Quadrant
Requesters: Smart Grid Interoperability Panel
Request No.: 2010 WEQ Annual Plan Item 6(c)(ii)

Request Title: Phase Two Requirements Specification for

Wholesale Standard DR Signals – for NIST PAP09

#### 018-1.1 Conventions

- Glossary terms are to be capitalized.
- Implementation does not require every <u>communication</u> interaction <u>flowinteraction</u> shown in the <u>process flowbusiness activity diagrams</u> business activity diagrams.



For Quadrant: Wholesale Electric Quadrant
Requesters: Smart Grid Interoperability Panel
Request No.: 2010 WEQ Annual Plan Item 6(c)(ii)

Request Title: Phase Two Requirements Specification for

Wholesale Standard DR Signals - for NIST PAP09

### <u>018-2</u> <u>ACTORS</u>

The actors listed in the table below are specific to this recommendation and are a subset of the actors and related objects defined in WEQ-000. Details on the relationships between the actors and related objects are further defined in Appendix A.

Table 1 - Actor Roles

Term	Actor ID <sup>3</sup>
Designated Dispatch Entity	3.4
Load Serving Entity	3.2
Meter Authority	3.6
Scheduling Entity	3.3
Service Provider	3.1
System Operator	2.1
Transmission/Distribution Service Provider	3.5

\_

<sup>&</sup>lt;sup>3</sup> The Actor ID shown in the table refers to the item number of the corresponding actor or related object in the Entity-Relationship Diagram provided in Appendix A. Definitions of the actors and related objects are included in WEQ-000.



For Quadrant: Wholesale Electric Quadrant
Requesters: Smart Grid Interoperability Panel
Request No.: 2010 WEQ Annual Plan Item 6(c)(ii)

Request Title: Phase Two Requirements Specification for

Wholesale Standard DR Signals - for NIST PAP09

018-1.3 USE CASE OVERVIEW

The use cases presented in these Business Practice Standards represent a combination of three dimensions of demand response participation in wholesale markets: product, deployment, and performance evaluation method. As shown in the table below, product and deployment dimensions are identified by a single alphabetic character and performance evaluation methods are indicated by a numeric identifier; each character is separated by a dash (-). For example, use case E-R-1 refers to the use case for the energy (economic) product with a resource-specific deployment and performance evaluated using a Baseline.

The use cases included in this Business Practice Standard are not to be required or exhaustive and are provided for clarification purposes.

**Table 2 - Use Case Dimensions** 

Product	
Energy (Economic)	Е
Energy (Reliability)	R
Capacity	С
Reserve	V
Regulation	G
Deployment	
Bulk	В
Resource	R
Self	S
Performance Evaluation	
Baseline	1
MB/MA	2
MBL	3
MGO	4



For Quadrant: Wholesale Electric Quadrant
Requesters: Smart Grid Interoperability Panel
Request No.: 2010 WEQ Annual Plan Item 6(c)(ii)

Request Title: Phase Two Requirements Specification for

Wholesale Standard DR Signals – for NIST PAP09

A sample of the use case list is shown in the table below. Appendix B contains the complete list of <u>valid</u> use case combinations.

**Table 3 - Sample Use Case List** 

Use Case	Product	Deployment	Performance Evaluation
E-R-1	Energy (Economic)	Resource	Baseline
E-R-2	Energy (Economic)	Resource	MB/MA
E-R-3	Energy (Economic)	Resource	MBL
E-R-4	Energy (Economic)	Resource	MGO
E-S-1	Energy (Economic)	Self	Baseline
E-S-2	Energy (Economic)	Self	MB/MA
E-S-3	Energy (Economic)	Self	MBL
E-S-4	Energy (Economic)	Self	MGO

The Figure 1 illustrates the process flowbusiness activity diagrams for use cases combinations that are considered to be representative of the types of demand response in wholesale electricity markets today. Each process flowbusiness activity diagram description includes a table of the use cases to which the process flowbusiness activity diagram applies, followed by the specific data elements that are exchanged in each numbered interaction shown in the business activity diagram.

The wholesale Demand Response end-to-end <u>business</u> <u>process flowbusiness</u> <u>activity diagram</u> for the <u>communication</u> interactions between the SO and the Service Provider SP is comprised of four major functions:

- 1.0 Enrollment & Qualification,
- 2.0 Scheduling & Award Notification,
- 3.0 Deployment & Real-Time Communications,
- 4.0 Measurement & Performance.

Two additional processes <u>activities</u> are shown in the high-level business process flow, but are considered outside the scope of what is required for the <u>communicationinteractions</u> flow for demand response:

- Market Participant Registration
- Settlements

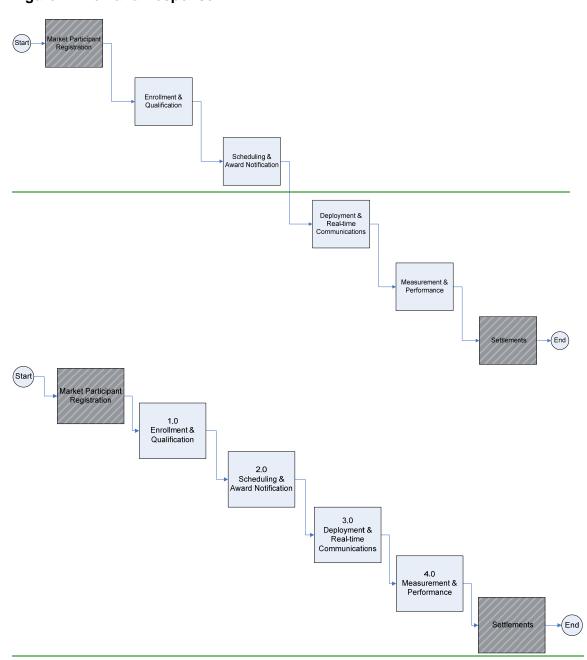


For Quadrant: Wholesale Electric Quadrant
Requesters: Smart Grid Interoperability Panel
Request No.: 2010 WEQ Annual Plan Item 6(c)(ii)

Request Title: Phase Two Requirements Specification for

Wholesale Standard DR Signals - for NIST PAP09

Figure 1 - Demand Response





For Quadrant: Wholesale Electric Quadrant
Requesters: Smart Grid Interoperability Panel
Request No.: 2010 WEQ Annual Plan Item 6(c)(ii)

Request Title: Phase Two Requirements Specification for

Wholesale Standard DR Signals - for NIST PAP09

Business activity diagrams are numbered using the sequence shown in Figure 1Figure 1. If a business process is further specified, the second position in the number sequence indicates this specification, as in 2.1 – Scheduling and Award Notification – Economic and 2.2 – Scheduling and Award Notification – Reliability.

Interactions between the System Operator and the Market Participant are numbered for each business activity diagram. To continue with the example above, 2.1.1 – Offer Parameters, is the first interaction between the System Operator and Market Participant in the business activity diagram 2.1 – Scheduling and Award Notification – Economic.

A table containing the data elements used in the interactions of the business activity diagram is shown. The numbers of the interactions in the table correspond to the numbered interactions in the business activity diagram. Cells showing an "M" (mandatory) are data elements that must contain some value when included in the interaction message. Cells showing an "O" (optional) are data elements that may be left blank if not used in a given interaction.



For Quadrant: Wholesale Electric Quadrant
Requesters: Smart Grid Interoperability Panel
Request No.: 2010 WEQ Annual Plan Item 6(c)(ii)

Request Title: Phase Two Requirements Specification for

Wholesale Standard DR Signals – for NIST PAP09

#### **018-1.4** SPECIFIC USE CASES

#### 018-1.4.1 Enrollment and Qualification

Overview: The Enrollment and Qualification process documents the steps

required to enroll a Resource in a wholesale demand response

program.

Use Cases: All valid use cases defined in these Business Practice Standards (see

Figure 2Figure 2

• The process begins when the SP submits an enrollment request to the SO.

- The SO processes the enrollment request, which may include interactions with the TDSP, LSE, MA and/or SE.
- The SO evaluates the enrollment request, which may include verification information from the TDSP, LSE, MA and/or SE.
- The result of the evaluation is the approval or rejection of the enrollment request.
  - If the enrollment request has been rejected, the SO sends information to the SP, indicating the rejection details.
  - o If the enrollment request has been approved, a determination is made by the SO as to whether qualification of the Resource's capability is required prior to final approval.
    - If no qualification is required, the SO sends information to the SP, indicating the approval of the enrollment.
    - If qualification is required, the SO coordinates the qualification procedure with the SP.
      - If the Resource has failed to qualify, the SO sends information to the SP, indicating the qualification rejection details.
      - If the Resource achieves qualification, the SO sends information to the SP and enrollment is finalized.
- At the end of the Enrollment and Qualification process, the SO finalizes enrollment, notifies the SP and may also notify the TDSP, LSE, MA and/or SE.



### RECOMMENDATION TO NAESB EXECUTIVE COMMITTEE AS REVISED BY

THE NAESB WEQ EXECUTIVE COMMITTEE on July 7, 2010

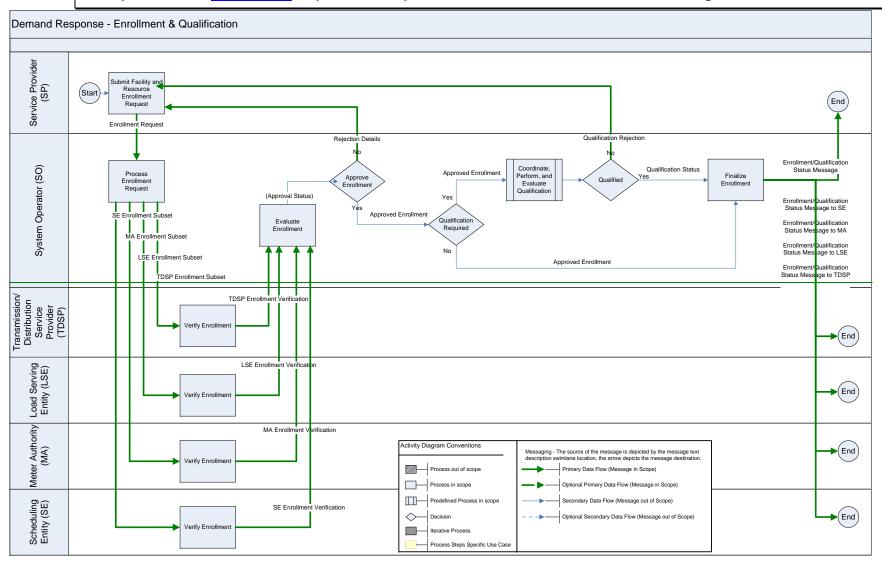
Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

**Activity Diagram and Data Flow:** 

Figure 2 - Enrollment and Qualification

**Request Title:** 







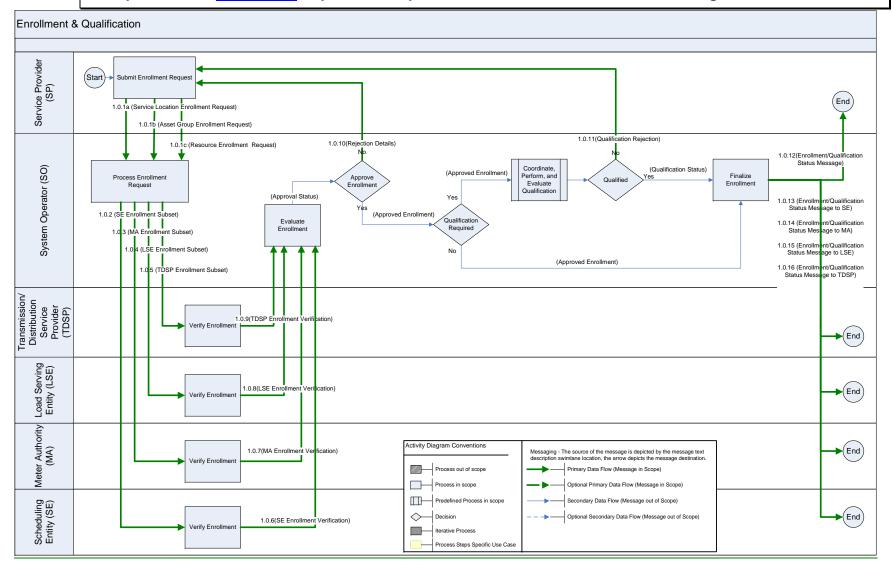


Table 4. Data Requirements by Interaction Number 1.0.1a through 1.0.9: Enrollment and Qualification



		_	Process				1.0 E	nrolln	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		- -	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_	_	_	_	-	_	-	-	_		_
<u>o</u>	<u>10</u>	<u>Common</u> <u>Submittal Date</u>	Timestamp for the sender's use	<u>O</u>	<u>O</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	- 1	-	-	-
<u>o</u>	<u>11</u>	Submitted By	<u>User ID of submitter</u>	<u>0</u>	<u>0</u>	<u>М</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	-	4	-
<u>0</u>	<u>12</u>	Submitted Error	ID of submission error detected	<u>0</u>	<u>0</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u>	-	-	1	-
<u>o</u>	<u>13</u>	Rejection Code Type	Type of rejection message	-	-	-	1	-	1	1	-	-	1	-
<u>0</u>	<u>14</u>	Rejection Code Value	Code referring to the reason for a rejection message	+	-	-	+	1	+	1	+	+	1	-
<u>o</u>	<u>20</u>	NERC CIP Security - Availability	CIP Security Classification for Availability	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
<u>o</u>	<u>21</u>	NERC CIP Security - Confidentiality	CIP Security Classification for Confidentiality	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>



		_	Process				<u>1.0 E</u>	nrolln	nent 8	lificati	<u>fication</u>			
			From	-	SP - -			S	-		SE	MA	LSE	TDSP
			То	1	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	<u>1.0.5</u>	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_				<u> </u>	<u> </u>					
<u>0</u>	<u>22</u>	NERC CIP Security - Integrity	CIP Security Classification for Integrity	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>М</u>	<u>M</u>	<u>M</u>	<u>M</u>
1	_	General Asset/Resource	_	_	_		_		_	_		_	_	
1	<u>10</u>	Service Location ID	Identifier assigned to the Service Location	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
<u>1</u>	<u>11</u>	Service Location Name	Name of the Service Location	<u>O</u>	<u>0</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>M</u>
1	<u>12</u>	Asset ID	The unique identifier of the asset	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
1	<u>13</u>	Asset Name	The name of the asset	<u>o</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
1	<u>20</u>	Resource ID	Identifier assigned to the Resource	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
1	<u>21</u>	Resource Name	Name of the Resource	<u>o</u>	<u>0</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>
1	<u>30</u>	Asset Group ID	The identifier of a group of assets	M	M	M	M	<u>M</u>	<u>M</u>	M	+	1	+	*



		-	Process				1.0 E	nrolln	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	so			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>C</u>	1.0.2	1.0.3	<u>1.0.4</u>	<u>1.0.5</u>	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	<u>Resource</u> <u>Enrollment</u>	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		<u>Element</u>	Short Description	_			_	_	_	_	_	_	_	_
<u>1</u>	<u>31</u>	Asset Group Name	Name of the aggregated group of assets	<u>M</u>	<u>M</u>	<u>М</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	+	1	-
1	<u>40</u>	GenEMSID	Alias or point Identifier assigned to the Resource	1	1	<u>M</u>	1	1	1	*	-	4	1	-
1	<u>41</u>	GenBillingID	Billing Identifier assigned to the Resource	+	+	<u>M</u>	+	+	1	-	-	1	+	_
1	<u>50</u>	Business Segment	NAICS code of the Service Location	<u>O</u>	<u>O</u>	<u>0</u>	•	1	•	1	-	,	1	T.
<u>1</u>	<u>51</u>	Batch Load Flag	Flag set if the Resource is a Batch Load	<u>o</u>	<u>0</u>	<u>0</u>	1	1	1	+	1	1	1	-
1	991	General Resource Comments	General comments associated with the Resource	<u>0</u>	<u>0</u>	<u>O</u>	<u>O</u>	<u>O</u>	<u>O</u>	<u>O</u>	1	1	+	-
2		Location												اللبيد
2	<u>10</u>	Address1	Address line 1	<u>M</u>	<u>M</u>	<u>M</u>		<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	1	<u>M</u>
<u>2</u> <u>2</u>	11 12	Address2 City	Address line 2 City	<u>О</u> М	<u>О</u> М	<u>О</u> М	<u>О</u> М	<u>О</u> М	<u>О</u> М	<u>О</u> М	<u>О</u> М	-		<u>О</u> М
	12	City	City	171	171	171	171	171	171	171	171	+	#	171



		_	Process				<u>1.0 E</u>	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	SP			-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	<u>1.0.1</u> <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		<u>Element</u>	Short Description					<u> </u>	_	_				
<u>2</u>	<u>13</u>	Service Location State/Province	State or Province two- letter code	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	1	1	<u>M</u>
2	<u>14</u>	Service Location Zip/Postal Code	Zip or Postal Code	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	1	1	<u>M</u>
2	<u>15</u>	Service Location Country	Country	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-		<u>M</u>
2	<u>20</u>	GPS Coordinates	<u>Latitide and longitude</u>	<u>0</u>	<u>0</u>	<u>0</u>	1	+	1	1	1	1	+	-
2	<u>21</u>	Weather Station	Weather Station code associated with the Service Location	<u>M</u>	M	<u>M</u>	<u>0</u>	<u>0</u>	1	1	1	1	+	-
2	<u>22</u>	<u>TimeZoneName</u>	Name of the Time Zone in which the Service Location is located	<u>0</u>	<u>0</u>	<u>0</u>	+	+	+	+	1	+	1	-
<u>2</u>	<u>30</u>	Zone ID	Identifier assigned to the Zone in which the Service Location is located	M	<u>M</u>	<u>M</u>	M	<u>M</u>	<u>M</u>	M	1	1	1	+



		-	<u>Process</u>				<u>1.0 E</u>	nrollr	nent 8	<u>&amp; Qua</u>	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	1	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	<u>1.0.4</u>	<u>1.0.5</u>	1.0.6	<u>1.0.7</u>	1.0.8	<u>1.0.9</u>
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description											_
<u>2</u>	<u>31</u>	<u>Zone</u>	Name of the Zone in which the Service Location is located	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	1	-	-	-
<u>2</u>	<u>32</u>	Zone Type	Type of Zone	M	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	1	+	-	1
2	<u>40</u>	Electrical Node ID	Identifier assigned to the Electrical Node at which the Service Location is connected	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>M</u>	1	-	-	T-F
<u>2</u>	<u>41</u>	Electrical Node Name	Name of the Electrical Node at which the Service Location is connected	M	M	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u>	1	-	+	M
<u>2</u>	<u>42</u>	Electrical Node Type	Type of Electrical Node at which the Service Location is attached	M	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	M	1	-	+	<u>M</u>
<u>2</u>	<u>43</u>	PNode	Name of the Price Node associated with the Service Location	Ol	<u>O</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	1	-	-	



		-	Process				1.0 E	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP		- -	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>C</u>	1.0.2	1.0.3	1.0.4	<u>1.0.5</u>	1.0.6	1.0.7	1.0.8	<u>1.0.9</u>
-	-	-	<u>Interaction</u>	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_								_	_	_
2	<u>44</u>	PNode ID	Identifier assigned to the Price Node associated with the Service Location	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	M	<u>M</u>	•	+	<u>M</u>
2	<u>50</u>	Competitive Choice Area	Flag set if the Service Location is in an area with Competitive Choice	<u>o</u>	<u>o</u>	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>	1	-	<u>0</u>
2	<u>51</u>	Asset Multiplier	Number of identical assets within the Service Location	<u>0</u>	<u>0</u>	<u>0</u>	1	+	4	+	1	1	1	1
2	<u>60</u>	NERC Control Area	The NERC control area of the resource	<u>0</u>	<u>0</u>	<u>0</u>	-	+	1	-	1	-	1	
2	<u>71</u>	Connection Type	Additional type of connection associated with the Service Location/Resource	<u>O</u>	<u>0</u>	<u>O</u>	+	+	+	-	+	+	-	-
2	<u>72</u>	Connection Address	Address associated with the Connection Type	<u>o</u>	<u>0</u>	<u>0</u>	-	-	-	-	+	-	1	1



		-	Process				<u>1.0 E</u>	nrollr	nent a	& Qua	lificati	<u>on</u>		
			From	-	SP -		- -	S	-		SE	MA	LSE	TDSP
			То	1	SO -		SE	MA	LSE	TDSP	so			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	<u>1.0.3</u>	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	<u>Resource</u> Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_			_					_		_
<u>2</u>	<u>991</u>	Location Comments	Comments associated with the Service Location	O	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	1	Ī	-
<u>3</u>	_	<u>Contact</u>	_	_	_	_	_	_	_	_	_	_	_	
<u>3</u>	<u>10</u>	Contact Type	Interest code associated with a Contact	<u>M</u>	<u>M</u>	<u>M</u>	1	1	-	-	-	•	1	-
<u>3</u>	<u>11</u>	Contact Priority	Order in which this Contact should be selected	<u>M</u>	<u>M</u>	<u>M</u>	1	1	-	-	-	1	+	-
<u>3</u>	<u>12</u>	DUNS Number	DUNS business number	<u>M</u>	<u>M</u>	<u>M</u>		*	-	-	-	-	1	
<u>3</u>	<u>13</u>	Third Party	Flag set if the Contact is a third-party entity	<u>O</u>	<u>0</u>	<u>0</u>	*	-	-	-	-	-	1	-
<u>3</u>	<u>20</u>	<u>Title</u>	Title of the Contact	<u>0</u>	<u>0</u>	<u>0</u>	-	-	-		_	_	_	
<u>3</u>	<u>21</u>	<u>First Name</u>	First Name of the Contact	<u>M</u>	<u>M</u>	<u>M</u>	-	-	-	-	-	-	-	
<u>3</u>	<u>22</u>	<u>Last Name</u>	Last Name of the Contact	<u>M</u>	<u>M</u>	<u>M</u>	•	-	-	-	-	-	-	
<u>3</u>	<u>23</u>	Contact Middle Name	Middle Name of the Contact	<u>0</u>	<u>0</u>	<u>0</u>	-	-	-	-	-	-	1	-



		_	Process				<u>1.0 E</u>	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	<u>1.0.3</u>	1.0.4	<u>1.0.5</u>	1.0.6	1.0.7	1.0.8	<u>1.0.9</u>
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	1	_	_	_	_	_	_				_
<u>3</u>	<u>30</u>	Contact Method	Method of communication with the Contact	<u>M</u>	<u>M</u>	<u>M</u>	•	•	•	•	-	-	-	
<u>3</u>	<u>31</u>	Contact Address Data	Method-dependent Address of the Contact	<u>M</u>	<u>M</u>	<u>M</u>	4	4	1	1	+	*	-	1
<u>3</u>	<u>32</u>	Contact Method Priority	Order in which a Communication Method should be selected for a Contact	<u>O</u>	<u>0</u>	<u>0</u>	-	-	1	-	-	-	-	-
<u>3</u>	<u>991</u>	Contact Comments	Comments associated with the Contact	0	<u>0</u>	<u>o</u>	1	1	-	1	-	-	-	1
4	_	<b>Grid Connection</b>	-	_	_		_	_				_		_
<u>4</u>	<u>10</u>	Loss Factor Type	Type of Loss Factor	M	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	1	-	-	-	<u>0</u>
<u>4</u>	<u>11</u>	Loss Factor Value	Loss Factor	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	+	-	-	_	<u>0</u>
4	<u>12</u>	Connect Voltage	Voltage level	<u>M</u>	<u>М</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	-	-	-
4	<u>991</u>	Grid Connection Comments	Comments associated with the Attributes of the	<u>O</u>	<u>0</u>	<u>0</u>	1	1	1	1	-	-	-	-



		_	Process				<u>1.0 E</u>	nrolln	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		- -	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	so			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	<u>Resource</u> <u>Enrollment</u>	<u>SE Version</u>	<u>MA Version</u>	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_			_	-	_	-	_	-	_	_
			<u>Resource</u>											
<u>5</u>	_	<b>Business Entity Relationsh</b>	<u>nips</u>	_	_	_	_	_	_	_		_	_	_
<u>5</u>	<u>11</u>	Service Provider ID	Identifier assigned to the Service Provider	M	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	1	1	<u>M</u>	-	1	-
<u>5</u>	<u>12</u>	Service Provider Name	Name of the Service Provider	<u>M</u>	<u>M</u>	<u>М</u>	<u>M</u>	<u>M</u>	1	1	<u>0</u>	-	1	-
<u>5</u>	<u>20</u>	Transmission/Distributi on Service Provider ID	Identifier assigned to theTransmission/Distributi on Service Provider	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	1	+	<u>M</u>	-	1	-
<u>5</u>	<u>21</u>	Transmission/Distributi on Service Provider Name	Name of the Transmission/Distribution Service Provider	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	4	1	<u>O</u>	1	4	<u>M</u>
<u>5</u>	<u>22</u>	Transmission/Distributi on Service Provider Account Number	Transmission/Distribution Service Provider's account number for the Resource	<u>M</u>	<u>M</u>	<u>M</u>	M	<u>M</u>	<u>0</u>	<u>0</u>	ī	-	ī	<u>0</u>



		-	<u>Process</u>				1.0 E	nrolln	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		<u>Element</u>	Short Description	_	<u> </u>		_	_			_	_	_	_
<u>5</u>	<u>30</u>	Load-Serving Entity ID	Identifier assigned to the Load-Serving Entity	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>O</u>	1	-	1	-
<u>5</u>	<u>31</u>	Load-Serving Entity Name	Name of the Load-Serving Entity	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>O</u>	1	-	1	-
<u>5</u>	<u>40</u>	Retail Rate ID	Identifier assigned to the Retail Rate	<u>M</u>	<u>M</u>	<u>M</u>	1	-	<u>0</u>	-	1	-	1	
<u>5</u>	<u>41</u>	Retail Rate Code	Code representing the Retail Rate for the Service Location	<u>O</u>	<u>0</u>	<u>O</u>	-	-	<u>0</u>	-	1	-	<u>0</u>	-
<u>5</u>	<u>42</u>	Retail Rate Name	Name of the Retail Rate for the Service Location	<u>M</u>	<u>M</u>	M	1	-	<u>0</u>	-	1	-	<u>M</u>	
<u>5</u>	<u>43</u>	Retail Rate Description	Description of the Retail Rate	<u>O</u>	<u>0</u>	0	+	-	<u>0</u>	-	-	-	<u>0</u>	-
<u>5</u>	44	Retail Rate	Retail Rate	<u>M</u>	<u>M</u>	<u>M</u>	•	_	<u>0</u>	-	-	_	<u>M</u>	
<u>5</u>	<u>50</u>	Meter Installation Provider ID	Identifier assigned to the Meter Installation Provider	<u>M</u>	<u>M</u>	<u>M</u>	-	-	-	-	-	-	-	-



		_	Process				<u>1.0 E</u>	nrollr	nent a	& Qua	lificati	<u>on</u>		
			From	-	SP -		- -	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>C</u>	<u>1.0.2</u>	1.0.3	1.0.4	<u>1.0.5</u>	1.0.6	1.0.7	1.0.8	1.0.9
-			Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_	_		_	_	_	_	-	_	_	_
<u>5</u>	<u>51</u>	Meter Installation Provider Name	Name of the Meter Installation Provider	<u>M</u>	<u>M</u>	<u>M</u>	1	-	1	1	-	1	1	-
<u>5</u>	<u>60</u>	Meter Authority ID	Identifier assigned to the Metering Authority	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	1	1	<u>M</u>	1	1	<u>M</u>
<u>5</u>	<u>61</u>	Meter Authority Name	Name of the Metering Authority	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	1	1	<u>0</u>	1	1	<u>0</u>
<u>5</u>	<u>70</u>	Scheduling Entity ID	Identifier assigned to the Scheduling Entity	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	1	1	1	<u>M</u>	1	1	<u>M</u>
<u>5</u>	<u>71</u>	Scheduling Entity Name	Name of the Scheduling Entity	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	1	-	<u>0</u>	-	-	<u>0</u>
<u>5</u>	<u>80</u>	Designated Dispatch Entity ID	Idenitifier assigned to the Designated Dispatch Entity	<u>M</u>	<u>M</u>	<u>M</u>	M	-	-	1	<u>M</u>	1	-	<u>M</u>
<u>5</u>	<u>81</u>	<u>Designated Dispatch</u> <u>Entity Name</u>	Name of the Designated Dispatch Entity	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	1	1	<u>0</u>	-	1	<u>0</u>
<u>5</u>	<u>991</u>	External Entity Comments	Comments associated with the External Entity	<u>0</u>	<u>0</u>	<u>0</u>	+	-	+	-	-	-	+	-



		_	Process				1.0 E	nrolln	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	<u>Resource</u> <u>Enrollment</u>	<u>SE Version</u>	<u>MA Version</u>	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_	_	_	_	_	_	_	_	_		_
<u>6</u>	<u>10</u>	<u>Device and Qualification</u> <u>Meter Configuration</u>	Configuration of the Meter at the Service Location	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	4		*	+	-	4	_
<u>6</u>	<u>11</u>	Parent Meter id	ID of a Master or Parent Meter	<u>o</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	1	-	-	1	1	-
<u>6</u>	<u>20</u>	Meter ID	Identifier assigned to the Meter	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	-	<u>M</u>
<u>6</u>	<u>21</u>	Meter Type	Type of Meter installed at the Service Location	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	*	+	+	-	-	+	-
<u>6</u>	<u>22</u>	Meter Manufacturer	Manufacturer of the Meter	M	M	<u>M</u>	1	1	1	+	-	-	1	ı
<u>6</u>	<u>221</u>	Meter Installation Date	Date of Installation of the Meter	<u>M</u>	<u>M</u>	<u>M</u>	1	1	-	-	-	-	1	-
<u>6</u>	<u>222</u>	PT Ratio	Ratio of the Potential Transformer	<u>0</u>	<u>0</u>	<u>0</u>	1	+	-	-	-	-	-	+



		-	Process				1.0 E	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		<u>Element</u>	Short Description	_	_		_	_	_	_	_	_		_
<u>6</u>	<u>223</u>	Meter Installer License	Professional License Number of the Installer of the Meter	<u>o</u>	<u>0</u>	<u>0</u>	+	1	+	1	1	+	+	
<u>6</u>	<u>224</u>	Meter Correction Factors	Device-specific Factors used to adjust for atmospheric changes at the point of installation of the Meter	<u>O</u>	<u>O</u>	<u>O</u>	-	1	-	-	1	+	-	-
<u>6</u>	<u>225</u>	Meter Test Criteria	Test Criteria required to gualify the installation of the Meter	<u>M</u>	<u>M</u>	<u>M</u>	1	+	-	-	Ŧ	+	-	ı
<u>6</u>	<u>226</u>	Meter Test Frequency	Frequency of Tests of the Meter	<u>0</u>	<u>0</u>	<u>0</u>	1	1	1	1	1	1	-	-
<u>6</u>	<u>227</u>	Device QA Plan	Quality Assurance plan for maintenance and testing of the Meter	<u>M</u>	<u>M</u>	<u>M</u>	1	1	+	1	-	1	-	+



		-	Process				1.0 E	nrollr	nent (	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	so			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	<u>1.0.3</u>	<u>1.0.4</u>	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_	_ <u>-</u>		_	_	_	_	_	_	_	
<u>6</u>	<u>228</u>	Date of Last Meter Test	Date of Last Test of the Meter	<u>O</u>	<u>0</u>	<u>O</u>	+	+	1	-	-	1		4
<u>6</u>	<u>229</u>	Meter Qualification Date	Date of Qualification of the Meter by the Metering Authority or System Operator	<u>M</u>	<u>M</u>	<u>M</u>	<u>O</u>	<u>M</u>	1	-	-	1	1	T
<u>6</u>	2291	Meter Test Results	Results of Tests of the Meter	<u>M</u>	<u>M</u>	M	1	1	1	1	1	1	4	-
<u>6</u>	<u>2292</u>	VEE Compliance	Compliance standard for Validation, Editing, and Estimation	<u>M</u>	<u>M</u>	<u>M</u>	+	-	-	-	-	+	+	-
<u>6</u>	<u>2293</u>	Measurement Interval	Interval of time between Measurement readings	<u>M</u>	<u>M</u>	M	1	-	-	-	-	-	1	-
<u>6</u>	<u>2294</u>	ANSI Compliance	ANSI standard with which the Meter complies	<u>O</u>	<u>0</u>	<u>0</u>	-	1	+	-	-	-	+	-
<u>6</u>	2295	Meter Owner	Owner of the Meter	<u>M</u>	<u>M</u>	<u>M</u>	+	1	4	-	-	1	1	<u>0</u>



		_	Process				<u>1.0 E</u>	nrolln	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	0		SE	MA	LSE	TDSP
			То	1	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	<u>1.0.4</u>	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		<u>Element</u>	Short Description	_	_		_	_	_	_	_	_	_	_
<u>6</u>	<u>2296</u>	Meter Asset Comments	Comments associated with the Meter Asset	0	<u>0</u>	<u>0</u>		-	1	-	1	-	1	·
<u>6</u>	<u>23</u>	Meter Model	Model of the Meter	<u>M</u>	<u>M</u>	<u>M</u>	-	-		-	+	-	-	-
<u>6</u>	<u>24</u>	Meter Rating	Load Rating of the Meter	<u>0</u>	<u>0</u>	<u>0</u>	-	-	1	-	1	-	-	,
<u>6</u>	<u>25</u>	Meter Multiplier (kH)	Multiplier used to convert pulses into power units	<u>M</u>	<u>M</u>	<u>M</u>	1	1	1	-	1	1	1	-
<u>6</u>	<u>26</u>	Meter Accuracy Class	Accuracy Class of the Meter	<u>M</u>	<u>M</u>	M	1	1	1	1	1	1	1	1
<u>6</u>	<u>27</u>	Meter Loss Compensation	Line Losses included in the Meter	<u>M</u>	<u>M</u>	<u>M</u>	1	1	1	-	+	1	+	1
<u>6</u>	<u>28</u>	Maximum Error	Error of the Meter, including end-to-end Maximum Error	<u>o</u>	<u>0</u>	<u>0</u>	1	+	1	+	+	+	+	-
<u>6</u>	<u>29</u>	Meter Phase	Specific Phase information	<u>0</u>	<u>0</u>	<u>0</u>	+	-	+	-	-	-	-	-



		-	Process				1.0 E	nrollr	nent a	& Qua	lificati	<u>on</u>		
			From	-	SP -		- -	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 a	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_	_		_	_	_	_	_	_	_	_
<u>6</u>	<u>291</u>	CT Ratio	Ratio of the Current Transformer	<u>M</u>	<u>M</u>	<u>M</u>	-	-	1	-	-	1	1	
<u>6</u>	<u>30</u>	<u>Distributed Generator</u> <u>Type</u>	Type of Distributed Generator	<u>M</u>	<u>M</u>	<u>M</u>	-	-	•	-		•	1	
<u>6</u>	<u>31</u>	Nameplate Rating	Manufacturer's output rating of the Distributed Generator	<u>M</u>	<u>M</u>	<u>M</u>	-	-	1	-	+	1	1	-
<u>6</u>	<u>32</u>	<u>Distributed Generator</u> <u>Fuel Type</u>	Type of Fuel consumed by the Distributed Generator	<u>M</u>	<u>M</u>	<u>M</u>	1	1	1	1	1	1	4	1
<u>6</u>	<u>33</u>	<u>Distributed Generator</u> <u>Permit Type</u>	Type of environmental authorization required to operate the Distributed Generator	<u>M</u>	<u>M</u>	<u>M</u>	-	-	-	-	-	1	1	
<u>6</u>	<u>34</u>	<u>Distributed Generator</u> <u>Manufacturer</u>	Manufacturer of the Distributed Generator	<u>o</u>	<u>0</u>	<u>0</u>	1	1	1	1	+	+	+	1



	<u></u>	-	Process				<u>1.0 E</u>	nrollr	nent (	& Qua	lificati	<u>on</u>		
			From	-	SP -		- -	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 a	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	LSE Version	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_			_			_		_		_
<u>6</u>	<u>35</u>	Manufactured Date of the Distributed Generator	Date of Manufacture of the Distributed Generator	<u>o</u>	<u>0</u>	<u>0</u>	1	+	+	1	-	1	1	1
<u>6</u>	<u>36</u>	Installation Date of Distributed Generator	Date of Installation of the Distributed Generator	<u>O</u>	<u>0</u>	<u>0</u>	•	-	-	-	-	1	-	-
<u>6</u>	<u>37</u>	Generator In-Service Date	Date the Distributed Generator became operational	<u>M</u>	<u>M</u>	<u>M</u>	1	-	-	T	-	T	1	
<u>6</u>	<u>38</u>	Normal Load Rating	Average load picked up by the Distributed Generator during the applicable performance hours	<u>M</u>	<u>M</u>	<u>M</u>	-	-	-	-		*	1	ı
<u>6</u>	<u>39</u>	<u>Distributed Generator</u> <u>Name</u>	Name of the Distributed Generator	<u>M</u>	<u>M</u>	<u>M</u>	-	-	-	-	-	-	+	-



		-	Process				<u>1.0 E</u>	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	_	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	LSE Version	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		<u>Element</u>	Short Description	_			_	_	_			_		_
<u>6</u>	<u>41</u>	Interconnection Agreement Type	Type of Interconnection Agreement between the Distributed Generator or Service Location and the TDSP	<u>M</u>	<u>M</u>	<u>M</u>	+	+	-	1	¥		¥.	I
<u>6</u>	<u>42</u>	Interconnection Limits	Limits associated with the Interconnection of the Distributed Generator or Service Location	<u>M</u>	<u>M</u>	<u>M</u>	1	1	4	1	-	1	-	1
<u>6</u>	<u>43</u>	Capable of Synchronizing to Grid	Flag set if the Service Location is capable of Synchronizing to the Grid	<u>M</u>	<u>M</u>	<u>M</u>	+	+	+	1	1	1	1	-
<u>6</u>	<u>44</u>	Normal Breaker Status	Status of the Breaker for the Service Location under Normal operating conditions	<u>M</u>	<u>M</u>	<u>M</u>	-	-	-	-	+	-		-



		-	Process				<u>1.0 E</u>	nrolln	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	<u>Resource</u> <u>Enrollment</u>	<u>SE Version</u>	<u>MA Version</u>	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		<u>Element</u>	<b>Short Description</b>	_			_	_	_	_	_	_	_	_
<u>6</u>	<u>45</u>	Breaker Status During Event	Status of the Breaker for the Service Location during an Emergency Event	<u>0</u>	<u>0</u>	<u>O</u>	1	1	1	1	-	1	1	ı
<u>6</u>	<u>46</u>	Wholesale Delivery Point Status	Flag set if the Service Location is metered at the Wholesale level	M	<u>M</u>	<u>M</u>	1	1	1	1	1	1	1	T.
<u>6</u>	<u>47</u>	Private Use Network	Flag set if the Resource is an Electric Network connected to the transmission grid	<u>0</u>	<u>0</u>	0	+	1	+	1	-	1	1	
<u>6</u>	<u>51</u>	<u>UFR Settings</u>	Setting of the Under- Frequency Relay	<u>O</u>	<u>0</u>	0	1	ı	1	1	-	1	1	1
<u>6</u>	<u>52</u>	Load Resource Control Device	Type of Control Device at a Service Location or deployed by a Response Method	<u>M</u>	<u>M</u>	<u>M</u>	+	1	+	-	-	+	+	-



	\ <u></u>	_	Process				<u>1.0 E</u>	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		- -	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	<u>Resource</u> <u>Enrollment</u>	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_	_	, <u> </u>	_	_	_	_	_	_	_	_
<u>6</u>	<u>991</u>	<u>Distributed Generator</u> <u>Comments</u> Market/Program Enrollm	Comments associated with the Distributed Generator	<u>O</u>	<u>0</u>	<u>0</u>	+	-	-	-	-	+	-	-
7	10	Program ID	Program Identifier	M	<u>M</u>	<u>М</u>	<u>M</u>	<u>M</u>	M	<u>M</u>	<u>-</u> М	<u>M</u>	<u>M</u>	<u> </u>
<u>7</u>	<u>11</u>	Program Name	Name of the Program	<u>0</u>	0	<u>0</u>	0	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0
<u>7</u>	<u>12</u>	Market	Type of wholesale market	<u>M</u>	<u>M</u>	<u>М</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	+	1	
<u>7</u>	<u>13</u>	Market Product	Market Product	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	1	1	<u>M</u>
<u>7</u>	<u>21</u>	Effective Enrollment Date	Effective Start Date for the Enrollment	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>M</u>	+	•	-
<u>7</u>	<u>22</u>	Enrollment Status	Status of the Enrollment for the Service Location or Resource	<u>M</u>	<u>M</u>	<u>М</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>M</u>	1	+	ł
<u>7</u>	<u>23</u>	Resource Type	Type of Resource	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	ŧ	<u>M</u>



		-	1.0 Enrollment & Qualification											
			From	SP - -			SO				SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_								_		_
<u>7</u>	<u>24</u>	Resource Qualification Test Date	Date the Resource demonstrated its ability to deliver a product or service	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	1	-	1	<u>М</u>	4	4	<u>o</u>
7	<u>25</u>	Enrollment End Date	Date of Termination of Enrollment	<u>M</u>	<u>M</u>	: : <u>М</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>М</u>	+	1	<u>0</u>
<u>7</u>	<u>26</u>	Requalification Test Date	Date the Resource will retest its ability to deliver a product or service	<u>M</u>	<u>M</u>		<u>M</u>	+	-	-	<u>M</u>	+	1	<u>0</u>
<u>7</u>	<u>30</u>	Lead Time	Time between the advanced notification and deployment	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	-	-	-	1	-
<u>7</u>	<u>31</u>	Day Ahead Flag	Flag set if the Resource will be participating in the Day-Ahead market	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	1	1	-	+	+	-
<u>7</u>	<u>32</u>	Real Time Flag	Flag set if the Resource will be participating in the Real-Time market	<u>M</u>	M	<u>M</u>	M	<u>M</u>	+	*	-	-	ŧ	-



		_	Process	1.0 Enrollment & Qua								lification				
			From	SP - -			SO				SE	MA	LSE	TDSP		
			То	-	SO -		SE	MA	LSE	TDSP	SO					
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9		
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	<u>Resource</u> <u>Enrollment</u>	<u>SE Version</u>	<u>MA Version</u>	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification		
	Element		<b>Short Description</b>	_			_	_	_	_	_	_	_	_		
<u>7</u>	<u>33</u>	Self-Schedule Flag	Flag set if the Resource is Self-Deploying	<u>o</u>	<u>0</u>	<u>o</u>	-	-	-	-	-	-	+	-		
<u>7</u>	<u>40</u>	Response Method Type	Type of Response Method	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u> 0</u>	-	-			
<u>7</u>	<u>41</u>	Response Method ID	Identifier assigned to the Response Method	<u>M</u>	. <u>М</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	-	-	-		
<u>7</u>	<u>42</u>	Response Method Name	Name of the Response Method	<u>o</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	-	1	-		
<u>7</u>	<u>43</u>	Response Method Value	Value of the Response Method	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>M</u>	-	1	-		
<u>7</u>	44	Verified Capability	Audited Capability	<u>0</u>	<u>0</u>	<u>0</u>	<u>M</u>	1	1	-	<u>M</u>	-	1	-		
<u>7</u>	<u>45</u>	Verified Capability Factor	Ratio of the Verified Capability to the qualified capability	<u>o</u>	<u>0</u>	<u>0</u>	1	1	1	-	1	-	1	-		
<u>z</u>	<u>50</u>	Performance Evaluation Method Type Code	Code representing the Type of Measurement	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>O</u>	1	-	<u>M</u>	-	1	-		



		_	Process				<u>1.0 E</u>	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	1	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	<u>1.0.5</u>	1.0.6	1.0.7	1.0.8	<u>1.0.9</u>
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		<u>Element</u>	Short Description	_	_	_	_	_	_	_	_	_		_
<u>z</u>	<u>51</u>	Performance Evaluation Method	Method used to Evaluate the Performance of a Resource	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	-	-	-	-	
<u>7</u>	<u>991</u>	Market Enrollment Comments	Comments associated with the Enrollment	M	<u>M</u>	<u>M</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>	-	-	-
<u>8</u>	_	Offer Parameters	_	_	_	_	_	_	_	_		_		_
<u>8</u>	<u>10</u>	Offer Limit Value	Offer Limit Value	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	-	-	<u>M</u>	-	-	-
<u>8</u>	<u>11</u>	Offer Limit Type	Type of Offer Limit	M	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	1	-	<u>M</u>	-	-	1
<u>8</u>	<u>12</u>	Offer Limit Interval	Offer Limit Interval	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	+	-	<u>M</u>	-	-	·
<u>8</u>	<u>20</u>	Physical Min Gen	Minimum Operating Level of a Resource	M	<u>M</u>	<u>M</u>	<u>O</u>	-	1	-	0	-	-	<u>0</u>
<u>8</u>	21	Min Gen MW	Minimum MW available for dispatch	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	1	1	<u>0</u>	1	-	<u>0</u>
<u>8</u>	22	MinGenCost	The cost per hour for each Min Gen MW value.	<u>M</u>	<u>M</u>	<u>M</u>	<u>O</u>	<u>0</u>	-	-	<u>0</u>	-	-	<u>O</u>



		-	Process				1.0 E	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		- -	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	so			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>C</u>	1.0.2	<u>1.0.3</u>	1.0.4	1.0.5	1.0.6	1.0.7	<u>1.0.8</u>	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	<u>Resource</u> <u>Enrollment</u>	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		<u>Element</u>	Short Description					-	-	-		_	_	_
<u>8</u>	<u>23</u>	Ramp Rate Type	Type of Ramp Rate	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	•	-	-	<u>M</u>	•	1	
<u>8</u>	<u>24</u>	Ramp Rate Segment	Energy of Segment of the Ramp Rate	<u>M</u>	<u>M</u>	<u>М</u>	<u>M</u>	+	-	-	<u>M</u>	+		1
8	<u>25</u>	Ramp Rate Direction	Direction of the selected Ramp Rate Type and Ramp Rate Segment	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	-	-	<u>M</u>	-	-	-
<u>8</u>	<u>26</u>	Ramp Rate Value	Ramp Rate associated with the selected Ramp Rate Type for the selected Ramp Rate Segment and Ramp Rate Direction	M	M	<u>M</u>	M	-	-	-	<u>M</u>	1	,	Ŧ
<u>8</u>	<u>30</u>	Offer Dispatch Type	Type of Offer	M	<u>M</u>	<u>M</u>	-	-	-	-	-	+	4	-
<u>8</u>	<u>31</u>	Offer Segment MW	Energy of Segment of the Offer	<u>O</u>	<u>0</u>	<u>M</u>	1	1	-	-	-	1	1	-
<u>8</u>	<u>32</u>	Offer Segment Price	Price of Segment of the Offer	<u>O</u>	<u>0</u>	<u>M</u>	-	-	-	-	-	-	-	+



		-	Process				1.0 E	nrollr	nent a	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	<u>1.0.3</u>	<u>1.0.4</u>	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	<u>Resource</u> <u>Enrollment</u>	<u>SE Version</u>	MA Version	LSE Version	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		<u>Element</u>	Short Description	_		_				_	_	_	_	_
<u>8</u>	<u>33</u>	Offer Segment Hour	Hour of Segment of the Offer	<u>0</u>	<u>0</u>	<u>M</u>	1	1	Ī	-	-	1	1	
<u>8</u>	<u>34</u>	Startup Cost	Cost of starting a response activity	<u>o</u>	<u>0</u>	<u>M</u>	-	-	-	-	-	-	1	, , , , , ,
<u>8</u>	<u>35</u>	Strike Price	<u>Threshold Price</u>	<u>0</u>	<u>0</u>	M			-	_	-	-	ı	
<u>8</u>	<u>36</u>	Offer Expiration Date	Date of Expiration of the Offer	<u>0</u>	<u>0</u>	<u>M</u>	•	•	•	-	-	+	1	
<u>8</u>	<u>37</u>	Startup Cost Type	Type of startup cost	<u>M</u>	<u>M</u>	<u>M</u>	ı	ı	•	-	-	ı	ı	ī
<u>8</u>	<u>38</u>	Offer Commit Status	Commitment status of offer	<u>M</u>	<u>M</u>	<u>M</u>	ł	ł	•	-	1	1	1	1
<u>8</u>	<u>39</u>	Offer Dispatch Status	Dispatch Status of Offer	<u>M</u>	<u>M</u>	<u>M</u>	-	-	+	_	-	-	-	-
<u>&amp;</u>	<u>331</u>	Offer Price Curve Slope	Flag to smooth offer segments from step function to slope	M	<u>M</u>	M	+	1	1	+	1	1	1	-
<u>8</u>	<u>332</u>	<u>StrikePriceType</u>	Type of strike price	<u>0</u>	<u>0</u>	<u>0</u>	-	-	-	-	-	-	į	1



	_	_	Process				<u>1.0 E</u>	nrollr	nent a	& Qua	lificati	<u>on</u>		
			From	-	SP -		- -	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	so			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>C</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	<u>1.0.9</u>
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	LSE Version	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_	_		_	_	_	_	_	_	_	_
<u>8</u>	<u>40</u>	Market Clearing Day	Market Clearing Day of the Offer	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	-	-	-	-	-	-
<u>8</u>	<u>41</u>	Schedule Name	Name or tag of the Offer	<u>o</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	-	-	-	-	+	-
<u>8</u>	<u>42</u>	Schedule Description	Description of the Offer	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	-	-	-	-	1	,
<u>8</u>	<u>43</u>	Schedule Status	Status of the Offer	M	<u>M</u>	<u>M</u>	<u>0</u>	-	-	-	-	-	1	1
<u>8</u>	<u>50</u>	Portfolio Name	Name of an aggregation of Resources for market participation	<u>O</u>	<u>O</u>	<u>0</u>	<u>O</u>	+	-	-	1	+	1	1
<u>8</u>	<u>71</u>	Operational Constraint Type	Type of operational, schedule or offer constraint	<u>M</u>	<u>M</u>	<u>M</u>	-	-	-	-	-	-	1	1
<u>8</u>	<u>72</u>	Operational Constraint Interval	The timeframe over which the constraint type applies.	<u>M</u>	<u>M</u>	<u>M</u>	1	+	-	1	-	+	+	1
<u>8</u>	<u>73</u>	Operational Constraint Value Energy Market	Value of the Constraint Type and Interval	<u>M</u>	<u>M</u>	<u>M</u>	1	1	1	ī	1	1	+	-



	_	-	<u>Process</u>				1.0 E	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_		_	_	_	_	_	_	_	_	_
<u>9</u>	<u>o</u>	Instruction ID	-	M	<u>M</u>	<u>M</u>			1	-	-	•	1	-
<u>9</u>	<u>10</u>	Energy Schedule - Start Time	Start Time of the Energy Schedule	*	1	+	1	1	1	1	1		1	-
<u>9</u>	<u>11</u>	Energy Schedule - End Time	End Time of the Energy Schedule	-	-	+	+	+	+	1	1	-	-	
9	<u>12</u>	Energy Schedule - Interval Start Time	Start Time of the Energy Interval within the Energy Schedule	+	ı	1	•	•	1		1	-	1	1
<u>9</u>	<u>13</u>	Energy Schedule - Cleared MW Interval Value	The Energy Value of cleared MW for the Time Interval within the Energy Schedule	1	+	1	1	1	1	1	1		*	-
<u>9</u>	<u>14</u>	Energy Schedule - Cleared Price	Awarded Price	1	1	1	1	1	1	1	1	1	1	+
<u>9</u>	<u>15</u>	Schedule ID	-	<u>M</u>	<u>M</u>	<u>M</u>	1	1	1	1	1	1	-	+



		-	Process				1.0 E	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		- -	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	<u>1.0.5</u>	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_	_	_	_	_	_	_	_	_		_
<u>9</u>	<u>20</u>	Base Point	Per-interval dispatch instruction	+	-	-	+	+	1	-	+	-	1	
9	<u>21</u>	Breaker Status	Status of the Breaker for the Resource	-	-	-	-	-	1	-	-	-	-	
9	<u>22</u>	Output MW	Real Power Output of the Generation Device	-	-	-	-	-	1	-	-	-	-	-
9	23	Output MVAR	Reactive Power Output of the Generation Device	1	-	-	1	1	1	-	-	-	1	
<u>9</u>	<u>24</u>	DR Bus Load MW	Instantaneous Bus Load of a Demand Resource providing Ancillary Services	-	-	-	1	-	4	-	1	-	1	ì
9	<u>27</u>	Set Point	Final dispatch target level	•	-	-	•	-	1	-	-	-	1	1
<u>10</u>	_	<b>Ancillary Service Market</b>							_					
<u>10</u>	<u>o</u>	Ancillary Service Instruction ID	-	1	-	-	1	1	1	-	-	-	1	-



	_	-	<u>Process</u>				1.0 E	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	<u>1.0.5</u>	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_			_	_	_	_	_	_	_	
<u>10</u>	<u>10</u>	Ancillary Service Product Type	Type of Ancillary Service product(s) the Resource is enrolling to provide	M	<u>M</u>	<u>M</u>	1	1	1	1	1	1	4	1
<u>10</u>	<u>11</u>	Have Engineering Diagram	Flag set if One-Line Diagrams have been submitted	<u>O</u>	<u>o</u>	<u>0</u>	1	+	+	1	+	+	+	-
<u>10</u>	<u>12</u>	Ancillary Service Award - Start Time	Start Time of the ancillary service Award	1	-	+	1	1	1	1	1	1	+	-
<u>10</u>	<u>13</u>	Ancillary Service Award - End Time	End Time of the ancillary service Award	-	-	-	+	+	+	1	1	1	7	-
<u>10</u>	<u>14</u>	Ancillary Service Award - Interval Start Time	Start Time of the ancillary service Interval within the ancillary service Award and the ancillary service Value of the Time Interval	-	-	-	-	-	-	-	T.	-	-	-



		_	Process				1.0 E	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		- -	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	<u>1.0.5</u>	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	SE Version	MA Version	LSE Version	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		<u>Element</u>	Short Description	_	_	_	_	_	_	_	_			
<u>10</u>	<u>15</u>	Ancillary Service Award - Interval Value	The awarded Value for the Time Interval within the ancillary service Award	-	-	•	+	-	+	1	-	T	+	-
<u>10</u>	<u>16</u>	Ancillary Service Award - Cleared Price	Awarded Price	-	-	†	+	-	+	1	-	+	-	-
<u>10</u>	<u>17</u>	Ancillary Service Schedule ID	-	-	-	-	1	-	1		-	+	-	-
<u>10</u>	<u>20</u>	Ancillary Service Product Qualification Type	Type of Qualification	M	<u>M</u>	<u>M</u>	<u>M</u>	1	1	1	<u>M</u>	ţ	+	-
<u>10</u>	<u>21</u>	Synchronization Test Date	Target Date of Test of Synchronization to the grid	<u>O</u>	<u>0</u>	<u>0</u>	+	-	1	1	-	-	-	-
<u>10</u>	<u>22</u>	Ancillary Service Product Type Qualification Date	Date of Qualification of the Resource	M	<u>M</u>	<u>M</u>	<u>M</u>	-	+	+	<u>M</u>	-	-	-



		-	<u>Process</u>				<u>1.0 E</u>	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	<u>1.0.5</u>	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	<u>Interaction</u>	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description		<u> </u>		_	_	_	_		_	_	_
<u>10</u>	<u>23</u>	Ancillary Service Product Type Qualified	Type of Ancillary Service Product(s) for which the Resource has Qualified	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	+	•	+	<u>М</u>	T	1	
<u>10</u>	<u>24</u>	Requalification Requirement	Flag set if Requalification is Required	<u>O</u>	<u>0</u>	<u>0</u>	-	-	1	1	-	-	-	-
<u>10</u>	<u>31</u>	Reserve Pickup Flag	Flag set if this is a Reserve Pickup schedule	1	-	+	1	1	1	1	+	1	+	-
<u>10</u>	<u>32</u>	Regulation Base Point	Per-interval Regulation dispatch instruction	-	-	-	1	1	1	1	-	1	1	
<u>10</u>	<u>33</u>	Base Load MW	Level of Load at time of dispatch	-	-	-	1	1	1	-	-	1	-	
<u>11</u>	_	Capacity Market	-											_
<u>11</u>	<u>10</u>	Capacity Type	Type of Capacity	M	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	-	-	-	•	-	-



		_	Process				<u>1.0 E</u>	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	<u>1.0.1</u> <u>c</u>	1.0.2	1.0.3	1.0.4	<u>1.0.5</u>	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	<u>Interaction</u>	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	<u>SE Enrollment</u> <u>Verification</u>	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		<u>Element</u>	Short Description		<u> </u>	<u> </u>	<u> </u>	<u> </u>	_	_	_	_		_
<u>11</u>	<u>11</u>	<u>Capacity Type</u> <u>description</u>	Description of the Type of Capacity	<u>o</u>	<u>o</u>	<u>o</u>	<u>o</u>	<u>o</u>	1	1	+	1	1	1
<u>11</u>	<u>20</u>	Peak Value	Measurement of Peak	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	ŧ	1	1	1		<u>M</u>
<u>11</u>	<u>21</u>	Peak Type	Type of measurement of Peak	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	1	1	+	1	1	<u>M</u>
<u>11</u>	<u>22</u>	Peak Date/Time	<u>Date and Time of</u> <u>measurement of Peak</u>	M	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	-	1	1	1	1	<u>M</u>
<u>11</u>	<u>23</u>	Nominal Capacity	Nominated load	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	1	1	-	1	-	
11	24	Qualified Capacity	Nominal ICAP derated for performance	<u>O</u>	<u>0</u>	<u>0</u>	+	1	1	1	-	-	-	
11	<u>30</u>	Capacity Obligation Period Type	Type of Capacity Obligation Time Period within which the Resource is obligated	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	1	¥	1	1	+	-



	_	-	Process				1.0 E	nrollr	nent 8	& Qua	lificati	<u>on</u>		
			From	-	SP -		-	S	-		SE	MA	LSE	TDSP
			То	-	SO -		SE	MA	LSE	TDSP	SO			
		-	-	1.0.1 <u>a</u>	1.0.1 <u>b</u>	1.0.1 <u>c</u>	1.0.2	1.0.3	1.0.4	1.0.5	1.0.6	1.0.7	1.0.8	1.0.9
-	-	-	Interaction	Service Location Enrollment	Asset Group Enrollment	Resource Enrollment	<u>SE Version</u>	MA Version	<u>LSE Version</u>	TDSP Version	SE Enrollment Verification	MA Enrollment Verification	LSE Enrollment Verification	TDSP Enrollment Verification
		Element	Short Description	_	_	_	_	_	_			_		_
<u>11</u>	<u>31</u>	Capacity Obligation Period	Period of time for which the Capacity Resource is obligated	M	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	1	-	1	-	1	1
<u>11</u>	<u>40</u>	Minimum Payment Nomination	Strike price for the economic dispatch of the energy component of the capacity program	<u>O</u>	<u>O</u>	<u>O</u>	<del></del>	1	1	-	1	-		
11	<u>41</u>	Capacity Supply Obligation	Capacity Obligation	-	-	1	-	1	1	-	-	-	1	-
<u>11</u>	<u>50</u>	Capacity Reference ID	Identifier assigned to the External System award	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	1	-	+	-	1	-
<u>11</u>	<u>991</u>	Capacity Comments	Comments associated with the Capacity market	0	<u>0</u>	<u>0</u>	<u>o</u>	<u>0</u>	1	1	1	+	1	-



Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

Table 5. Data Requirements by Interaction Number 1.0.10 through 1.0.16: Enrollment and Qualification

		-	<u>Process</u>				nent & Q		tion	
		-	<u>From</u>	<u>SO</u>	_	<u>SO</u>	_	_	_	_
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	<u>TDSP</u>
		-	_	<u>1.0.10</u>	1.0.11	1.0.12	1.0.13	1.0.14	<u>1.0.15</u>	<u>1.0.16</u>
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		Element	Short Description	-	-	_	-	_	_	_
<u>0</u>	_	Common	_	-	_	_	_	_	_	_
<u>0</u>	<u>10</u>	Submittal Date	Timestamp for the sender's use	<u>O</u>	<u>0</u>	<u>0</u>	-	-	<u>0</u>	<u>0</u>
<u>0</u>	<u>11</u>	Submitted By	<u>User ID of submitter</u>	<u>0</u>	<u>o</u>	<u>o</u>	-	-	<u>0</u>	<u>0</u>
<u>o</u>	<u>12</u>	Submitted Error	ID of submission error detected	<u>O</u>	<u>0</u>	<u>0</u>	=	1	<u>O</u>	<u>O</u>
<u>0</u>	<u>13</u>	Rejection Code Type	Type of rejection message	M	<u>M</u>	-	-	-	-	-
<u>0</u>	<u>14</u>	Rejection Code Value	Code referring to the reason for a rejection message	<u>M</u>	<u>M</u>	1	-	÷.	ī	-
<u>o</u>	<u>20</u>	NERC CIP Security - Availability	CIP Security Classification for Availability	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
<u>0</u>	<u>21</u>	NERC CIP Security - Confidentiality	CIP Security Classification for Confidentiality	M	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
<u>0</u>	22	NERC CIP Security - Integrity	CIP Security Classification for Integrity	M	. <u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
<u>1</u>	_	<b>General Asset/Resource</b>		_	_	_	_	_	_	_



		-	Process		1.0	Enrolln	nent & Q	ualificat	tion	
		-	<u>From</u>	<u>SO</u>	_	<u>SO</u>	_	_	_	-
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	<u>1.0.15</u>	<u>1.0.16</u>
-	-	-	Interaction	<u>Rejection</u> <u>Details</u>	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		Element	Short Description	_	_	<u>-</u>	_	<u>-</u>	<u>-</u>	_
1	<u>10</u>	Service Location ID	Identifier assigned to the Service Location	M	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
1	<u>11</u>	Service Location Name	Name of the Service Location	M	<u>М</u>	<u>М</u>	<u>М</u>	<u>M</u>	<u>M</u>	<u>M</u> :
1	<u>12</u>	Asset ID	The unique identifier of the asset	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>o</u>
1	<u>13</u>	Asset Name	The name of the asset	<u>O</u>	<u>O</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>1</u>	<u>20</u>	Resource ID	Identifier assigned to the Resource	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
1	<u>21</u>	Resource Name	Name of the Resource	<u>0</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>1</u>	<u>30</u>	Asset Group ID	The identifier of a group of assets	-	-	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>1</u>	<u>31</u>	Asset Group Name	Name of the aggregated group of assets	-	+	<u>o</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
1	<u>40</u>	GenEMSID	Alias or point Identifier assigned to the Resource	-	-	<u>M</u>	-	+	-	-
1	<u>41</u>	GenBillingID	Billing Identifier assigned to the Resource	-	-	<u>M</u>	1	1	ı	-



			Process 1.0 Enrollment & Qualification							
		-	<u>Process</u>		<u>1.0</u>	Enrolln	nent & Q	ualifica	<u>tion</u>	
		-	<u>From</u>	<u>SO</u>	_	<u>SO</u>	-	_	_	_
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	<u>TDSP</u>
		_	_	1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	1.0.15	1.0.16
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	ı	_	_	_	_	_	_
1	<u>50</u>	Business Segment	NAICS code of the Service Location	1	+	+	1	-	÷	-
1	<u>51</u>	Batch Load Flag	Flag set if the Resource is a Batch Load	+	-	<u>0</u>	+	-	<u>O</u>	<u>0</u>
1	<u>991</u>	General Resource Comments	General comments associated with the Resource	<u>0</u>	<u>0</u>	<u>0</u>	1	1	<u>0</u>	<u>0</u>
<u>2</u>	_	Location		_	_	_	_			_
<u>2</u>	<u>10</u>	Address1	Address line 1	<u>M</u>	<u>M</u>	<u>O</u>	<u>M</u>	-	<u>0</u>	<u>0</u>
2	<u>11</u>	Address2	Address line 2	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u>	-	<u>0</u>	<u>0</u>
<u>2</u>	<u>12</u> <u>13</u>	Service Location State/Province	<u>State or Province two-letter code</u>	<u>M</u>	<u>M</u>	<u>0</u> <u>0</u>	<u>M</u>	-	<u>o</u> <u>o</u>	<u>0</u> <u>0</u>
2	14	Service Location Zip/Postal Code	Zip or Postal Code	M	<u>M</u>	<u>0</u>	<u>M</u>	+	<u>0</u>	<u>0</u>
<u>2</u>	<u>15</u>	Service Location Country	Country	<u>M</u>	<u>M</u>	<u>0</u>	<u>M</u>	-	<u>O</u>	<u>0</u>
<u>2</u>	<u>20</u>	GPS Coordinates	Latitide and longitude	-	-	-	-	-	-	-
<u>2</u>	<u>21</u>	Weather Station	Weather Station code associated with the Service Location	1	-	<u>0</u>	1	-	<u>O</u>	<u>0</u>
<u>2</u>	22	<u>TimeZoneName</u>	Name of the Time Zone in which the Service Location is located	-	-	-	-	-	-	-



			Drococc		1.0	Enrolle	ont & O	ualificat	tion	
		-	Process		1.0	EIIIOIIII	nent & Q	uaiiiica	LIOII	
		-	<u>From</u>	<u>SO</u>	_	<u>SO</u>	_	_	-	_
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	LSE	<u>TDSP</u>
		-	_	<u>1.0.10</u>	1.0.11	1.0.12	<u>1.0.13</u>	1.0.14	<u>1.0.15</u>	1.0.16
<u>-</u>	-	-	<u>Interaction</u>	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		Element	Short Description	_	_	_	_	_	_	_
<u>2</u>	<u>30</u>	Zone ID	Identifier assigned to the Zone in which the Service Location is located	<u>M</u>	<u>M</u>	<u>M</u>	-	-	<u>M</u>	M
2	<u>31</u>	<u>Zone</u>	Name of the Zone in which the Service Location is located	<u>o</u>	<u>o</u>	<u>o</u>	-	T.	<u>O</u>	<u>0</u>
2	32	Zone Type	Type of Zone	<u>O</u>	<u>0</u>	<u>0</u>	-	-	<u>0</u>	<u>0</u>
2	<u>40</u>	Electrical Node ID	Identifier assigned to the Electrical Node at which the Service Location is connected	M	ı	<u>M</u>	M	-	<u>M</u>	M
2	41	Electrical Node Name	Name of the Electrical Node at which the Service Location is connected	0	-	<u>O</u>	-	-	<u>O</u>	<u>0</u>
<u>2</u>	<u>42</u>	Electrical Node Type	Type of Electrical Node at which the Service Location is attached	<u>O</u>	-	<u>O</u>	-	-	<u>O</u>	<u>O</u>
2	<u>43</u>	PNode	Name of the Price Node associated with the Service Location	<u>0</u>	<u>0</u>	<u>0</u>	-	-	<u>0</u>	<u>0</u>



				Process 1.0 Enrollment & Qualification						
		-	<u>Process</u>		1.0	Enrolln	nent & Q	ualifica	tion	
		-	<u>From</u>	<u>SO</u>	-	<u>SO</u>	-	-	-	-
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	<u>TDSP</u>
		-	_	1.0.10	1.0.11	1.0.12	<u>1.0.13</u>	1.0.14	1.0.15	<u>1.0.16</u>
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	-	_	_	-	_	_	-
2	<u>44</u>	PNode ID	Identifier assigned to the Price Node associated with the Service Location	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	<u>M</u>	<u>M</u>
2	<u>50</u>	Competitive Choice Area	Flag set if the Service Location is in an area with Competitive Choice	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	¥	+	<u>0</u>
<u>2</u>	<u>51</u>	Asset Multiplier	Number of identical assets within the Service Location	1	-	-	1	-	-	-
<u>2</u>	<u>60</u>	NERC Control Area	The NERC control area of the resource	-	-	-	-	-	-	-
<u>2</u>	<u>71</u>	Connection Type	Additional type of connection associated with the Service Location/Resource	-	ı	i.	1	-	-	-
<u>2</u>	<u>72</u>	Connection Address	Address associated with the Connection Type	-	-	-	-	-	-	-
<u>2</u>	<u>991</u>	<u>Location Comments</u>	Comments associated with the Service Location	<u>o</u>	<u>0</u>	<u>0</u>	1	¥	-	-
3		<u>Contact</u>								



			Process 1.0 Enrollment & Qualification							
		-	<u>Process</u>		<u>1.0</u>	<u>Enrolln</u>	nent & Q	ualificat	tion	
		-	<u>From</u>	<u>SO</u>	-	<u>SO</u>	-	_	-	-
		-	<u>To</u>	<u>SP</u>		<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	1.0.15	1.0.16
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	1	_	_	_	_	_	_
<u>3</u>	<u>10</u>	Contact Type	Interest code associated with a Contact	+	-	1	1	+	+	-
<u>3</u>	<u>11</u>	Contact Priority	Order in which this Contact should be selected	1	1	1	1	-	1	ī
<u>3</u>	<u>12</u>	DUNS Number	DUNS business number	-	-	-	+	-	+	-
<u>3</u>	<u>13</u>	Third Party	Flag set if the Contact is a third- party entity	-	-	-	-	-	-	-
<u>3</u>	<u>20</u>	<u>Title</u>	<u>Title of the Contact</u>	ŧ	ŧ	-	ı	-	ŧ	
<u>3</u>	<u>21</u>	<u>First Name</u>	First Name of the Contact	-	-	-	-	_	-	
<u>3</u>	22	<u>Last Name</u>	Last Name of the Contact	-	-	-	_	-	-	
<u>3</u>	<u>23</u>	Contact Middle Name	Middle Name of the Contact	-		-	-	-		
<u>3</u>	<u>30</u>	Contact Method	Method of communication with the Contact	-	-	-	-	-	-	-
<u>3</u>	<u>31</u>	Contact Address Data	Method-dependent Address of the Contact	+	-	-	-	-	+	-
<u>3</u>	<u>32</u>	Contact Method Priority	Order in which a Communication Method should be selected for a Contact	1	1	1	ī	-	1	T



		-	Process		1.0	Enrolln	nent & Q	ualifica	tion	
		-	<u>From</u>	<u>SO</u>	_	<u>so</u>	_	_	_	_
		-	<u>To</u>	<u>SP</u>	1	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	<u>1.0.10</u>	1.0.11	1.0.12	<u>1.0.13</u>	1.0.14	<u>1.0.15</u>	<u>1.0.16</u>
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	-	_	_	-	-	-	-
<u>3</u>	<u>991</u>	Contact Comments	Comments associated with the Contact	<u>O</u>	<u>0</u>	-	-	-	+	-
<u>4</u>		Grid Connection								
4	<u>10</u>	Loss Factor Type	Type of Loss Factor	-	-	<u>0</u>	-	-	<u>0</u>	<u>0</u>
4	<u>11</u>	Loss Factor Value	Loss Factor	-	-	<u>0</u>	-	-	<u>O</u>	<u>O</u>
4	<u>12</u>	Connect Voltage Grid Connection	Voltage level  Comments associated with the	-	+	-	-	-	-	-
<u>4</u>	<u>991</u>	Comments	Attributes of the Resource	<u>O</u>	<u>0</u>	<u>0</u>	-	-	-	-
<u>5</u>	_	Business Entity Relationsl		_	_		_	_	_	
<u>5</u>	<u>11</u>	Service Provider ID	Identifier assigned to the Service Provider	M	M	<u>M</u>	M	-	<u>M</u>	<u>M</u>
<u>5</u>	<u>12</u>	Service Provider Name	Name of the Service Provider	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	<u>0</u>	<u>0</u>
<u>5</u>	<u>20</u>	Transmission/Distributi on Service Provider ID	Identifier assigned to theTransmission/Distribution Service Provider	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	<u>M</u>	<u>M</u>
<u>5</u>	<u>21</u>	Transmission/Distributi on Service Provider Name	Name of the Transmission/Distribution Service Provider	<u>O</u>	<u>o</u>	<u>0</u>	<u>O</u>	-	<u>0</u>	<u>0</u>



			Process		1.0	Enrolln	nent & Q	ualificat	tion	
		-	<u>110cc33</u>		<u> </u>	LIIIOIIII	iciit & Q	dannica		I
		<u>-</u>	<u>From</u>	<u>SO</u>	-	<u>SO</u>	-	_	-	-
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	1.0.10	<u>1.0.11</u>	1.0.12	1.0.13	1.0.14	<u>1.0.15</u>	1.0.16
-	-	-	Interaction	<u>Rejection</u> <u>Details</u>	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	-	_	_	-		-	-
<u>5</u>	<u>22</u>	Transmission/Distributi on Service Provider Account Number	Transmission/Distribution Service Provider's account number for the Resource	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	+	<u>0</u>	<u>o</u>
<u>5</u>	<u>30</u>	Load-Serving Entity ID	Identifier assigned to the Load- Serving Entity	0	<u>0</u>	<u>M</u>	+	-	<u>M</u>	<u>M</u>
<u>5</u>	<u>31</u>	<u>Load-Serving Entity</u> <u>Name</u>	Name of the Load-Serving Entity	<u>O</u>	<u>0</u>	<u>0</u>	1	-	<u>0</u>	<u>0</u>
<u>5</u>	<u>40</u>	Retail Rate ID	Identifier assigned to the Retail Rate	1	-	<u>0</u>	4	-	<u>0</u>	<u>0</u>
<u>5</u>	<u>41</u>	Retail Rate Code	Code representing the Retail Rate for the Service Location	+	-	<u>0</u>	1	-	<u>0</u>	<u>0</u>
<u>5</u>	<u>42</u>	Retail Rate Name	Name of the Retail Rate for the Service Location	+	-	<u>0</u>	-	-	<u>0</u>	<u>0</u>
<u>5</u>	<u>43</u>	Retail Rate Description	Description of the Retail Rate	+	-	<u>O</u>	1	-	<u>0</u>	<u>0</u>
<u>5</u>	44	Retail Rate	Retail Rate	-	-	<u>0</u>	-	-	<u>0</u>	<u>0</u>
<u>5</u>	<u>50</u>	Meter Installation Provider ID	Identifier assigned to the Meter Installation Provider	-	-	<u>o</u>	1	-	<u>0</u>	<u>0</u>
<u>5</u>	<u>51</u>	Meter Installation Provider Name	Name of the Meter Installation Provider	+	-	<u>0</u>	1	-	<u>0</u>	<u>0</u>
<u>5</u>	<u>60</u>	Meter Authority ID	Identifier assigned to the Metering Authority	<u>M</u>	<u>M</u>	<u>M</u>	+	-	-	-



			Process 1.0 Enrollment & Qualification							
		-	<u>Process</u>		<u>1.0</u>	Enrolln	nent & Q	ualificat	<u>tion</u>	
		-	<u>From</u>	<u>SO</u>	-	<u>SO</u>	-	_	-	_
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	1.0.15	1.0.16
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	-	_	_	-	_	-	-
<u>5</u>	<u>61</u>	Meter Authority Name	Name of the Metering Authority	<u>0</u>	<u>0</u>	<u>O</u>	-	-	-	-
<u>5</u>	<u>70</u>	Scheduling Entity ID	Identifier assigned to the Scheduling Entity	<u>M</u>	<u>M</u>	<u>M</u>	+	-	+	-
<u>5</u>	<u>71</u>	Scheduling Entity Name	Name of the Scheduling Entity	<u>O</u>	<u>0</u>	<u>o</u>	1	-	1	-
<u>5</u>	<u>80</u>	Designated Dispatch Entity ID	Idenitifier assigned to the Designated Dispatch Entity	M	<u>M</u>	N	1	-	+	ı
<u>5</u>	<u>81</u>	<u>Designated Dispatch</u> <u>Entity Name</u>	Name of the Designated Dispatch Entity	<u>0</u>	<u>0</u>	<u>0</u>	-	-	-	1
<u>5</u>	<u>991</u>	External Entity Comments	Comments associated with the External Entity	<u>O</u>	<u>0</u>	<u>0</u>	1	-	-	-
<u>6</u>	_	<b>Device and Qualification</b>		_	_	_	_	_	_	_
<u>6</u>	<u>10</u>	Meter Configuration	Configuration of the Meter at the Service Location	1	1	-	1	+	1	ı
<u>6</u>	<u>11</u>	Parent Meter id	ID of a Master or Parent Meter		-	-	-	-	-	
<u>6</u>	<u>20</u>	Meter ID	<u>Identifier assigned to the Meter</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	-	-	
<u>6</u>	<u>21</u>	Meter Type	Type of Meter installed at the Service Location	1	1	1	1	-	-	-
<u>6</u>	<u>22</u>	Meter Manufacturer	Manufacturer of the Meter	+	1	1	-	+	-	-



			Process 1.0 Enrollment & Qualification							
		-	<u>Process</u>		<u>1.0</u>	<u>Enrolln</u>	nent & Q	<u>ualificat</u>	<u>tion</u>	
		-	<u>From</u>	<u>SO</u>	1	<u>SO</u>	1	1	ı	-
		-	<u>To</u>	<u>SP</u>	1	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	<u>1.0.10</u>	1.0.11	1.0.12	1.0.13	1.0.14	<u>1.0.15</u>	<u>1.0.16</u>
-	-	-	Interaction	<u>Rejection</u> <u>Details</u>	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		Element	<b>Short Description</b>	_	_	_	_	_	_	_
<u>6</u>	<u>221</u>	Meter Installation Date	Date of Installation of the Meter	+	-	+	-	+	+	-
<u>6</u>	222	PT Ratio	Ratio of the Potential Transformer	-	1	1	1	-	1	1
<u>6</u>	223	Meter Installer License	Professional License Number of the Installer of the Meter	-	-	1	-	-	-	-
<u>6</u>	224	Meter Correction Factors	Device-specific Factors used to adjust for atmospheric changes at the point of installation of the Meter	-	1	1	•	-	-	Ţ
<u>6</u>	225	Meter Test Criteria	Test Criteria required to qualify the installation of the Meter	-	-	-	-	-	-	-
<u>6</u>	<u>226</u>	Meter Test Frequency	Frequency of Tests of the Meter	-	-	-	-	-	-	-
<u>6</u>	227	Device QA Plan	Quality Assurance plan for maintenance and testing of the Meter	-	-	-	-	-	-	-
<u>6</u>	228	Date of Last Meter Test	Date of Last Test of the Meter	-	-	-	-	-	-	1
<u>6</u>	229	Meter Qualification Date	Date of Qualification of the Meter by the Metering Authority or System Operator	+	-	<u>O</u>	-		<u>0</u>	<u>0</u>
<u>6</u>	2291	Meter Test Results	Results of Tests of the Meter	-		1		-	-	



			Process		1.0	Fnrolln	nent & Q	ualificat	tion	
		-	1100033		<u> </u>	LIIIOIIII	icint & Q	Gairrea		
		-	<u>From</u>	<u>SO</u>	-	<u>SO</u>	-	-	-	_
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		_	_	1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	1.0.15	<u>1.0.16</u>
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		Element	Short Description	ı	_	-	-	-	-	_
<u>6</u>	2292	VEE Compliance	Compliance standard for Validation, Editing, and Estimation	+	+	+	*	1	1	-
<u>6</u>	2293	Measurement Interval	Interval of time between Measurement readings	+	-	1	1	1	1	-
<u>6</u>	2294	ANSI Compliance	ANSI standard with which the Meter complies	+	-	+	+	1	+	T
<u>6</u>	<u>2295</u>	Meter Owner	Owner of the Meter	<u>O</u>	<u>0</u>	<u>O</u>	-	<u>0</u>	-	<u>0</u>
<u>6</u>	2296	Meter Asset Comments	Comments associated with the Meter Asset	<u>o</u>	-	+	+	+	-	-
<u>6</u>	<u>23</u>	Meter Model	Model of the Meter	-	-	-	-	-	-	-
<u>6</u>	24	Meter Rating	Load Rating of the Meter	-	-	-	-	_	-	
<u>6</u>	<u>25</u>	Meter Multiplier (kH)	Multiplier used to convert pulses into power units	-	-	-	-	-	-	-
<u>6</u>	<u>26</u>	Meter Accuracy Class	Accuracy Class of the Meter	-	-	-	1	-		
<u>6</u>	<u>27</u>	Meter Loss Compensation	Line Losses included in the Meter	-	-	+	-	1	-	-
<u>6</u>	<u>28</u>	Maximum Error	Error of the Meter, including end- to-end Maximum Error	-	-	-	-	1	-	-



		-	<u>Process</u>		1.0	Enrolln	nent & Q	ualificat	tion_	
		-	<u>From</u>	<u>SO</u>	_	<u>SO</u>	-	_	-	-
		-	<u>To</u>	<u>SP</u>	_	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	1.0.15	1.0.16
-	-	-	<u>Interaction</u>	<u>Rejection</u> <u>Details</u>	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		Element	Short Description	-	-	_	_	_	_	_
<u>6</u>	<u>29</u>	Meter Phase	Specific Phase information	-	1	1	1	-	-	_
<u>6</u>	<u>291</u>	CT Ratio	Ratio of the Current Transformer		1	4	1	-	-	-
<u>6</u>	<u>30</u>	Distributed Generator Type	Type of Distributed Generator	-	-	-	-	-	-	-
<u>6</u>	<u>31</u>	Nameplate Rating	Manufacturer's output rating of the Distributed Generator	-	-	1	1	+	+	-
<u>6</u>	<u>32</u>	<u>Distributed Generator</u> <u>Fuel Type</u>	Type of Fuel consumed by the Distributed Generator	1	1	1	1	1	1	-
<u>6</u>	<u>33</u>	<u>Distributed Generator</u> <u>Permit Type</u>	Type of environmental authorization required to operate the Distributed Generator	1	1	1	ı	1	1	-
<u>6</u>	<u>34</u>	<u>Distributed Generator</u> <u>Manufacturer</u>	Manufacturer of the Distributed Generator	1	ŧ	ŧ	ı	1	1	-
<u>6</u>	<u>35</u>	Manufactured Date of the Distributed Generator	<u>Date of Manufacture of the</u> <u>Distributed Generator</u>	-	-	-	-	+	-	-
<u>6</u>	<u>36</u>	Installation Date of Distributed Generator	<u>Date of Installation of the</u> <u>Distributed Generator</u>	-	1	1	1	-	-	-
<u>6</u>	<u>37</u>	Generator In-Service Date	Date the Distributed Generator became operational	4	1	1	+	1	1	-



	<u> </u>		Process		1.0	Enrolln	nent & Q	ualificat	tion	
		-		60	<u> </u>			Gairrea		
		-	<u>From</u>	<u>SO</u>	-	<u>SO</u>	-	-	-	-
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	<u>TDSP</u>
		-	_	1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	<u>1.0.15</u>	1.0.16
-	-	-	Interaction	<u>Rejection</u> <u>Details</u>	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		Element	Short Description	_	_	-	_	_	_	_
<u>6</u>	<u>38</u>	Normal Load Rating	Average load picked up by the Distributed Generator during the applicable performance hours	-	-	t	ì	-	-	-
<u>6</u>	<u>39</u>	<u>Distributed Generator</u> <u>Name</u>	Name of the Distributed Generator	-	-	-	1	-	+	-
<u>6</u>	<u>41</u>	Interconnection Agreement Type	Type of Interconnection Agreement between the Distributed Generator or Service Location and the TDSP	-	T	1	ī	-	•	
<u>6</u>	42	Interconnection Limits	Limits associated with the Interconnection of the Distributed Generator or Service Location	-	-	+	-	-	-	-
<u>6</u>	<u>43</u>	Capable of Synchronizing to Grid	Flag set if the Service Location is capable of Synchronizing to the Grid	-	1	1	1	-	-	-
<u>6</u>	<u>44</u>	Normal Breaker Status	Status of the Breaker for the Service Location under Normal operating conditions	+	-	1	-	÷	1	-



	<u> </u>									
		-	<u>Process</u>		<u>1.0</u>	Enrolln	nent & Q	ualificat	tion	
		-	<u>From</u>	<u>SO</u>	-	<u>SO</u>	_	-	_	_
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	<u>1.0.10</u>	1.0.11	1.0.12	1.0.13	<u>1.0.14</u>	<u>1.0.15</u>	<u>1.0.16</u>
-	-	-	<u>Interaction</u>	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	-	_	_	_	_	_	_
<u>6</u>	<u>45</u>	Breaker Status During Event	Status of the Breaker for the Service Location during an Emergency Event	1	1	1	-	1	-	Ī
<u>6</u>	<u>46</u>	Wholesale Delivery Point Status	Flag set if the Service Location is metered at the Wholesale level	-	1	1	-	1	-	Ī
<u>6</u>	<u>47</u>	Private Use Network	Flag set if the Resource is an Electric Network connected to the transmission grid	-	-	1	-	1	-	I
<u>6</u>	<u>51</u>	<u>UFR Settings</u>	Setting of the Under-Frequency Relay	1	1	1	-	Ŧ	-	-
<u>6</u>	<u>52</u>	Load Resource Control Device	Type of Control Device at a Service Location or deployed by a Response Method	1	1	1	-	1	-	I
<u>6</u>	<u>991</u>	<u>Distributed Generator</u> <u>Comments</u>	Comments associated with the Distributed Generator	<u>O</u>	<u>0</u>	<u>0</u>	-	1	<u>O</u>	<u>0</u>
<u>7</u>		Market/Program Enrollmo		_						
<u>7</u>	<u>10</u>	Program ID	<u>Program Identifier</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u> :
<u>7</u>	<u>11</u>	Program Name	Name of the Program	<u>O</u>	<u>O</u>	<u>0</u>	<u>M</u>	<u>0</u>	<u>O</u>	<u>0</u>
<u>Z</u>	<u>12</u>	<u>Market</u>	Type of wholesale market	<u>M</u>	<u>M</u>	<u>0</u>	-	-	<u>O</u>	<u>0</u>



			Process 1.0 Enrollment & Qualification							
		-	<u>Process</u>		<u>1.0</u>	Enrolln	nent & Q	ualificat	<u>tion</u>	
		-	<u>From</u>	<u>SO</u>	1	<u>SO</u>	1	1	ı	-
		-	<u>To</u>	<u>SP</u>	1	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	1.0.15	<u>1.0.16</u>
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	-	_	_	_	_	_	_
<u>7</u>	<u>13</u>	Market Product	Market Product	M	<u>M</u>	<u>M</u>	<u>M</u>	-	<u>0</u>	<u>0</u>
<u>7</u>	<u>21</u>	Effective Enrollment Date	Effective Start Date for the Enrollment	-	-	<u>M</u>	<u>M</u>	-	<u>M</u>	<u>M</u>
<u>7</u>	<u>22</u>	Enrollment Status	Status of the Enrollment for the Service Location or Resource	<u>M</u>	<u>M</u>	<u>M</u>	+	-	<u>M</u>	<u>M</u>
<u>7</u>	<u>23</u>	Resource Type	Type of Resource	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	-	<u>0</u>
<u>z</u>	<u>24</u>	Resource Qualification Test Date	Date the Resource demonstrated its ability to deliver a product or service	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>	-	-	<u>0</u>
<u>7</u>	<u>25</u>	Enrollment End Date	Date of Termination of Enrollment	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	<u>0</u>	<u>0</u>
<u>7</u>	<u>26</u>	Requalification Test Date	Date the Resource will retest its ability to deliver a product or service	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	¥	<u>0</u>
<u>7</u>	<u>30</u>	Lead Time	Time between the advanced notification and deployment	-	+	0	-	-	<u>0</u>	<u>0</u>
7	<u>31</u>	Day Ahead Flag	Flag set if the Resource will be participating in the Day-Ahead market	<u>0</u>	<u>o</u>	<u>o</u>	1	-	<u>0</u>	<u>0</u>



		-	Process		1.0	Enrolln	nent & Q	ualifica	tion	
		-	From	<u>SO</u>	_	<u>SO</u>	_	-	_	-
		-	<u>To</u>	<u>SP</u>		<u>SP</u>	<u>SE</u>	MA	LSE	TDSP
		-	_	1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	1.0.15	1.0.16
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	_	_	_	-	-	_	_
<u>7</u>	<u>32</u>	Real Time Flag	Flag set if the Resource will be participating in the Real-Time market	<u>o</u>	<u>o</u>	<u>o</u>	-	-	<u>0</u>	<u>0</u>
<u>7</u>	<u>33</u>	Self-Schedule Flag	Flag set if the Resource is Self- Deploying	+	-	+	-	-	+	-
<u>7</u>	<u>40</u>	Response Method Type	Type of Response Method	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	_	<u>0</u>	<u>0</u>
<u>Z</u>	<u>41</u>	Response Method ID	Identifier assigned to the Response Method	<u>0</u>	<u>0</u>	<u>M</u>	-	-	<u>M</u>	<u>M</u>
<u>Z</u>	<u>42</u>	Response Method Name	Name of the Response Method	<u>0</u>	<u>0</u>	<u>o</u>	-	-	<u>0</u>	<u>0</u>
<u>z</u>	<u>43</u>	Response Method Value	Value of the Response Method	<u>0</u>	<u>O</u>	<u>M</u>	<u>M</u>	-	<u>M</u>	<u>M</u>
<u>z</u>	44	Verified Capability	Audited Capability	<u>0</u>	<u>0</u>	<u>M</u>	M	-	1	-
<u>7</u>	<u>45</u>	Verified Capability Factor	Ratio of the Verified Capability to the qualified capability	1	-	<u>M</u>	-	1	1	-
<u>7</u>	<u>50</u>	Performance Evaluation Method Type Code	Code representing the Type of Measurement	<u>M</u>	M	<u>M</u>	<u>M</u>	-	F	- :
<u>7</u>	<u>51</u>	Performance Evaluation Method	Method used to Evaluate the Performance of a Resource	Ol	<u>O</u>	M	-	-	-	-



		-	<u>Process</u>		1.0	Enrollm	nent & Q	ualificat	tion_	
		-	<u>From</u>	<u>SO</u>	-	<u>SO</u>	_	_	_	_
		-	<u>To</u>	<u>SP</u>	1	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	<u>1.0.15</u>	<u>1.0.16</u>
-	-	-	<u>Interaction</u>	<u>Rejection</u> <u>Details</u>	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		Element	Short Description	_	_	_	_		_	_
<u>7</u>	<u>991</u>	Market Enrollment Comments	Comments associated with the Enrollment	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>8</u>		Offer Parameters						_		
<u>8</u>	<u>10</u>	Offer Limit Value	Offer Limit Value	M	<u>0</u>	<u>M</u>	<u>M</u>	-	<u>0</u>	<u>0</u>
<u>8</u>	<u>11</u>	Offer Limit Type	Type of Offer Limit	<u>M</u>	<u>0</u>	<u>M</u>	<u>M</u>	-	<u>0</u>	<u>0</u>
<u>8</u>	<u>12</u>	Offer Limit Interval	Offer Limit Interval	M	<u>0</u>	<u>M</u>	<u>M</u>	+	<u>0</u>	<u>0</u>
<u>8</u>	<u>20</u>	Physical Min Gen	Minimum Operating Level of a Resource	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>	-	<u>0</u>	<u>0</u>
<u>8</u>	<u>21</u>	Min Gen MW	Minimum MW available for dispatch	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>	-	<u>0</u>	<u>0</u>
<u>8</u>	22	MinGenCost	The cost per hour for each Min Gen MW value.	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>	-	-	-
<u>8</u>	23	Ramp Rate Type	Type of Ramp Rate	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	_	-	_
<u>8</u>	<u>24</u>	Ramp Rate Segment	Energy of Segment of the Ramp Rate	M	<u>0</u>	<u>0</u>	<u>0</u>	-	+	-
<u>8</u>	<u>25</u>	Ramp Rate Direction	Direction of the selected Ramp Rate Type and Ramp Rate Segment	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	-	-	-



		-	<u>Process</u>		1.0	Enrolln	nent & Q	ualificat	tion	
		-	<u>From</u>	<u>SO</u>	_	<u>SO</u>	_	-	_	_
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	<u>1.0.15</u>	1.0.16
-	-	-	<u>Interaction</u>	<u>Rejection</u> <u>Details</u>	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
	ı	Element	Short Description	_	<u>-</u>	<u>-</u>	<u>-</u>	_	_	_
<u>8</u>	<u>26</u>	Ramp Rate Value	Ramp Rate associated with the selected Ramp Rate Type for the selected Ramp Rate Segment and Ramp Rate Direction	M	<u>O</u>	<u>O</u>	<u>0</u>	-	-	-
<u>8</u>	<u>30</u>	Offer Dispatch Type	Type of Offer	1	<u>0</u>	-	-	-	ŧ	-
<u>8</u>	31	Offer Segment MW	Energy of Segment of the Offer	1	+	-	-	-	+	1
<u>8</u>	<u>32</u>	Offer Segment Price	Price of Segment of the Offer	1	1	-	-	-	ı	-
<u>8</u>	<u>33</u>	Offer Segment Hour	Hour of Segment of the Offer		1	-	-	-	-	-
<u>8</u>	<u>34</u>	Startup Cost	Cost of starting a response activity	-	-	-	-	-	-	-
<u>8</u>	<u>35</u>	Strike Price	Threshold Price	-	-	-	-	-	-	
<u>8</u>	<u>36</u>	Offer Expiration Date	Date of Expiration of the Offer	-	-	-	-	-	-	_
<u>8</u>	<u>37</u>	Startup Cost Type	Type of startup cost	-	-	-	-	-	-	-
<u>8</u>	<u>38</u>	Offer Commit Status	Commitment status of offer	-	-	-	-	-	-	-
<u>8</u>	<u>39</u>	Offer Dispatch Status	Dispatch Status of Offer	+	-	-	-	-	+	-



		-								
		-	<u>Process</u>		1.0	Enrolln	nent & Q	ualifica	tion	
		-	<u>From</u>	<u>SO</u>	-	<u>SO</u>	_	_	-	-
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	<u>TDSP</u>
		-	_	<u>1.0.10</u>	1.0.11	1.0.12	<u>1.0.13</u>	1.0.14	<u>1.0.15</u>	<u>1.0.16</u>
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	_	_	_	_	_	_	_
<u>8</u>	<u>331</u>	Offer Price Curve Slope	Flag to smoothe offer segments from step function to slope	-	-	-	-	-	-	-
<u>8</u>	<u>332</u>	<u>StrikePriceType</u>	Type of strike price	-	-	-	-	-	-	-
<u>8</u>	<u>40</u>	Market Clearing Day	Market Clearing Day of the Offer	-	-	-	<u>0</u>	-	-	-
<u>8</u>	<u>41</u>	Schedule Name	Name or tag of the Offer	-	-	-	<u>0</u>	-	-	-
<u>8</u>	<u>42</u>	Schedule Description	Description of the Offer	-	-	-	<u>0</u>	-	-	-
<u>8</u>	<u>43</u>	Schedule Status	Status of the Offer	-	-	-	<u>0</u>	-	-	_
<u>8</u>	<u>50</u>	Portfolio Name	Name of an aggregation of Resources for market participation	+	-	-	<u>0</u>	-	+	-
8	<u>71</u>	Operational Constraint Type	Type of operational, schedule or offer constraint	-	+	+	1	-	-	1
<u>8</u>	<u>72</u>	Operational Constraint Interval	The timeframe over which the constraint type applies.		-	-	-	-		-
<u>8</u>	<u>73</u>	Operational Constraint Value	Value of the Constraint Type and Interval	-	-	-	-	-	-	-
9		<b>Energy Market</b>								



	L		Process		1.0	Enrolln	nent & Q	ualificat	tion	
		_	From	<u>SO</u>		<u>SO</u>				
		- -	To	<u></u>	_	<u>SP</u>	SE	MA	LSE	TDSP
		-		1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	1.0.15	1.0.16
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		Element	Short Description	_	_	_	_	_	_	_
<u>9</u>	<u>0</u>	Instruction ID	-	+	+	-	+	-	-	-
<u>9</u>	<u>10</u>	Energy Schedule - Start Time	Start Time of the Energy Schedule	-	-	-	-	-	-	-
<u>9</u>	<u>11</u>	Energy Schedule - End Time	End Time of the Energy Schedule	-	-	-	-	-	-	-
<u>9</u>	<u>12</u>	Energy Schedule - Interval Start Time	Start Time of the Energy Interval within the Energy Schedule	-	-	-	-	-	1	_
9	<u>13</u>	Energy Schedule - Cleared MW Interval Value	The Energy Value of cleared MW for the Time Interval within the Energy Schedule	-	-	1	+	+	1	-
<u>9</u>	<u>14</u>	Energy Schedule - Cleared Price	Awarded Price	-	1	1	1	-	1	-
<u>9</u>	<u>15</u>	Schedule ID	-	-	-	-	-	-	-	-
<u>9</u>	<u>20</u>	Base Point	Per-interval dispatch instruction	+	-	+	1	-	1	-
9	<u>21</u>	Breaker Status	Status of the Breaker for the Resource	-	-	-	-	-	+	-
<u>9</u>	<u>22</u>	Output MW	Real Power Output of the Generation Device	+	-	+	+	+	+	-



		-	Process		1.0	Enrolln	nent & Q	ualifica	<u>tion</u>	
		-	<u>From</u>	<u>SO</u>	_	<u>so</u>	-	_	-	-
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	LSE	<u>TDSP</u>
		-	_	<u>1.0.10</u>	1.0.11	1.0.12	<u>1.0.13</u>	1.0.14	1.0.15	<u>1.0.16</u>
-	-	-	Interaction	<u>Rejection</u> <u>Details</u>	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		Element	Short Description	_	_	_	_	_	_	_
<u>9</u>	<u>23</u>	Output MVAR	Reactive Power Output of the Generation Device	+	-	+	-	-	-	-
<u>9</u>	<u>24</u>	DR Bus Load MW	Instantaneous Bus Load of a Demand Resource providing Ancillary Services	*	1	1	+	-		1
<u>9</u>	<u>27</u>	Set Point	Final dispatch target level	+	-	-	+	-	-	-
<u>10</u>	_	Ancillary Service Market		_			_	_		_
<u>10</u>	<u>o</u>	Ancillary Service Instruction ID	-	-	-	-	-	-	-	-
<u>10</u>	<u>10</u>	Ancillary Service Product Type	Type of Ancillary Service product(s) the Resource is enrolling to provide	<u>O</u>	<u>0</u>	<u>0</u>	<u>M</u>	-	<u>0</u>	<u>0</u>
<u>10</u>	<u>11</u>	Have Engineering Diagram	Flag set if One-Line Diagrams have been submitted	*	<u>o</u>	+	+	#	-	-
<u>10</u>	<u>12</u>	Ancillary Service Award - Start Time	Start Time of the ancillary service Award	1	-	-	+	#	#	1
<u>10</u>	<u>13</u>	Ancillary Service Award - End Time	End Time of the ancillary service <u>Award</u>	+	-	-	+	-	+	1



		-	Process		1.0	Enrollm	nent & Q	ualificat	<u>tion</u>	
		-	<u>From</u>	<u>SO</u>	_	<u>SO</u>	-	_	-	_
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	LSE	TDSP
		-	_	<u>1.0.10</u>	1.0.11	1.0.12	<u>1.0.13</u>	1.0.14	<u>1.0.15</u>	<u>1.0.16</u>
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		Element	Short Description	-	_	_	_	_	_	_
<u>10</u>	<u>14</u>	Ancillary Service Award - Interval Start Time	Start Time of the ancillary service Interval within the ancillary service Award and the ancillary service Value of the Time Interval		-	-		-		-
<u>10</u>	<u>15</u>	Ancillary Service Award - Interval Value	The awarded Value for the Time Interval within the ancillary service Award	-	-	1	-	-	-	-
<u>10</u>	<u>16</u>	Ancillary Service Award - Cleared Price	Awarded Price	+	-	-	+	-	+	-
<u>10</u>	<u>17</u>	Ancillary Service Schedule ID	-	+	-	-	1	-	1	-
<u>10</u>	<u>20</u>	Ancillary Service Product Qualification Type	Type of Qualification	<u>O</u>	<u>O</u>	<u>M</u>	<u>M</u>	-	¥	-
<u>10</u>	<u>21</u>	Synchronization Test Date	Target Date of Test of Synchronization to the grid	+	-	+	1	-	-	
<u>10</u>	<u>22</u>	Ancillary Service Product Type Qualification Date	Date of Qualification of the Resource	1	+	<u>M</u>	<u>M</u>	-	1	-



		-	Process		1.0	Enrolln	nent & Q	ualificat	tion	
		-	<u>From</u>	<u>SO</u>	_	<u>SO</u>	-	_	-	_
		-	<u>To</u>	<u>SP</u>	-	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	1.0.10	<u>1.0.11</u>	<u>1.0.12</u>	1.0.13	1.0.14	<u>1.0.15</u>	1.0.16
-	-	-	Interaction	<u>Rejection</u> <u>Details</u>	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	_	_	-	_	_	_	_
<u>10</u>	<u>23</u>	Ancillary Service Product Type Qualified	Type of Ancillary Service Product(s) for which the Resource has Qualified	-	-	<u>M</u>	<u>M</u>	-	-	-
<u>10</u>	<u>24</u>	Requalification Requirement	Flag set if Requalification is Required	<u>0</u>	<u>0</u>	+	+	-	+	1
<u>10</u>	<u>31</u>	Reserve Pickup Flag	Flag set if this is a Reserve Pickup schedule	1	-	1	1	-	1	Ī
<u>10</u>	<u>32</u>	Regulation Base Point	Per-interval Regulation dispatch instruction	+	-	1	1	-	-	1
<u>10</u>	<u>33</u>	Base Load MW	Level of Load at time of dispatch	Ŧ	+	+	+	4	+	-
<u>11</u>	<u>10</u>	Capacity Market  Capacity Type	Type of Capacity	<u>O</u>	<u>0</u>	<u>M</u>	+	+	4	
<u>11</u>	<u>11</u>	Capacity Type description	Description of the Type of Capacity	<u>O</u>	<u>0</u>	<u>0</u>	-	-	-	1
11	<u>20</u>	Peak Value	Measurement of Peak	-	-	<u>0</u>	-	-	<u>0</u>	<u>0</u>
<u>11</u>	<u>21</u>	Peak Type	Type of measurement of Peak	+	+	<u>0</u>	+	+	<u>0</u>	<u>0</u>



	<u> </u>		-					_		
		-	<u>Process</u>		<u>1.0</u>	<u>Enrolln</u>	nent & Q	ualifica	<u>tion</u>	
		-	<u>From</u>	<u>SO</u>	-	<u>SO</u>	_	_	-	-
		-	<u>To</u>	<u>SP</u>	1	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	<u>1.0.10</u>	1.0.11	1.0.12	<u>1.0.13</u>	1.0.14	<u>1.0.15</u>	<u>1.0.16</u>
-	-	-	Interaction	<u>Rejection</u> <u>Details</u>	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	-	-	-	-	_	_	_
<u>11</u>	<u>22</u>	Peak Date/Time	Date and Time of measurement of Peak	+	+	<u>0</u>	1	-	<u>O</u>	<u>0</u>
<u>11</u>	<u>23</u>	Nominal Capacity	Nominated load	-	1	<u>0</u>	1	-	-	_
<u>11</u>	<u>24</u>	Qualified Capacity	Nominal ICAP derated for performance	+	1	<u>M</u>	1	-	-	-
11	<u>30</u>	Capacity Obligation Period Type	Type of Capacity Obligation Time Period within which the Resource is obligated	<u>0</u>	<u>0</u>	M	•	-	<u>M</u>	<u>M</u>
<u>11</u>	<u>31</u>	Capacity Obligation Period	Period of time for which the Capacity Resource is obligated	<u>0</u>	<u>o</u>	<u>M</u>	-	-	<u>M</u>	<u>M</u> :
11	<u>40</u>	Minimum Payment Nomination	Strike price for the economic dispatch of the energy component of the capacity program	<u>0</u>	<u>0</u>	<u>O</u>	-	-	-	-
11	<u>41</u>	Capacity Supply Obligation	Capacity Obligation	+	+	+	-	-	-	-
<u>11</u>	<u>50</u>	Capacity Reference ID	Identifier assigned to the External System award	+	1	<u>O</u>	1	-	-	



		-	<u>Process</u>		1.0	Enrolln	nent & Q	ualificat	<u>tion</u>	
		-	<u>From</u>	<u>SO</u>	_	<u>SO</u>	_	_	_	_
		-	<u>To</u>	<u>SP</u>	1	<u>SP</u>	<u>SE</u>	MA	<u>LSE</u>	TDSP
		-	_	1.0.10	1.0.11	1.0.12	1.0.13	1.0.14	<u>1.0.15</u>	<u>1.0.16</u>
-	-	-	Interaction	Rejection Details	Qualification Rejection	Qualification Status to SP	Qualification Status to SE	Qualification Status to MA	Qualification Status to LSE	Qualification Status to TDSP
		<u>Element</u>	Short Description	_	_	<u>-</u>	_	_	_	<u>-</u>
<u>11</u>	<u>991</u>	Capacity Comments	Comments associated with the Capacity market	<u>O</u>	<u>0</u>	<u>0</u>	-	-	-	-

Wholesale Electric Quadrant (WEQ) For Quadrant: **NAESB Smart Grid Task Force (SGTF)** Requesters: Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)

**Phase Two Requirements Specifications for** Request Title:

Wholesale Standard DR Signals - for NIST PAP09

#### 018-1.4.2 **Scheduling and Award Notification – Economic**

The Scheduling and Award Notification process describes the process Overview:

from offer submission to award notification. This process also includes the supplemental commitment and reassessment of reliability to determine whether demand resources that are enrolled in reliabilitybased (emergency) demand response programs should be advised of

a possible reliability deployment.

#### **Table 4 - Use Cases for Figure 3**

Table 6. Use Cases for Figure 3Figure 3

Use Case	Product	Deployment	Performance Evaluation
C-R-1	Capacity	Resource	Baseline
C-R-2	Capacity	Resource	MB/MA
C-R-3	Capacity	Resource	MBL
C-R-4	Capacity	Resource	MGO
E-R-1	Energy (Economic)	Resource	Baseline
E-R-2	Energy (Economic)	Resource	MB/MA
E-R-3	Energy (Economic)	Resource	MBL
E-R-4	Energy (Economic)	Resource	MGO
G-R-1	Regulation	Resource	Baseline
G-R-2	Regulation	Resource	MB/MA
G-R-3	Regulation	Resource	MBL
G-R-4	Regulation	Resource	MGO
V-R-1	Reserve	Resource	Baseline
V-R-2	Reserve	Resource	MB/MA
V-R-3	Reserve	Resource	MBL
V-R-4	Reserve	Resource	MGO

- The process begins when the SE submits a supply offer to the SO.
- The SO evaluates the offer through its market clearing process.
- The resulting resource-specific dispatch information is transformed into dispatch instructions by the SO.
- The SO makes the schedule available.
- The SE collects the forward schedule.

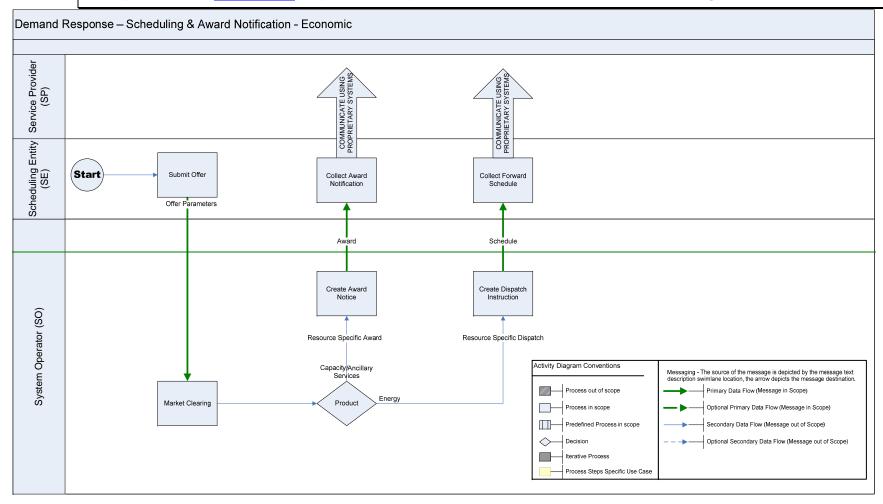


Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

**Activity Diagram and Data Flow:** 

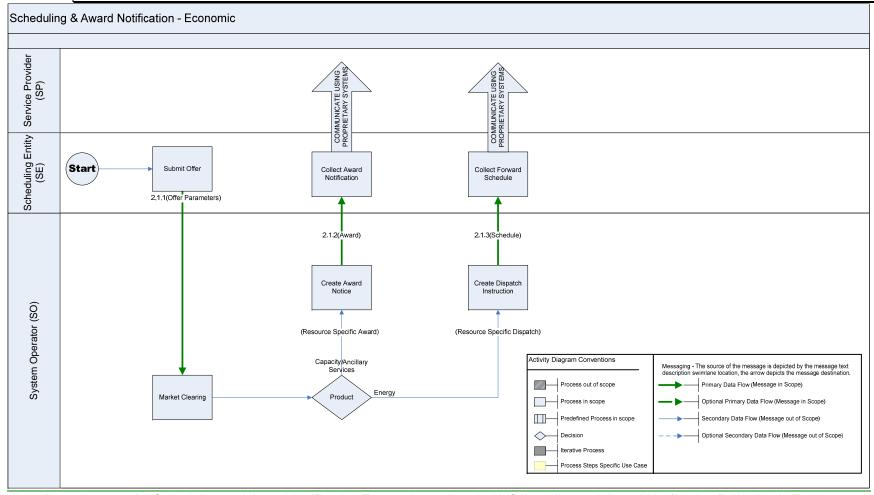
Figure 3 - Scheduling and Award Notification - Economic







Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09



Note: Data elements for Scheduling and Award Notification-Economic are listed with Scheduling and Award Notification-Reliability in Table 8.

For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ac)(ii)

Request Title: Phase Two Requirements Specifications for

Wholesale Standard DR Signals - for NIST PAP09

#### 018-1.4.3 Scheduling and Award Notification – Reliability

Overview: The Scheduling and Award Notification process describes the process

from offer submission to award notification. This process also includes the supplemental commitment and reassessment of reliability to determine whether demand resources that are enrolled in reliability-based (emergency) demand response programs should be advised of

a possible reliability deployment.

**Table 5 - Use Cases for Figure 4** 

Table 7. Use Cases for Figure 4Figure 4

Use Case	Product	Deployment	Performance Evaluation
R-B-1	Energy (Reliability)	Bulk	Baseline
R-B-3	Energy (Reliability)	Bulk	MBL
R-B-2	Energy (Reliability)	Bulk	MB/MA
R-B-4	Energy (Reliability)	Bulk	MGO
C-B-1	Capacity	Bulk	Baseline
C-B-3	Capacity	Bulk	MBL
C-B-2	Capacity	Bulk	MB/MA
C-B-4	Capacity	Bulk	MGO
V-B-1	Reserve	Bulk	Baseline
V-B-3	Reserve	Bulk	MBL
V-B-2	Reserve	Bulk	MB/MA
V-B-4	Reserve	Bulk	MGO
V-R-1	Reserve	Resource	Baseline
V-R-3	Reserve	Resource	MBL
V-R-2	Reserve	Resource	MB/MA
V-R-4	Reserve	Resource	MGO

- The process begins when the SE submits availability to the SO.
- The SO performs the Load Forecast and Supplemental Commitment process after the market has been settled. Reliability is reassessed by the SO to determine whether the system is secure (sufficient supply to meet forecasted load conditions).
  - o If SO determines that the system is secure, no demand response advance notification is required and reliability is assessed by the SO at the next interval.
  - If SO anticipates that a reliability issue is expected, the SO decides whether demand response is needed for reliability.
    - If demand response will not be needed, the process ends.

For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ac)(ii)
Request Title: Phase Two Requirements Specifications for

Wholesale Standard DR Signals - for NIST PAP09

If the SO determines that demand response will be provided with an advance notification, the reliability event parameters are prepared by the SO to create a reliability event notification.

- The advance notification message is sent to the SE.
- The SE identifies the demand resources to notify and relays the message to SPs through the proprietary communication interaction system of the SE.

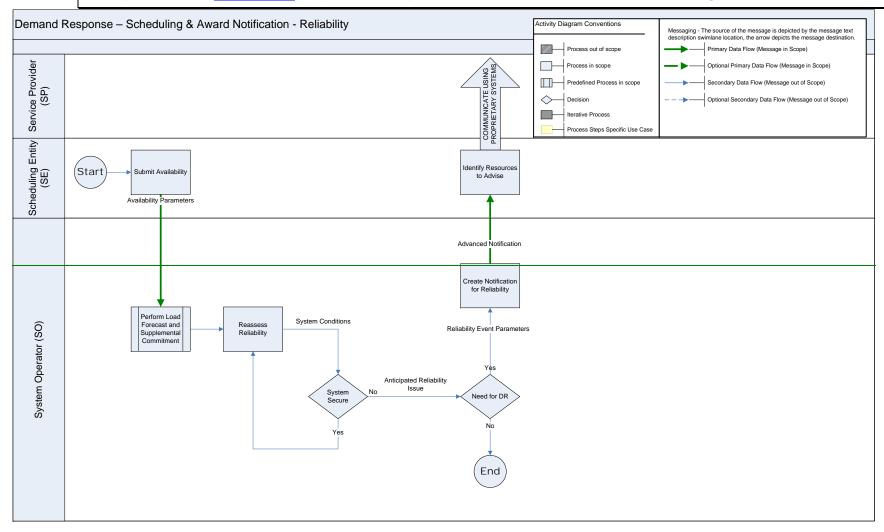


Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

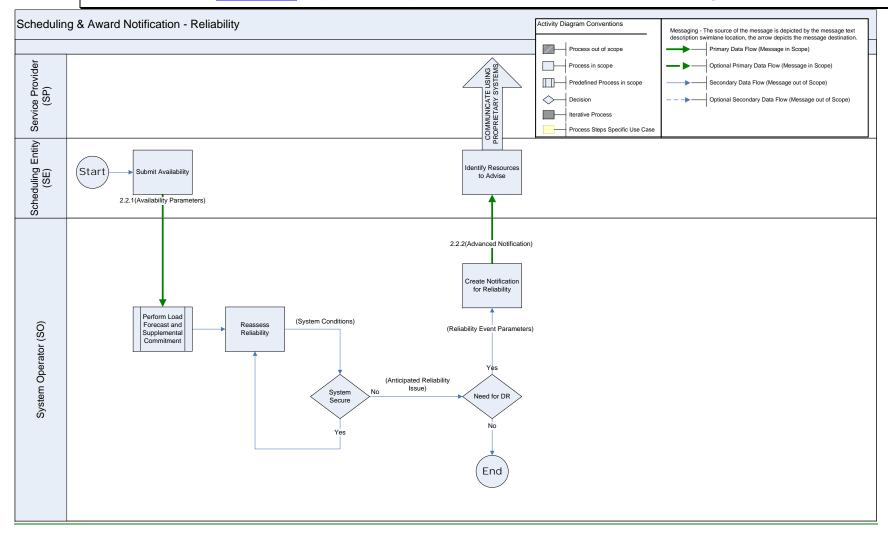
**Activity Diagram and Data Flow:** 

Figure 4 - Scheduling and Award Notification - Reliability











Tabl	Table 8. Data Requirements by Interaction Number: Scheduling and Award Notification											
			Process	2.0 Scheduling and Award Notification - s								
				2.1 Economic 2.			2.2 Relia	.2 Reliability				
		<u>-</u>	<u>From</u>	<u>SE</u>	<u>so</u>	_	<u>SE</u>	<u>SO</u>				
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>				
		_	-	<u>2.1.1</u>	2.1.2	2.1.3	<u>2.2.1</u>	2.2.2				
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	<u>Availability</u> <u>Parameters</u>	Advanced Notification				
		Element	Short Description	_	_	_	_	_				
<u>0</u>	<u>10</u>	<u>Common</u> <u>Submittal Date</u>	Timestamp for the sender's use	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>				
<u>0</u>	<u>11</u>	Submitted By	<u>User ID of submitter</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>				
<u>o</u>	<u>12</u>	Submitted Error	ID of submission error detected	<u>o</u>	<u>o</u>	<u>0</u>	<u>0</u>	<u>o</u>				
<u>0</u>	<u>20</u>	NERC CIP Security - Availability	CIP Security Classification for Availability	M	<u>M</u>	<u>M</u>	<u>M</u>	M				



	_			2.0 Sche	eduling	and Aw	ard Notifi	cation	
			Process	- -					
				2.1 Economic 2.2 Reliabilit			ability		
		-	<u>From</u>	SE SO _			<u>SE</u>	<u>so</u>	
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>	
		-	-	2.1.1	2.1.2	2.1.3	2.2.1	2.2.2	
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availabilit <u>y</u> Parameters	Advanced Notification	
		Element	Short Description	_	_		_		
<u>0</u>	<u>21</u>	NERC CIP Security - Confidentiality	CIP Security Classification for Confidentiality	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	
<u>0</u>	<u>22</u>	NERC CIP Security - Integrity	CIP Security Classification for Integrity	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	
1	_	General Asset/Resource	_	-		<u>-</u>	-		
1	<u>10</u>	Service Location ID	Identifier assigned to the Service Location	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	
1	<u>11</u>	Service Location Name	Name of the Service Location	<u>O</u>	<u>0</u>	<u>0</u>	<u>M</u>	<u>0</u>	
1	<u>12</u>	Asset ID	The unique identifier of the asset	<u>0</u>	<u>0</u>	<u>o</u>	<u>0</u>	<u>0</u>	



	•		Process	2.0 Scheduling and Award Notification				
				2.1 Economic 2.2 Reliabilit			ability	
	_ <u>From</u> <u>SE</u> <u>SO</u> _			<u>SE</u>	<u>so</u>			
		-	<u>To</u>	<u>so</u>	<u>SE</u>	<u>SE</u>	<u>so</u>	<u>SE</u>
		-	-	2.1.1	2.1.2	<u>2.1.3</u>	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	<u>Availability</u> <u>Parameters</u>	Advanced Notification
		<u>Element</u>	Short Description	_	_	_	_	_
1	<u>13</u>	Asset Name	The name of the asset	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>
1	<u>20</u>	Resource ID	Identifier assigned to the Resource	M	<u>M</u>	<u>М</u>	<u>M</u>	<u>0</u>
1	<u>21</u>	Resource Name	Name of the Resource	<u>o</u>	<u>0</u>	<u>0</u>	<u>M</u>	<u>0</u>
1	<u>40</u>	<u>GenEMSID</u>	Alias or point Identifier assigned to the Resource	<u>M</u>	<u>M</u>	<u>M</u>	-	-
<u>1</u>	<u>41</u>	<u>GenBillingID</u>	Billing Identifier assigned to the Resource	<u>M</u>	<u>M</u>	<u>M</u>	-	-
<u>2</u>	_	<u>Location</u>					_	



	<u>-</u>			2.0 Scheduling and Award Notification				
			Process	-				
				2.1 Economic 2.2			<b>2.2</b> Reli	ability
		-	From	SE SO _		<u>SE</u>	<u>so</u>	
		-	<u>To</u>	<u>so</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		-	_	<u>2.1.1</u>	<u>2.1.2</u>	2.1.3	<u>2.2.1</u>	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availability Parameters	Advanced Notification
		Element	Short Description	_	_	_	_	_
<u>2</u>	<u>30</u>	Zone ID	Identifier assigned to the Zone in which the Service Location is located	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
<u>2</u>	<u>31</u>	<u>Zone</u>	Name of the Zone in which the Service Location is located	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>2</u>	<u>32</u>	Zone Type	Type of Zone	<u>o</u>	<u>0</u>	<u>O</u>	<u>O</u>	<u>o</u>
<u>2</u>	<u>40</u>	Electrical Node ID	Identifier assigned to the Electrical Node at which the Service Location is connected	<u>M</u>	M	<u>M</u>	<u>0</u>	-



	_			2.0 Scheduling and Award Notification				
			Process	- -				
				2.1 Economic 2.			<b>2.2</b> Reli -	ability
		<u>-</u>	From	SE SO _		-	<u>SE</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		-	-	2.1.1	2.1.2	2.1.3	<u>2.2.1</u>	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availability Parameters	Advanced Notification
		Element	Short Description	_	_		_	_
<u>2</u>	<u>41</u>	<u>Electrical Node Name</u>	Name of the Electrical Node at which the Service Location is connected	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	-
2	<u>42</u>	Electrical Node Type	Type of Electrical Node at which the Service Location is attached	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	+
2	<u>43</u>	<u>PNode</u>	Name of the Price Node associated with the Service Location	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
2	<u>44</u>	PNode ID	Identifier assigned to the Price Node associated with the Service Location	<u>M</u>	<u>M</u>	<u>M</u>	M	M



	L		Process	2.0 Scheduling and Award Notification					
				2.1	<b>2.2</b> Reli	ability			
		-	<u>From</u>	SE SO _ SE			<u>SE</u>	<u>so</u>	
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>	
		-	_	<u>2.1.1</u>	2.1.2	2.1.3	<u>2.2.1</u>	2.2.2	
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	<u>Availability</u> <u>Parameters</u>	Advanced Notification	
		<u>Element</u>	Short Description	_	_	<u> </u>	-	_	
<u>5</u>	<u>11</u>	Service Provider ID	Identifier assigned to the Service Provider	-	T	<u>O</u>	<u>М</u>	<u>-</u> <u>М</u>	
<u>5</u>	<u>12</u>	Service Provider Name	Name of the Service Provider	-	-	<u>O</u>	<u>M</u>	<u>M</u>	
<u>5</u>	<u>20</u>	<u>Transmission/Distribution Service</u> <u>Provider ID</u>	Identifier assigned to the Transmission/Distribution Service Provider	-	-	<u>O</u>	<u>0</u>	-	
<u>5</u>	<u>21</u>	<u>Transmission/Distribution Service</u> <u>Provider Name</u>	Name of the Transmission/Distribution Service Provider	-	-	<u>o</u>	<u>0</u>	-	



	_			2.0 Scheduling and Award Notification				
			Process	- -				
				2.1 Economic - -			2.2 Reliability	
		-	<u>From</u>	<u>SE</u>	<u>so</u>	-	<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		-	-	2.1.1	2.1.2	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availabilit <u>y</u> Parameters	Advanced Notification
		<u>Element</u>	Short Description	_	_	_	-	_
<u>5</u>	<u>22</u>	Transmission/Distribution Service Provider Account Number	<u>Transmission/Distribution Service</u> <u>Provider's account number for the</u> <u>Resource</u>	+	1	<u>o</u>	<u>0</u>	-
<u>5</u>	<u>30</u>	Load-Serving Entity ID	Identifier assigned to the Load-Serving Entity	1	1	<u>o</u>	<u>0</u>	-
<u>5</u>	<u>31</u>	<u>Load-Serving Entity Name</u>	Name of the Load-Serving Entity	ŧ	+	<u>o</u>	<u>0</u>	-
<u>5</u>	<u>70</u>	Scheduling Entity ID	Identifier assigned to the Scheduling Entity	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
<u>5</u>	<u>71</u>	Scheduling Entity Name	Name of the Scheduling Entity	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>



	<u> </u>			2.0 Scheduling and Award Notification				
			Process	- -				
				2.1 Economic - -			2.2 Reliability	
			<u>From</u>	<u>SE</u>	<u>so</u>	_	<u>SE</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		-	-	2.1.1	2.1.2	2.1.3	<u>2.2.1</u>	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availabilit <u>y</u> Parameters	Advanced Notification
		<u>Element</u>	Short Description	_	_	_	<u>-</u>	<u> </u>
<u>5</u>	<u>80</u>	<u>Designated Dispatch Entity ID</u>	Idenitifier assigned to the Designated Dispatch Entity	<u>M</u>	<u>M</u>	<u>М</u>	<u>M</u>	<u>M</u>
<u>5</u>	<u>81</u>	<u>Designated Dispatch Entity Name</u>	Name of the Designated Dispatch Entity	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>6</u>	<u>20</u>	Device and Qualification  Meter ID	Identifier assigned to the Meter	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	-
<u>6</u>	<u>44</u>	Normal Breaker Status	Status of the Breaker for the Service Location under Normal operating conditions	-	+	-	<u>M</u>	_



	L		Process	2.0 Scheduling and Award Notification					
				2.1 Economic 2.2 Reliability					
		-	From	<u>SE</u> <u>SO</u> <u>SE</u> <u>SC</u>				<u>so</u>	
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>	
		-	_	<u>2.1.1</u>	2.1.2	2.1.3	<u>2.2.1</u>	2.2.2	
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availability Parameters	<u>Advanced</u> <u>Notification</u>	
		<u>Element</u>	Short Description	_	-	-	-	_	
<u>6</u>	<u>45</u>	Breaker Status During Event	Status of the Breaker for the Service Location during an Emergency Event	-	-	-	<u>M</u>	-	
<u>6</u>	<u>46</u>	Wholesale Delivery Point Status	Flag set if the Service Location is metered at the Wholesale level	-	-		<u>M</u>	-	
<u>6</u>	<u>47</u>	Private Use Network	Flag set if the Resource is an Electric Network connected to the transmission grid	-	-	-	<u>M</u>	-	
<u>6</u>	<u>51</u>	<u>UFR Settings</u>	Setting of the Under-Frequency Relay	#	1	-	<u>M</u>	-	



				2.0 Scheduling and Award Notification				
			Process	- -				
				2.1 Economic 2.2 Reliabilit			ability	
		-	From	<u>SE</u>	<u>SO</u>	1	<u>SE</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		-	_	<u>2.1.1</u>	2.1.2	2.1.3	<u>2.2.1</u>	2.2.2
-	-	-	Interaction	<u>Offer</u> Parameters	Award	Schedule	<u>Availability</u> <u>Parameters</u>	Advanced Notification
		<u>Element</u>	Short Description	_	_	_	_	_
<u>6</u>	<u>52</u>	<u>Load Resource Control Device</u>	Type of Control Device at a Service Location or deployed by a Response Method	-	-	-	M	-
<u>7</u>	-	Market/Program Enrollment		_		_	-	_
<u>7</u> <u>7</u>	10 11	Program ID Program Name	Program Identifier  Name of the Program	<u>O</u>	<u>0</u> 0	<u>0</u> 0	<u>0</u> <u>0</u>	<u>0</u> 0
7	12	Market	Type of wholesale market	<u>o</u>	<u>o</u>	<u>o</u>	<u>o</u>	<u>o</u>
<u>7</u>	<u>13</u>	Market Product	Market Product	<u>o</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>z</u>	<u>30</u>	Lead Time	Time between the advanced notification and deployment	<u>O</u>	<u>0</u>	-	<u>0</u>	<u>0</u>



	_			2.0 Sche	eduling	and Aw	ard Notifi	cation
			Process	-				
				- 2.1	2.1 Economic - -		2.2 Reliability	
		-	<u>From</u>	SE SO _		<u>SE</u>	<u>SO</u>	
		-	<u>To</u>	<u>so</u>	<u>SE</u>	<u>SE</u>	<u>so</u>	<u>SE</u>
		-	-	2.1.1	2.1.2	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	<u>Availability</u> <u>Parameters</u>	Advanced Notification
		<u>Element</u>	Short Description	_	_	<u>-</u>	<u> </u>	_
<u>7</u>	<u>31</u>	Day Ahead Flag	Flag set if the Resource will be participating in the Day-Ahead market	<u>M</u>	<u>M</u>	<u>M</u>	<u>М</u>	M
<u>7</u>	<u>32</u>	Real Time Flag	Flag set if the Resource will be participating in the Real-Time market	M	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
<u>7</u>	<u>33</u>	Self-Schedule Flag	Flag set if the Resource is Self-Deploying	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	-
<u>7</u>	<u>40</u>	Response Method Type	Type of Response Method	-	<u>0</u>	<u>0</u>	-	-
<u>7</u>	<u>41</u>	Response Method ID	Identifier assigned to the Response  Method	-	<u>0</u>	<u>0</u>	-	-
<u>7</u>	<u>42</u>	Response Method Name	Name of the Response Method	-	<u>0</u>	<u>0</u>	-	-



	_			2.0 Sche	duling	and Aw	ard Notifi	cation
			Process	- -				
				2.1 Economic - -			2.2 Reli	ability
	-		From	<u>SE</u>	<u>SO</u>	-	<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		-	_	<u>2.1.1</u>	2.1.2	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availability Parameters	Advanced Notification
		<u>Element</u>	Short Description	_	_	_	_	_
<u>7</u>	<u>43</u>	Response Method Value	Value of the Response Method	-	<u>O</u>	<u>0</u>	-	-
<u>7</u>	<u>44</u>	Verified Capability	Audited Capability	+	+	-	<u>0</u>	-
<u>7</u>	<u>45</u>	Verified Capability Factor	Ratio of the Verified Capability to the qualified capability		-	-	<u>O</u>	-
<u>8</u>	<u>10</u>	Offer Parameters Offer Limit Value	Offer Limit Value	<u>M</u>	-	-	- <u>M</u>	<u>0</u>
<u>8</u>	<u>11</u>	Offer Limit Type	Type of Offer Limit	<u>M</u>	1	-	<u>M</u>	<u>0</u>



	٠			2.0 Scheduling and Award Notification				cation
			Process	- - -				
				2.1	Economic -	2	2.2 Reli	ability
		-	<u>From</u>	SE SO _			<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		-	-	<u>2.1.1</u>	2.1.2	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availabilit <u>y</u> Parameters	Advanced Notification
		Element	Short Description	_	_	_	-	<u>-</u>
<u>8</u>	<u>12</u>	Offer Limit Interval	Offer Limit Interval	<u>0</u>	-	-	<u>M</u>	<u>0</u>
<u>8</u>	<u>20</u>	Physical Min Gen	Minimum Operating Level of a Resource	<u>0</u>	-	-	<u>M</u>	-
<u>8</u>	<u>21</u>	Min Gen MW	Minimum MW available for dispatch	<u>M</u>	-	-	<u>M</u>	<u>0</u>
<u>8</u>	<u>22</u>	MinGenCost	The cost per hour for each Min Gen MW value.	<u>M</u>	-	-	<u>M</u>	<u>0</u>
<u>8</u>	<u>23</u>	Ramp Rate Type	Type of Ramp Rate	<u>0</u>	-	-	<u>M</u>	
<u>8</u>	<u>24</u>	Ramp Rate Segment	Energy of Segment of the Ramp Rate	<u>0</u>	-	-	<u>M</u>	-



	_			2.0 Sch	eduling	and Aw	ard Notifi	cation
			Process	-				
				2.1	Economic -		2.2 Reli -	ability
	-		<u>From</u>	<u>SE</u>	<u>SO</u>	-	<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>so</u>	<u>SE</u>
		-	_	2.1.1	2.1.2	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	<u>Availability</u> <u>Parameters</u>	Advanced Notification
		Element	Short Description	_	_	_	_	_
<u>8</u>	<u>25</u>	Ramp Rate Direction	Direction of the selected Ramp Rate Type and Ramp Rate Segment	<u>O</u>	-	-	-	-
<u>8</u>	<u>26</u>	Ramp Rate Value	Ramp Rate associated with the selected Ramp Rate Type for the selected Ramp Rate Segment and Ramp Rate Direction	<u>O</u>	-	-	-	-
<u>8</u>	<u>30</u>	Offer Dispatch Type	Type of Offer	<u>M</u>	<u>M</u>	<u>M</u>	-	-
<u>8</u>	<u>31</u>	Offer Segment MW	Energy of Segment of the Offer	<u>M</u>	<u>М</u>	<u>М</u>	<u>0</u>	<u>O</u>
<u>8</u>	<u>32</u>	Offer Segment Price	Price of Segment of the Offer	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>



	_			2.0 Scheduling and Award Notification				cation
			Process	- - -				
				2.1 Economic			2.2 Reli	ability
		<u>-</u>	From	<u>SE</u>	<u>SO</u>	_	<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		-	_	<u>2.1.1</u>	2.1.2	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availability Parameters	Advanced Notification
		Element	Short Description	_	_	<u> </u>	<u>-</u>	_
<u>8</u>	<u>33</u>	Offer Segment Hour	Hour of Segment of the Offer	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>
<u>8</u>	<u>34</u>	Startup Cost	Cost of starting a response activity	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>0</u>
<u>8</u>	<u>35</u>	Strike Price	Threshold Price	<u>0</u>	<u>0</u>	<u>O</u>	-	-
<u>8</u>	<u>36</u>	Offer Expiration Date	<u>Date of Expiration of the Offer</u>	<u>M</u>	-	-	-	_
<u>8</u>	<u>37</u>	Startup Cost Type	Type of startup cost	<u>M</u>	-	-	<u>M</u>	-
<u>8</u>	<u>38</u>	Offer Commit Status	Commitment status of offer	<u>M</u>	-	-	<u>M</u>	-
<u>8</u>	<u>39</u>	Offer Dispatch Status	Dispatch Status of Offer	<u>M</u>	1	-	<u>M</u>	-



				2.0 Sche	eduling	and Aw	ard Notifi	cation
			Process	- -				
				2.1 Economic 2.2 Reliability			ability	
		<u>-</u>	<u>From</u>	SE SO _			<u>SE</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		<u>-</u>	-	<u>2.1.1</u>	2.1.2	2.1.3	<u>2.2.1</u>	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availability Parameters	Advanced Notification
		<u>Element</u>	Short Description	_	_	_	_	_
<u>8</u>	<u>331</u>	Offer Price Curve Slope	Flag to smoothe offer segments from step function to slope	M	-	-	<u>M</u>	-
<u>8</u>	<u>332</u>	<u>StrikePriceType</u>	Type of strike price	<u>o</u>	-	-	<u>O</u>	-
<u>8</u>	<u>40</u>	Market Clearing Day	Market Clearing Day of the Offer	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
<u>8</u>	<u>41</u>	Schedule Name	Name or tag of the Offer	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>
<u>8</u>	<u>42</u>	Schedule Description	<u>Description of the Offer</u>	<u>O</u>	<u>O</u>	<u>0</u>	<u>O</u>	<u>o</u> :
<u>8</u>	<u>43</u>	<u>Schedule Status</u>	Status of the Offer	M	<u>M</u>	M	<u>0</u>	<u>0</u>



	_			2.0 Scheduling and Award Notification -					
			Process	- -					
				2.1 Economic 2.2 Re			<b>2.2</b> Reli -	eliability -	
		-	<u>From</u>	SE SO _		_	<u>SE</u>	<u>so</u>	
		-	<u>To</u>	<u>so</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>	
		-	_	2.1.1	2.1.2	2.1.3	2.2.1	2.2.2	
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availabilit <u>y</u> Parameters	Advanced Notification	
		<u>Element</u>	Short Description	_	_	_	_	_	
<u>8</u>	<u>50</u>	Portfolio Name	Name of an aggregation of Resources for market participation	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>	<u>o</u>	
<u>8</u>	<u>71</u>	Operational Constraint Type	Type of operational, schedule or offer constraint	M	-	1	M	-	
<u>8</u>	<u>72</u>	Operational Constraint Interval	The timeframe over which the constraint type applies.	<u>M</u>	-	+	<u>M</u>		
<u>8</u>	<u>73</u>	Operational Constraint Value	Value of the Constraint Type and Interval	<u>M</u>	-	1	<u>M</u>	-	
9	_	Energy Market	-	_	_	_	_	_	



	Ļ			2.0 Sche	duling	and Aw	ard Notifi	cation
			Process	- - -				
				2.1 Economic 2.2 Reliability			ability	
		-	<u>From</u>	<u>SE</u>	<u>SE</u> <u>SO</u> _		<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>so</u>	<u>SE</u>
		-	-	2.1.1	<u>2.1.2</u>	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	<u>Availability</u> <u>Parameters</u>	<u>Advanced</u> <u>Notification</u>
		<u>Element</u>	Short Description	-	_	_	_	_
<u>9</u>	<u>0</u>	<u>Instruction ID</u>	-	<u>0</u>	<u>0</u>	<u>0</u>	=	-
9	<u>10</u>	Energy Schedule - Start Time	Start Time of the Energy Schedule	<u>M</u>	<u>M</u>	<u>M</u>	#	-
9	<u>11</u>	Energy Schedule - End Time	End Time of the Energy Schedule	<u>M</u>	<u>M</u>	<u>M</u>	-	-
9	<u>12</u>	Energy Schedule - Interval Start Time	Start Time of the Energy Interval within the Energy Schedule	<u>M</u>	<u>M</u>	M	-	-
9	<u>13</u>	Energy Schedule - Cleared MW Interval Value	The Energy Value of cleared MW for the Time Interval within the Energy Schedule	-	<u>M</u>	<u>M</u>	-	-



	_			2.0 Sche	eduling a	and Aw	ard Notifi	cation
			Process	- -				
				- 2.1	Economic -		2.2 Reli	ability
	-		<u>From</u>	<u>SE</u>	<u>SO</u>	-	<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>so</u>	<u>SE</u>	<u>SE</u>	<u>so</u>	<u>SE</u>
		-	_	2.1.1	<u>2.1.2</u>	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availability Parameters	Advanced Notification
		<u>Element</u>	Short Description	_	_	_		· -
<u>9</u>	<u>14</u>	Energy Schedule - Cleared Price	Awarded Price	-	<u>M</u>	<u>M</u>	-	-
9	<u>15</u>	Schedule ID	-	<u>O</u>	-	<u>O</u>	-	-
<u>9</u>	<u>20</u>	Base Point	Per-interval dispatch instruction	-	-	1	-	-
<u>9</u>	<u>21</u>	Breaker Status	Status of the Breaker for the Resource	+	-	-	-	-
<u>9</u>	<u>22</u>	Output MW	Real Power Output of the Generation  Device	-	-	-	-	-
<u>9</u>	<u>23</u>	Output MVAR	Reactive Power Output of the Generation Device	1	+	-	-	-



	_			2.0 Sche	eduling a	and Aw	ard Notifi	cation
			Process	- - -				
				- 2.1	Economic -		2.2 Reli -	ability
		-	<u>From</u>	<u>SE</u>	<u>SO</u>	-	<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>so</u>	<u>SE</u>
		-	-	2.1.1	2.1.2	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	<u>Availability</u> <u>Parameters</u>	Advanced Notification
		<u>Element</u>	Short Description	_	_	_	_	_
<u>9</u>	<u>24</u>	DR Bus Load MW	Instantaneous Bus Load of a Demand Resource providing Ancillary Services	-	-	-	_	-
<u>9</u>	<u>27</u>	<u>Set Point</u>	Final dispatch target level	+	-	-		-
<u>1</u> 0		Ancillary Service Market						_
<u>1</u> <u>0</u>	<u>o</u>	Ancillary Service Instruction ID	-	-	<u>o</u>	<u>0</u>	-	-
<u>1</u> 0	<u>10</u>	Ancillary Service Product Type	Type of Ancillary Service product(s) the Resource is enrolling to provide	<u>M</u>	<u>M</u>	<u>M</u>	M	-



	_			2.0 Sche	eduling	and Aw	ard Notifi	cation
			Process	- -				
				2.1 Economic 2.2 Reliability			ability	
		-	<u>From</u>	SE SO _			<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>so</u>	<u>SE</u>
		-	-	2.1.1	2.1.2	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	<u>Availability</u> <u>Parameters</u>	Advanced Notification
		Element	Short Description	_	_	_	_	_
<u>1</u> <u>0</u>	<u>12</u>	Ancillary Service Award - Start Time	Start Time of the ancillary service Award	1	<u>M</u>	-	-	-
<u>1</u> <u>0</u>	<u>13</u>	Ancillary Service Award - End Time	End Time of the ancillary service Award	1	<u>M</u>	-	-	
<u>1</u> <u>0</u>	<u>14</u>	Ancillary Service Award - Interval Start Time	Start Time of the ancillary service Interval within the ancillary service Award and the ancillary service Value of the Time Interval		<u>M</u>	-	-	-



	<u>-</u>			2.0 Sche	duling	and Aw	ard Notifi	cation
			Process	-				
				2.1 Economic 2.2 Reliabil			ability	
		-	<u>From</u>	SE SO _		-	<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>so</u>	<u>SE</u>
		-	_	<u>2.1.1</u>	2.1.2	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	<u>Availability</u> <u>Parameters</u>	Advanced Notification
		Element	Short Description	_	_	_	_	_
<u>1</u> 0	<u>15</u>	Ancillary Service Award - Interval Value	The awarded Value for the Time Interval within the ancillary service Award	•	<u>M</u>	<del>u</del>	-	-
<u>1</u> <u>0</u>	<u>16</u>	Ancillary Service Award - Cleared Price	Awarded Price	1	<u>M</u>	=	-	-
<u>1</u> <u>0</u>	<u>17</u>	Ancillary Service Schedule ID	-	-	+	<u>O</u>	-	-
<u>1</u> 0	<u>31</u>	Reserve Pickup Flag	Flag set if this is a Reserve Pickup schedule	-	<u>0</u>	<u>0</u>	-	-



	_			2.0 Scheduling and Award Notification				
			Process	- - -				
				- 2.1	Economic -		2.2 Reli -	ability
		-	<u>From</u>	<u>SE</u>	<u>SO</u>	-	<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		-	-	2.1.1	2.1.2	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	<u>Availability</u> <u>Parameters</u>	Advanced Notification
		<u>Element</u>	Short Description	_	_	_	_	_
<u>1</u> <u>0</u>	<u>32</u>	Regulation Base Point	Per-interval Regulation dispatch instruction		1	+	-	-
<u>1</u> <u>0</u>	<u>33</u>	Base Load MW	Level of Load at time of dispatch	ŧ	1	1	<del>u</del>	-
1 1		Capacity Market						_
1 1	<u>10</u>	Capacity Type	Type of Capacity	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	-
1 1	<u>20</u>	Peak Value	Measurement of Peak	1	-	<u>0</u>	<u>0</u>	-
1 1	<u>21</u>	Peak Type	Type of measurement of Peak	-	+	<u>0</u>	<u>0</u>	-



#### RECOMMENDATION TO NAESB EXECUTIVE COMMITTEE AS REVISED BY

THE NAESB WEQ EXECUTIVE COMMITTEE on July 7, 2010

Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

				2.0 Scheduling and Award Notification				
			Process	- -				
				2.1 Economic		2.2 Reliability		
		-	From	<u>SE</u>	<u>SO</u>	_	<u>SE</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>so</u>	<u>SE</u>
		-	_	<u>2.1.1</u>	2.1.2	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availability Parameters	Advanced Notification
		<u>Element</u>	Short Description	_	_	-	<u>-</u>	_
<u>1</u> <u>1</u>	<u>22</u>	Peak Date/Time	Date and Time of measurement of Peak	-	-	<u>0</u>	<u>0</u>	-
1 1	<u>23</u>	Nominal Capacity	Nominated load	<u>o</u>	<u>0</u>	<u>0</u>	-	-
<u>1</u> <u>1</u>	<u>24</u>	Qualified Capacity	Nominal ICAP derated for performance	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	-
<u>1</u> <u>1</u>	<u>30</u>	Capacity Obligation Period Type	Type of Capacity Obligation Time Period within which the Resource is obligated	<u>M</u>	<u>M</u>	M	<u>0</u>	-
<u>1</u> <u>1</u>	<u>31</u>	<u>Capacity Obligation Period</u>	Period of time for which the Capacity Resource is obligated	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	-



	_			2.0 Scheduling and Award Notification				cation
			Process	- -				
				2.1 Economic		2.2 Reliability		
		-	From	<u>SE</u>	<u>SO</u>	-	<u>SE</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		-	_	<u>2.1.1</u>	<u>2.1.2</u>	2.1.3	<u>2.2.1</u>	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	<u>Availability</u> <u>Parameters</u>	Advanced Notification
	I	Element	Short Description	_	_		_	_
<u>1</u> <u>1</u>	<u>40</u>	Minimum Payment Nomination	Strike price for the economic dispatch of the energy component of the capacity program	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	-
1 1	<u>41</u>	Capacity Supply Obligation	Capacity Obligation	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	-
1 1	<u>50</u>	Capacity Reference ID	Identifier assigned to the External System award	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	-
<u>1</u> <u>1</u>	<u>991</u>	Capacity Comments	Comments associated with the Capacity market	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	-
1	_	Event and Performance	-	_			_	



#### RECOMMENDATION TO NAESB EXECUTIVE COMMITTEE AS REVISED BY

THE NAESB WEQ EXECUTIVE COMMITTEE on July 7, 2010

Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

			Drocoss	2.0 Scheduling and Award Notification -				cation
			Process			-		
				<b>2.1</b>	Economic -		2.2 Relia -	ability
		-	<u>From</u>	<u>SE</u>	<u>SO</u>	-	<u>SE</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>so</u>	<u>SE</u>
		-	_	<u>2.1.1</u>	2.1.2	2.1.3	<u>2.2.1</u>	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availabilit <u>y</u> Parameter <u>s</u>	Advanced Notification
		<u>Element</u>	Short Description	-	_	_	-	-
1 2	<u>10</u>	Event ID	Identifier assigned to the Event	-			-	<u>0</u>
<u>1</u> <u>2</u>	<u>11</u>	Deployment Type	Type of Deployment	-	-	-	- 1	<u>M</u>
<u>1</u> <u>2</u>	<u>12</u>	Event Day	Operating Date of Start of Event	T	+	-	-	<u>M</u>
<u>1</u> <u>2</u>	<u>13</u>	Event Description	<u>Description of the Event</u>	-	+	-	-	<u>M</u>



	<b>L</b>			2.0 Scheduling and Award Notification				
			Process	- - -				
				2.1 Economic			2.2 Reliability -	
		-	<u>From</u>	<u>SE</u>	<u>SO</u>	_	<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		-	_	2.1.1	2.1.2	2.1.3	2.2.1	2.2.2
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	<u>Availability</u> <u>Parameters</u>	Advanced Notification
		<u>Element</u>	Short Description	_	_	_	_	_
1 2	<u>14</u>	Event Start Time	Time of Start of deployment period for Event	1	+	-	-	<u>M</u>
<u>1</u> <u>2</u>	<u>15</u>	Operator Comment	Additional Event information provided by the Operator	1	ŧ	=	-	<u>o</u>
<u>1</u> <u>2</u>	<u>16</u>	Deployment MW	Absolute or relative Deployment quantity	1	-	-	-	<u>o</u>
1 2	<u>17</u>	Event Status	Status of the Event	-	-	-	-	<u>0</u>
<u>1</u> <u>2</u>	<u>18</u>	Event End Time	Time of End of deployment period	ı	1	1	-	<u>M</u>



#### RECOMMENDATION TO NAESB EXECUTIVE COMMITTEE AS REVISED BY

THE NAESB WEQ EXECUTIVE COMMITTEE on July 7, 2010

Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

				2.0 Sche	duling	and Aw	ard Notifi	cation	
			Process	- -					
				- 2.1	Economic -	:	2.2 Relia	ability	
		-	<u>From</u>	<u>SE</u>	<u>SO</u>	-	<u>SE</u>	<u>so</u>	
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>	
		-	_	<u>2.1.1</u>	2.1.2	2.1.3	2.2.1	2.2.2	
-	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availability Parameters	Advanced Notification	
		Element	Short Description	_	_	_	_	_	
<u>1</u> <u>2</u>	<u>19</u>	Event Modification Number	A modification number for the event.	+	-	-	+	<u>0</u>	
<u>1</u> <u>2</u>	<u>111</u>	Notification Acknowledgement	This is an acknowledgement of the receipt of a DR notification or dispatch. It should include any necessary provisions for non-repudiation.		-	-	-	<u>0</u>	
<u>1</u> <u>2</u>	112	Event Modification Reason Code	The reason the event is being cancelled or modified.	-	-	-	-	<u>0</u>	



			Process	2.0 Sche - -	eduling a	and Aw	ard Notifi	cation
				2.1 Economic -			2.2 Reliabilit	
		-	<u>From</u>	<u>SE</u>	<u>SO</u>	_	<u>SE</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SE</u>	<u>SE</u>	<u>SO</u>	<u>SE</u>
		-	_	<u>2.1.1</u>	<u>2.1.2</u>	2.1.3	<u>2.2.1</u>	2.2.2
_	-	-	Interaction	<u>Offer</u> <u>Parameters</u>	Award	Schedule	Availabilit <u>v</u> <u>Parameters</u>	Advanced Notification
		Element	Short Description	_	_	_	_	_
1 2	<u>991</u>	Event & Performance comments	Comments associated with Event and Performance data	*	ŧ	-		<u>0</u>



THE NAESB WEQ EXECUTIVE COMMITTEE on July 7, 2010

For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ac)(ii)

Request Title: <u>Phase Two</u> Requirements Specifications for

Wholesale Standard DR Signals - for NIST PAP09

#### 018-1.4.4 Deployment and Real-Time Communications - Economic

Overview:

The Deployment and Real-Time Communication process describes the process for real-time communications to demand resources providing market-based services on a real-time basis and dispatch for reliability-based (emergency) demand response programs. The process flow business activity diagrams and descriptions below reflect a sequential nature to the real-time process solely for the purposes of describing the process of the real-time data flow; the real-time communication process simultaneously scans and updates in the same step.

#### Table 6 - Use Cases for Figure 5

Table 9. Use Cases for Figure 5Figure 5

Use Case	Product	Deployment	Performance Evaluation
E-R-1	Energy (Economic)	Resource	Baseline
R-B-1	Energy (Reliability)	Bulk	Baseline
R-B-4	Energy (Reliability)	Bulk	MGO
V-R-2	Reserve	Resource	MB/MA
G-R-2	Regulation	Resource	MB/MA

- The process begins when the SO evaluates real-time system conditions through its market clearing process.
- The resulting resource-specific real-time dispatch information is transformed into dispatch instructions by the SO.
  - If the dispatch instruction is for Regulation, the SO sends the Regulation signal to the DDE.
  - If the dispatch is not for Regulation, the SO sends the dispatch instruction to the DDE.
- The DDE communicates with the SP through the proprietary communication system of the DDE.
- The SO collects real-time response from the DDE for evaluating the next interval and uses the information to calculate the system state.
- System conditions are made available to the market clearing process for the next interval and to Deployment and Real-Time Communications Reliability.



#### RECOMMENDATION TO NAESB EXECUTIVE COMMITTEE AS REVISED BY

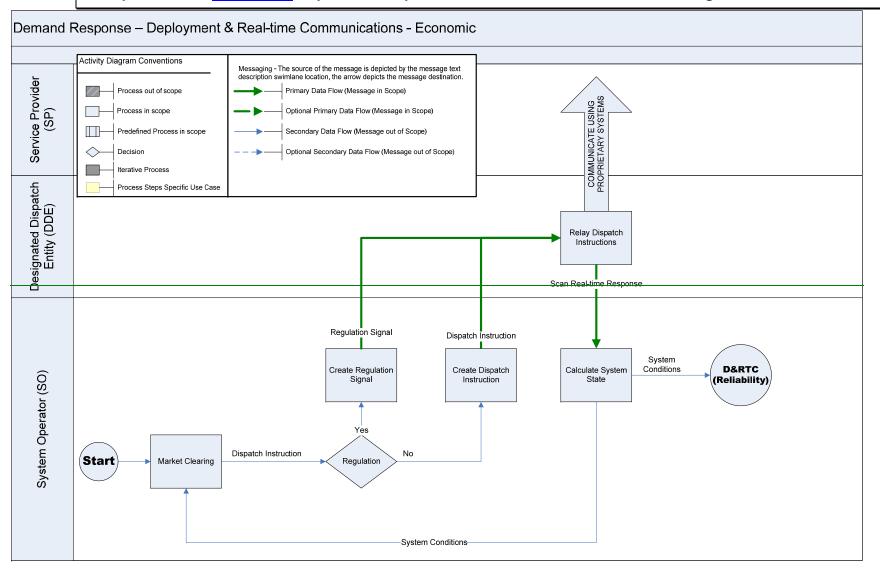
THE NAESB WEQ EXECUTIVE COMMITTEE on July 7, 2010

Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

**Activity Diagram and Data Flow:** 

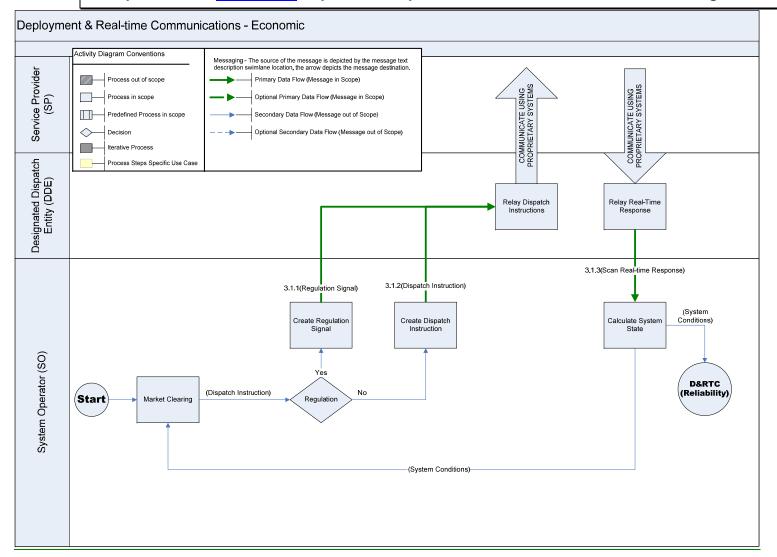
Figure 5 - Deployment and Real-Time Communications - Economic







Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09



Note: Data elements for Deployment & Real-Time Communications-Economic are listed with Deployment & Real-Time Communications-Reliability in Table 11.



THE NAESB WEQ EXECUTIVE COMMITTEE on July 7, 2010

For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)

Request Title: Phase Two Requirements Specifications for

Wholesale Standard DR Signals - for NIST PAP09

#### 018-1.4.5 Deployment and Real-Time Communications – Reliability

Overview:

The Deployment and Real-Time Communication process describes the process for real-time communications to demand resources providing market-based services on a real-time basis and dispatch for reliability-based (emergency) demand response programs. The process flow business activity diagrams and descriptions below reflect a sequential nature to the real-time process solely for the purposes of describing the process of the real-time data flow; the real-time communication process simultaneously scans and updates in the same step.

Table 7 - Use Cases for Figure 6

Table 10. Use Cases for Figure 6Figure 6

Table 10. Use Cases for Figure 01 igure 0					
Use Case	Product	Deployment	Performance Evaluation		
C-B-1	Capacity	Bulk	Baseline		
C-B-3	Capacity	Bulk	MBL		
E-B-1	Energy (Economic)	Bulk	Baseline		
E-B-4	Energy (Economic)	Bulk	MGO		
E-R-1	Energy (Economic)	Resource	Baseline		
V-B-1	Reserve	Bulk	Baseline		
V-B-2	Reserve	Bulk	MB/MA		
V-B-3	Reserve	Bulk	MBL		
V-B-4	Reserve	Bulk	MGO		
V-R-1	Reserve	Resource	Baseline		
V-R-2	Reserve	Resource	MB/MA		
V-R-3	Reserve	Resource	MBL		
V-R-4	Reserve	Resource	MGO		
V-S-1	Reserve	Self	Baseline		
V-S-2	Reserve	Self	MB/MA		
V-S-3	Reserve	Self	MBL		
V-S-4	Reserve	Self	MGO		

- The SO performs the Load Forecast and Supplemental Commitment process after the interval has been dispatched. Reliability is reassessed by the SO to determine whether the system is secure (sufficient supply to meet forecasted load conditions).
  - o If SO determines that the system is secure, no demand response deployment is required and reliability is assessed by the SO at the next interval.



THE NAESB WEQ EXECUTIVE COMMITTEE on July 7, 2010

For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)

Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

o If SO anticipates that a reliability issue is expected, the SO decides whether demand response is needed for reliability.

- If demand response will not be needed, the process ends.
- If the SO determines that demand response will be deployed, the reliability event parameters are prepared by the SO to create a reliability event notification.
  - The deployment instruction is sent to the DDE.
  - The DDE identifies the demand resources to notify and relays the message to SPs through the proprietary communication system of the DDE.
- Real-time or near real-time response data is collected by DDE using the proprietary communication system of the DDE.
- The DDE sends the event response information to the SO.

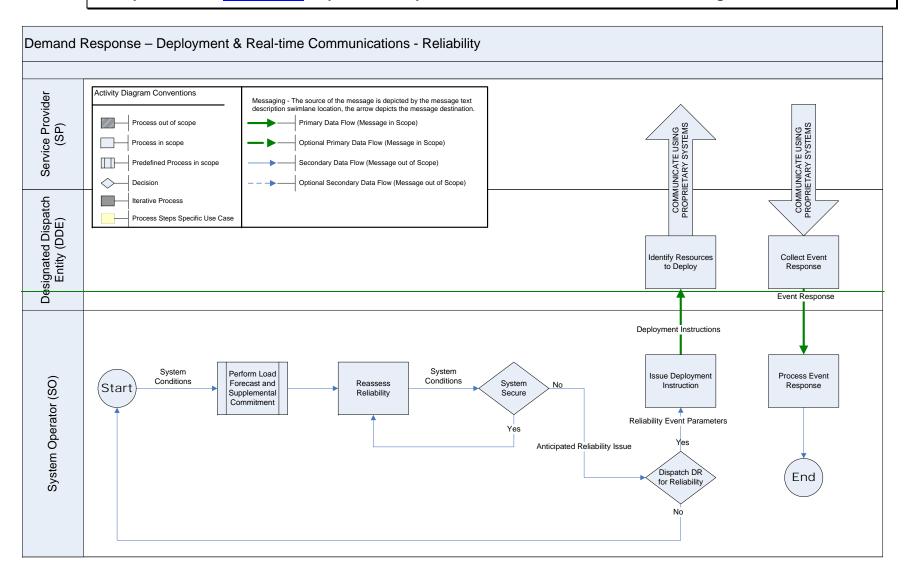


Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

**Activity Diagram and Data Flow:** 

Figure 6 - Deployment and Real-Time Communications - Reliability







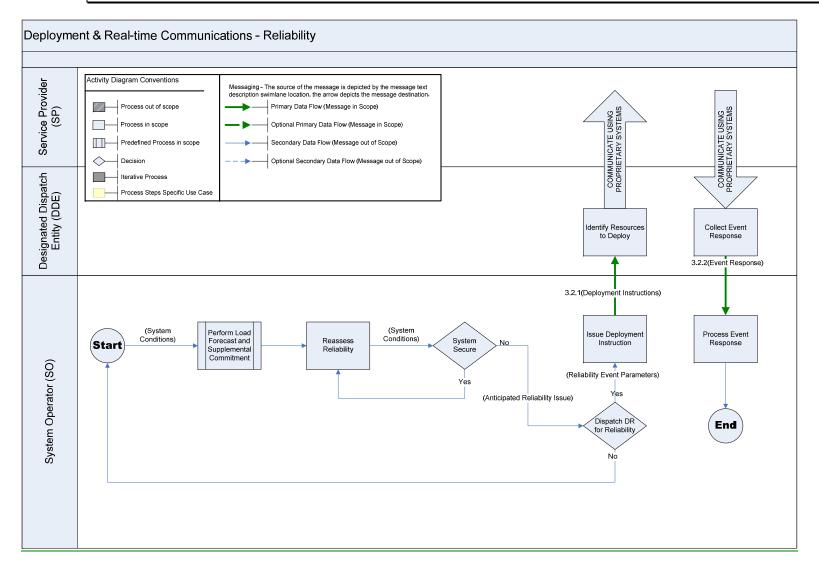


Table 11. Data Requirements by Interaction Number: Deployment & Real-Time Communications



			Process		Comm		3.0 Deployment & Real-Time Communications  3.1 Economic - 3.2 Reliabilities				
		-	<u>From</u>	<u>SO</u>	-	<u>DDE</u>	<u>SO</u>	<u>DDE</u>			
		-	<u>To</u>	<u>DDE</u>	DDE	<u>SO</u>	<u>DDE</u>	<u>SO</u>			
		-	-	3.1.1	3.1.2	3.1.3	<u>3.2.1</u>	3.2.2			
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>			
		<u>Element</u>	Short Description	_	_	_	_	_			
<u>0</u>	<u>10</u>	<u>Submittal Date</u>	Timestamp for the sender's use	<u>O</u>	-	-	<u>0</u>	<u> </u>			
<u>o</u>	<u>11</u>	Submitted By	<u>User ID of submitter</u>	<u>O</u>	-	-	<u>0</u>	<u>0</u>			
<u>o</u>	<u>12</u>	Submitted Error	ID of submission error detected	<u>O</u>	-	-	<u>0</u>	<u>0</u>			
<u>o</u>	<u>20</u>	NERC CIP Security - Availability	CIP Security Classification for Availability	M	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>			
<u>0</u>	<u>21</u>	NERC CIP Security - Confidentiality	CIP Security Classification for Confidentiality	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>			



			Process	- - -	Deployn Comm	nent & R nunicatio			
		-	<u>From</u>	<u>SO</u>	-	DDE	<u>SO</u>	DDE	
		-	<u>To</u>	DDE	<u>DDE</u>	<u>SO</u>	<u>DDE</u>	<u>so</u>	
		-	_	3.1.1	3.1.2	3.1.3	3.2.1	3.2.2	
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>	
		<u>Element</u>	Short Description	-				_	
<u>o</u>	<u>22</u>	NERC CIP Security - Integrity	CIP Security Classification for Integrity	M	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	
1	_	General Asset/Resource	_	_	_		_	_	
1	<u>10</u>	Service Location ID	Identifier assigned to the Service Location	<u>M</u>	<u>0</u>	<u>0</u>	<u>M</u>	<u>M</u>	
1	<u>11</u>	Service Location Name	Name of the Service Location	<u>0</u>	<u>0</u>	<u>0</u>	<u>M</u>	<u>M</u>	
<u>1</u>	<u>12</u>	Asset ID	The unique identifier of the asset	<u>o</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
<u>1</u>	<u>13</u>	Asset Name	The name of the asset	<u>o</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	



			Process	- - -		nent & R nunicatio	eal-Time ons 3.2 Relia	
					-		-	
		-	<u>From</u>	<u>SO</u>	-	<u>DDE</u>	<u>SO</u>	<u>DDE</u>
		-	<u>To</u>	<u>DDE</u>	<u>DDE</u>	<u>SO</u>	DDE	<u>SO</u>
		-		<u>3.1.1</u>	<u>3.1.2</u>	3.1.3	3.2.1	<u>3.2.2</u>
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>
		<u>Element</u>	Short Description	_	_	_	_	-
1	<u>20</u>	Resource ID	Identifier assigned to the Resource	M	<u>M</u>	<u>М</u>	<u>М</u>	<u>M</u>
1	<u>21</u>	Resource Name	Name of the Resource	<u>0</u>	<u>0</u>	<u>0</u>	<u>M</u>	<u>M</u>
1	<u>30</u>	Asset Group ID	The identifier of a group of assets	-	-	<u>o</u>	-	<u>0</u>
<u>1</u>	<u>31</u>	Asset Group Name	Name of the aggregated group of assets	-	-	<u>0</u>	-	<u>0</u>
1	<u>40</u>	GenEMSID	Alias or point Identifier assigned to the Resource	<u>M</u>	<u>M</u>	<u>M</u>	-	-



			Process	- - -		nent & R nunicatio	eal-Time ons 3.2 Relia	
			Form		-	205	-	225
		-	<u>From</u>	<u>SO</u>	-	<u>DDE</u>	<u>SO</u>	DDE
		-	<u>To</u>	DDE	DDE	<u>SO</u>	DDE	<u>SO</u>
		-	-	<u>3.1.1</u>	3.1.2	3.1.3	3.2.1	3.2.2
-	-	-	Interaction	Regulation <u>Signal</u>	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>
		<u>Element</u>	Short Description	_	-	_	_	_
1	<u>41</u>	GenBillingID Location	Billing Identifier assigned to the Resource	<u>M</u>	M	<u>M</u>	-	-
2	<u>30</u>	Zone ID	Identifier assigned to the Zone in which the Service Location is located	-	-	-	<u>M</u>	<u>M</u>
2	<u>31</u>	<u>Zone</u>	Name of the Zone in which the Service Location is located	-	-	ı	<u>O</u>	<u>0</u>
<u>2</u>	<u>32</u>	Zone Type	Type of Zone	-	-	1	<u>0</u>	<u>0</u>



			Process	3.0 - -	3.0 Deployment & Real-Time Communications				
				3.1 Economic 3.2 Reliabi			abil <u>i</u> tɨy		
		-	<u>From</u>	<u>SO</u>	_	DDE	<u>so</u>	DDE	
		-	<u>To</u>	<u>DDE</u>	<u>DDE</u>	<u>SO</u>	<u>DDE</u>	<u>SO</u>	
		-	_	<u>3.1.1</u>	<u>3.1.2</u>	<u>3.1.3</u>	3.2.1	3.2.2	
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>	
		<u>Element</u>	Short Description	_	_	_	_	_	
<u>2</u>	<u>40</u>	Electrical Node ID	Identifier assigned to the Electrical Node at which the Service Location is connected	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
2	<u>41</u>	Electrical Node Name	Name of the Electrical Node at which the Service Location is connected	<u>0</u>	<u>0</u>	<u>0</u>	-	+	
2	<u>43</u>	<u>PNode</u>	Name of the Price Node associated with the Service Location	-	<u>O</u>	1	I	1	
<u>2</u>	<u>44</u>	PNode ID	Identifier assigned to the Price Node associated with the Service Location	-	M	1	Ī	+	



			Process	- - -	Comn	nunicatio		
				-				
		-	From	<u>SO</u>	_	<u>DDE</u>	<u>SO</u>	DDE
		-	<u>To</u>	DDE	DDE	<u>SO</u>	DDE	<u>so</u>
		-	-	<u>3.1.1</u>	3.1.2	3.1.3	<u>3.2.1</u>	3.2.2
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>
		<u>Element</u>	Short Description	_			_	-
2	<u>71</u>	Connection Type	Additional type of connection associated with the Service Location/Resource	<u>0</u>	<u>0</u>	-	<u>0</u>	-
<u>2</u>	<u>72</u>	Connection Address	Address associated with the Connection Type	<u>0</u>	<u>0</u>	-	<u>0</u>	-
<u>5</u>	_	Business Entity Relationships					_	
<u>5</u>	<u>11</u>	Service Provider ID	Identifier assigned to the Service Provider	-	-	- :	<u>M</u>	<u>M</u>
<u>5</u>	<u>12</u>	Service Provider Name	Name of the Service Provider	-		-	<u>O</u>	<u>0</u>



			Process			nunicatio	eal-Time ons 3.2 Relia	
		-	<u>From</u>	<u>SO</u>	-	<u>DDE</u>	<u>SO</u>	<u>DDE</u>
		-	<u>To</u>	DDE	<u>DDE</u>	<u>SO</u>	<u>DDE</u>	<u>so</u>
		-	-	<u>3.1.1</u>	<u>3.1.2</u>	3.1.3	<u>3.2.1</u>	3.2.2
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>
		<u>Element</u>	Short Description	-	_	_	_	-
<u>5</u>	<u>20</u>	Transmission/Distribution Service Provider ID	Identifier assigned to the Transmission/Distribution Service Provider	<u>0</u>	<u>0</u>	<u>0</u>	-	¥
<u>5</u>	<u>21</u>	Transmission/Distribution Service Provider Name	Name of the Transmission/Distribution Service Provider	<u>O</u>	<u>0</u>	<u>0</u>	H	+
<u>5</u>	<u>70</u>	Scheduling Entity ID	Identifier assigned to the Scheduling Entity	<u>M</u>	<u>M</u>	<u>M</u>	<u>М</u>	<u>M</u>
<u>5</u>	<u>71</u>	Scheduling Entity Name	Name of the Scheduling Entity	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>



			Process			nent & R nunicatio	eal-Time ons 3.2 Reli	
								аюн <u>г</u> сту
		-	<u>From</u>	<u>SO</u>	-	DDE	<u>so</u>	<u>DDE</u>
		-	<u>To</u>	DDE	DDE	<u>SO</u>	DDE	<u>SO</u>
		-	_	<u>3.1.1</u>	3.1.2	3.1.3	<u>3.2.1</u>	3.2.2
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>
		<u>Element</u>	Short Description	_	_	_	_	_
<u>5</u>	<u>80</u>	Designated Dispatch Entity ID	Idenitifier assigned to the Designated Dispatch Entity	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
<u>5</u>	<u>81</u>	Designated Dispatch Entity Name	Name of the Designated Dispatch Entity	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>6</u>	_	Device and Qualification	-				_	
<u>6</u>	<u>20</u>	Meter ID	Identifier assigned to the Meter	<u>0</u>	<u>0</u>	<u>0</u>	-	-
<u>6</u>	<u>44</u>	Normal Breaker Status	Status of the Breaker for the Service Location under Normal operating conditions		-	1	<u>M</u>	u.



			Process	3.0 Deployment & Real-Time Communications 3.1 Economic				
				-	_		3.2 Relia	abil <u>i</u> tɨy
		-	From	SO _ DDE SO				DDE
		-	<u>To</u>	DDE	<u>DDE</u>	<u>DDE</u>	<u>SO</u>	
		-	_	<u>3.1.1</u>	<u>3.1.2</u>	<u>3.1.3</u>	<u>3.2.1</u>	3.2.2
-	-	-	<u>Interaction</u>	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>
		<u>Element</u>	Short Description	_	-	_	_	-
<u>6</u>	<u>45</u>	Breaker Status During Event	Status of the Breaker for the Service Location during an Emergency Event	-	-	<u>M</u>	<u>M</u>	<u>M</u>
<u>6</u>	<u>46</u>	Wholesale Delivery Point Status	Flag set if the Service Location is metered at the Wholesale level		-	<u>M</u>	<u>M</u>	<u>M</u>
<u>6</u>	<u>47</u>	Private Use Network	Flag set if the Resource is an Electric Network connected to the transmission grid	-	-	<u>M</u>	<u>M</u>	<u>M</u>
<u>6</u>	<u>51</u>	<u>UFR Settings</u>	Setting of the Under-Frequency Relay	-	+	<u>M</u>	<u>M</u>	<u>M</u>



			Process	- - -	3.0 Deployment & Real-Time Communications					
		-	<u>From</u>	<u>SO</u>	_ DDE SO					
		-	<u>To</u>	DDE	DDE	<u>SO</u>	DDE	<u>so</u>		
		-	-	3.1.1	3.1.2	3.1.3	3.2.1	3.2.2		
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>		
		Element	Short Description	_	_	_	_	_		
<u>6</u>	<u>52</u>	Load Resource Control Device	Type of Control Device at a Service Location or deployed by a Response Method	-	-	<u>M</u>	<u>M</u>	<u>M</u>		
<u>7</u>	10	Market/Program Enrollment	200							
7	10 11	Program ID Program Name	Program Identifier  Name of the Program	<u>0</u> 0	<u>0</u> 0	<u>0</u> 0	<u>М</u> М	<u>M</u> M		
7	12	Market Market	Type of wholesale market	<u>0</u>	<u>O</u>	<u>o</u>	<u>0</u>	<u>0</u>		
<u>7</u>	<u>13</u>	Market Product	Market Product	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>o</u>		
<u>7</u>	<u>30</u>	Lead Time	Time between the advanced notification and deployment	<u>0</u>	<u>0</u>	<u>0</u>	4	-		



			Process	- - -		nent & R nunicatio	eal-Time ons 3.2 Relia	
			From	<u>so</u>	-	DDE	SO SO	DDE
		-	<u> </u>	DDE	DDE	SO	DDE	<u>SO</u>
		-	_	<u>3.1.1</u>	3.1.2	3.1.3	<u>3.2.1</u>	3.2.2
-	-	-	<u>Interaction</u>	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>
		<u>Element</u>	Short Description	_	_	_	_	_
<u>7</u>	<u>31</u>	Day Ahead Flag	Flag set if the Resource will be participating in the Day-Ahead market	<u>0</u>	<u>0</u>	<u>0</u>	-	T
<u>7</u>	<u>32</u>	Real Time Flag	Flag set if the Resource will be participating in the Real-Time market	<u>o</u>	<u>0</u>	<u>0</u>	-	*
<u>7</u>	<u>33</u>	Self-Schedule Flag	Flag set if the Resource is Self-Deploying	-	<u>O</u>	<u>0</u>	-	-
<u>8</u>	<u>10</u>	Offer Parameters Offer Limit Value	Offer Limit Value	<u>0</u>	<u>0</u>	1	-	*



			Process	3.0 Deployment & Real-Time Communications				
				3.1	. Economic		3.2 Relia	abil <u>i</u> tɨy
		-	From	SO DDE SO DE				
		-	<u>To</u>	DDE	DDE DDE SO DDE			
		-	-	3.1.1	3.1.2	3.1.3	3.2.1	3.2.2
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>
		<u>Element</u>	Short Description	_	_	_	_	_
<u>8</u>	<u>11</u>	Offer Limit Type	Type of Offer Limit	<u>0</u>	<u>0</u>	-	-	-
<u>8</u>	<u>12</u>	Offer Limit Interval	Offer Limit Interval	<u>0</u>	<u>0</u>	-	-	-
<u>8</u>	<u>21</u>	Min Gen MW	Minimum MW available for dispatch	<u>o</u>	<u>0</u>	-	1	-
<u>8</u>	<u>22</u>	MinGenCost	The cost per hour for each Min Gen MW value.	<u>e.</u> <u>O</u> <u>O</u>				
<u>8</u>	<u>40</u>	Market Clearing Day	Market Clearing Day of the Offer	<u>M</u> <u>M</u> <u>M</u>				
<u>8</u>	<u>41</u>	Schedule Name	Name or tag of the Offer	<u>o</u> <u>o</u> <u>o</u> <u>o</u>				



			Process	- - -	3.0 Deployment & Real-Time Communications  - 3.1 Economic 3.2 Reliabilitiy				
		-	From	<u>so</u>	<u>SO _ DDE SO E</u>				
		-	<u>To</u>	DDE	DDE	DDE	<u>so</u>		
		-	-	3.1.1	3.1.2	3.1.3	3.2.1	3.2.2	
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>	
		<u>Element</u>	Short Description	_	_	_	_	_	
<u>8</u>	<u>42</u>	Schedule Description	<u>Description of the Offer</u>	<u>O</u>	<u>O</u>	<u>o</u>	<u>O</u>	<u>o</u> :	
<u>8</u>	<u>43</u>	Schedule Status	Status of the Offer	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
<u>8</u>	<u>50</u>	<u>Portfolio Name</u>	Name of an aggregation of Resources for market participation	<u>0</u>	<u>o</u> <u>o</u> <u>o</u>			<u>0</u>	
9	_	Energy Market		_				_	
9	<u>0</u>	Instruction ID	-	<u>O</u>	0 0				
9	<u>10</u>	Energy Schedule - Start Time	Start Time of the Energy Schedule	<u>0</u>	<u>o</u>				
<u>9</u>	<u>11</u>	Energy Schedule - End Time	End Time of the Energy Schedule	<u>o</u>	<u>0</u>	-	-	-	



			Process	3.0 Deployment & Real-Time Communications  3.1 Economic 3.2 Reliabil <u>i</u> ti				
				_	-		-	
		-	<u>From</u>	<u>SO</u>	-	<u>DDE</u>	<u>SO</u>	<u>DDE</u>
		-	<u>To</u>	<u>DDE</u>	<u>DDE</u>	<u>SO</u>	<u>DDE</u>	<u>so</u>
		-	_	<u>3.1.1</u>	3.1.2	<u>3.1.3</u>	<u>3.2.1</u>	3.2.2
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>
		Element	Short Description	_	_	_	_	_
<u>9</u>	<u>12</u>	Energy Schedule - Interval Start Time	Start Time of the Energy Interval within the Energy Schedule	<u>0</u>	<u>0</u>	1	1	+
<u>9</u>	<u>13</u>	Energy Schedule - Cleared MW Interval Value	The Energy Value of cleared MW for the Time Interval within the Energy Schedule	<u>0</u>	<u>0</u>	-	-	-
<u>9</u>	<u>14</u>	Energy Schedule - Cleared Price	Awarded Price	<u>O</u>	+	-	ŧ	-
<u>9</u>	<u>15</u>	Schedule ID	-	<u>0</u>	<u>0</u>			-



			Process	3.0 Deployment & Real-Time Communications  3.1 Economic 3.2 Reliabiliti					
		-	<u>From</u>	<u>so</u>	-	<u>DDE</u>	<u>SO</u>	<u>DDE</u>	
		-	<u>To</u>	<u>DDE</u>	<u>DDE</u>	<u>SO</u>	<u>DDE</u>	<u>SO</u>	
		-	- [	<u>3.1.1</u>	<u>3.1.2</u>	3.1.3	<u>3.2.1</u>	3.2.2	
-	-	-	<u>Interaction</u>	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	Event Response	
		<u>Element</u>	Short Description	_	_	_	_	_	
9	<u>20</u>	Base Point	Per-interval dispatch instruction	<u>M</u>	<u>M</u>	<u>0</u>	<u>M</u>	-	
9	<u>21</u>	Breaker Status	Status of the Breaker for the Resource	<u>M</u>	<u>M</u>	<u>0</u>	<u>M</u>	<u>0</u>	
<u>9</u>	<u>22</u>	Output MW	Real Power Output of the Generation Device	<u>M</u>	<u>M</u>	<u>M</u>	<u>М</u>	<u>0</u>	
9	<u>23</u>	Output MVAR	Reactive Power Output of the Generation  Device	<u>M</u>	<u>M</u>	<u>0</u>	<u>M</u>	<u>0</u>	
9	<u>24</u>	DR Bus Load MW	Instantaneous Bus Load of a Demand Resource providing Ancillary Services	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	



			Process	3.0 Deployment & Real-Time Communications  3.1 Economic					
		-	<u>From</u>	<u>SO</u>	SO _ DDE SO				
		-	<u>To</u>	<u>DDE</u>	<u>DDE</u>	<u>SO</u>	<u>DDE</u>	<u>SO</u>	
		-	-	3.1.1	<u>3.1.2</u>	<u>3.1.3</u>	<u>3.2.1</u>	3.2.2	
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>	
		<u>Element</u>	Short Description	_	_	_	_	-	
<u>9</u>	<u>27</u>	Set Point	Final dispatch target level	<u>M</u>	<u>M</u>	<u>0</u>	<u>M</u>	-	
<u>1</u> <u>0</u>		Ancillary Service Market						-	
<u>1</u> <u>0</u>	<u>0</u>	Ancillary Service Instruction ID	-	<u>0</u>	<u>0</u>	+	-	-	
<u>1</u> 0	<u>10</u>	Ancillary Service Product Type	Type of Ancillary Service product(s) the Resource is enrolling to provide	<u>M</u>	<u>M</u>	<u>0</u>	-	-	
<u>1</u> <u>0</u>	<u>12</u>	Ancillary Service Award - Start Time	Start Time of the ancillary service Award	<u>M</u>					



			Process	- - -	Comm		3.0 Deployment & Real-Time Communications  3.1 Economic - 3.2 Reliabiliti					
		-	From	<u>so</u>	_	<u>DDE</u>	<u>SO</u>	<u>DDE</u>				
		-	<u>To</u>	DDE	<u>DDE</u>	<u>SO</u>	<u>DDE</u>	<u>so</u>				
		-	_	<u>3.1.1</u>	3.1.2	3.1.3	3.2.1	3.2.2				
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>				
		Element	Short Description									
<u>1</u> <u>0</u>	<u>13</u>	Ancillary Service Award - End Time	End Time of the ancillary service Award	-	M	-	-	-				
<u>1</u> <u>0</u>	<u>14</u>	Ancillary Service Award - Interval Start Time	Start Time of the ancillary service Interval within the ancillary service Award and the ancillary service Value of the Time Interval		<u>M</u>	-	-	-				
<u>1</u> <u>0</u>	<u>15</u>	Ancillary Service Award - Interval Value	The awarded Value for the Time Interval within the ancillary service Award	<u>M</u> -			-	1				
<u>1</u> 0	<u>17</u>	Ancillary Service Schedule ID	-	<u>0</u>	<u>0</u>	-	-	-				



			Process	3.0 - -	3.0 Deployment & Real-Time Communications - - -				
				3.1	. Economic -		3.2 Relia	abil <u>i</u> t <del>i</del> y	
		-	<u>From</u>	<u>SO</u>	<u>SO</u> _ <u>DDE</u> <u>SO</u> <u>DI</u>				
		-	<u>To</u>	DDE	DE DDE SO DDE				
		-	_	3.1.1	3.1.2	3.1.3	<u>3.2.1</u>	3.2.2	
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>	
		<u>Element</u>	Short Description	_	_	_	_	_	
<u>1</u> <u>0</u>	<u>31</u>	Reserve Pickup Flag	Flag set if this is a Reserve Pickup schedule	<u>O</u>	<u>0</u>	<u>0</u>	-	-	
<u>1</u> <u>0</u>	<u>32</u>	Regulation Base Point	Per-interval Regulation dispatch instruction	<u>M</u>	<u>M</u>	<u>0</u>	1	-	
<u>1</u> <u>0</u>	<u>33</u>	Base Load MW	Level of Load at time of dispatch	<u>O</u>	<u>0</u>	<u>0</u>	ŧ	<u>M</u>	
<u>1</u> 2		Event and Performance							
1 2	<u>10</u>	Event ID	Identifier assigned to the Event	<u> </u>					



			Process	3.0 Deployment & Real-Time Communications  3.1 Economic				
		-	<u>From</u>	<u>SO</u>	_	<u>SO</u>	<u>DDE</u>	
		-	<u>To</u>	DDE	DDE	<u>so</u>	DDE	<u>so</u>
		-	_	<u>3.1.1</u>	3.1.2	3.1.3	<u>3.2.1</u>	3.2.2
-	-	-	<u>Interaction</u>	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>
		<u>Element</u>	Short Description	_	_	_	_	_
1 2	<u>11</u>	<u>Deployment Type</u>	Type of Deployment	-	-	-	<u>M</u>	-
<u>1</u> <u>2</u>	<u>12</u>	Event Day	Operating Date of Start of Event	1	+	-	<u>M</u>	<u>M</u>
<u>1</u> <u>2</u>	<u>13</u>	Event Description	Description of the Event	-	+	-	M	<u>0</u>
<u>1</u> <u>2</u>	<u>14</u>	Event Start Time	Time of Start of deployment period for Event	1	-	-	<u>M</u>	<u>M</u>
<u>1</u> <u>2</u>	<u>15</u>	Operator Comment	Additional Event information provided by the Operator	-	+	-	<u>0</u>	<u>0</u>



			Process		3.0 Deployment & Real-Time Communications  - 3.1 Economic 3.2 Reliabiliting				
		-	<u>From</u>	<u>S(</u>	<u>SO</u> <u>DDE</u>			<u>SO</u>	DDE
		-	<u>To</u>	<u>DI</u>	<u>DE</u>	DDE	<u>so</u>	<u>DDE</u>	<u>so</u>
		-	-	<u>3.1</u>	<u>l.1</u>	3.1.2	3.1.3	<u>3.2.1</u>	3.2.2
-	-	-	Interaction	Regulation	Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>
		Element	Short Description	_		_	_	_	_
<u>1</u> 2	<u>16</u>	Deployment MW	Absolute or relative Deployment quantity		-	-	-	<u>M</u>	-
<u>1</u> <u>2</u>	<u>17</u>	Event Status	Status of the Event	1	-	-	-	<u>0</u>	<u>0</u>
<u>1</u> <u>2</u>	<u>18</u>	Event End Time	Time of End of deployment period			-	-	<u>M</u>	<u>M</u>
<u>1</u> <u>2</u>	<u>19</u>	Event Modification Number	A modification number for the event.	1	-	-	-	<u>0</u>	<u>0</u>
<u>1</u> <u>2</u>	<u>111</u>	Notification Acknowledgement	This is an acknowledgement of the receipt of a DR notification or dispatch. It should include any necessary provisions for non-repudiation.	-			-	<u>0</u>	<u>0</u>



			Process	-	3.0 Deployment & Real-Time Communications  - 3.1 Economic 3.2 Reliabilitiy				
		-	<u>From</u>	<u>SO</u>	-	<u>DDE</u>	<u>SO</u>	DDE	
		-	<u>To</u>	<u>DDE</u>	<u>DDE</u>	<u>SO</u>	<u>DDE</u>	<u>SO</u>	
		-	_	3.1.1	3.1.2	3.1.3	<u>3.2.1</u>	3.2.2	
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>	
<u>Element</u>		<u>Element</u>	Short Description						
<u>1</u> <u>2</u>	<u>112</u>	Event Modification Reason Code	The reason the event is being cancelled or modified.	-	-	-	<u>0</u>	<u>0</u>	
<u>1</u> <u>2</u>	<u>21</u>	Baseline Dates	Dates of days used to calculate the Energy Baseline	-	-	-	_	<u>0</u>	
<u>1</u> <u>2</u>	<u>22</u>	Baseline Exclusion Dates	Dates of days Excluded from the calculation of the Energy Baseline	-	1	-	+	<u>0</u>	
<u>1</u> <u>2</u>	<u>23</u>	Energy Baseline Value	Calculated Energy Baseline	-	-	-	-	<u>0</u>	
<u>1</u> <u>2</u>	<u>24</u>	Energy Baseline Timestamp	<u>Timestamp of Energy Baseline</u>	-	1	1	+	<u>0</u>	



			Process		3.0 Deployment & Real-Time Communications  - 3.1 Economic 3.2 Reliabilitiy				
		<u>-</u>	From	<u>SO</u>		<u>DDE</u>	<u>SO</u>	<u>DDE</u>	
		-	<u>To</u>	DDE	DDE	<u>SO</u>	DDE	<u>SO</u>	
		-	-	3.1.1	3.1.2	3.1.3	3.2.1	3.2.2	
-	-	-	Interaction	Regulation Signal	Dispatch Instruction	Real-Time Response	<u>Deployment</u> <u>Instructions</u>	<u>Event</u> <u>Response</u>	
<u>Element</u>		<u>Element</u>	Short Description					_	
<u>1</u> 2	<u>30</u>	Reporting Interval	Interval size required for Reporting	1	+	-	+	<u>0</u>	
<u>1</u> 2	<u>31</u>	Measurement Value Timestamp	The time when the value was last updated	<u>0</u>	<u>O</u>	<u>M</u>	-	<u>M</u>	
<u>1</u> <u>2</u>	<u>32</u>	Measurement Value	Value of the interval reading	<u>0</u>	<u>O</u>	<u>M</u>	-	<u>M</u>	
<u>1</u> <u>2</u>	<u>33</u>	Response Value	Response	<u>0</u>	<u>0</u>	<u>0</u>	+	<u>0</u>	
<u>1</u> <u>2</u>	<u>991</u>	Event & Performance comments	Comments associated with Event and Performance data	-	4	-	<u>0</u>	<u>0</u>	

#### RECOMMENDATION TO NAESB EXECUTIVE COMMITTEE AS REVISED BY

THE NAESB WEQ EXECUTIVE COMMITTEE on July 7, 2010

For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)

Request Title: Phase Two Requirements Specifications for

Wholesale Standard DR Signals - for NIST PAP09

#### 018-1.4.6 Measurement and Performance – Baseline

Overview: The Measurement and Performance process documents the steps to

collect demand resource meter data and prepare the determinants for

settlement.

Use Cases: All use cases where Baseline applies (see Figure 7Figure 7Figure 7).

- The process begins when the SP requests event meter data from the MA.
- The MA sends the event meter data to the SP.
- If the SP is required to calculate the baseline, the SP uses the event meter data to calculate the baseline.
  - The SP uses the baseline and event meter data to calculate the event reduction amount or event performance ratio.
  - The SP sends the calculated event performance and meter data to the SO.
  - o The SO evaluates the calculated event performance and meter data.
    - If the calculated event performance data are complete, the SO uses the settlement determinants in the Settlements process.
    - If the calculated event performance data are incomplete, the SO sends an event data rejection to the SP.
- If the SO calculates the baseline, the SP sends the event meter data to the SO.
  - o If the event meter data are complete, the SO uses the event meter data to calculate the baseline.
    - The SO uses the baseline and event meter data to calculate the event reduction amount or event performance ratio.
    - The SO uses the settlement determinants in the Settlements process.
  - If the event meter data are incomplete, the SO sends an event data rejection to the SP.

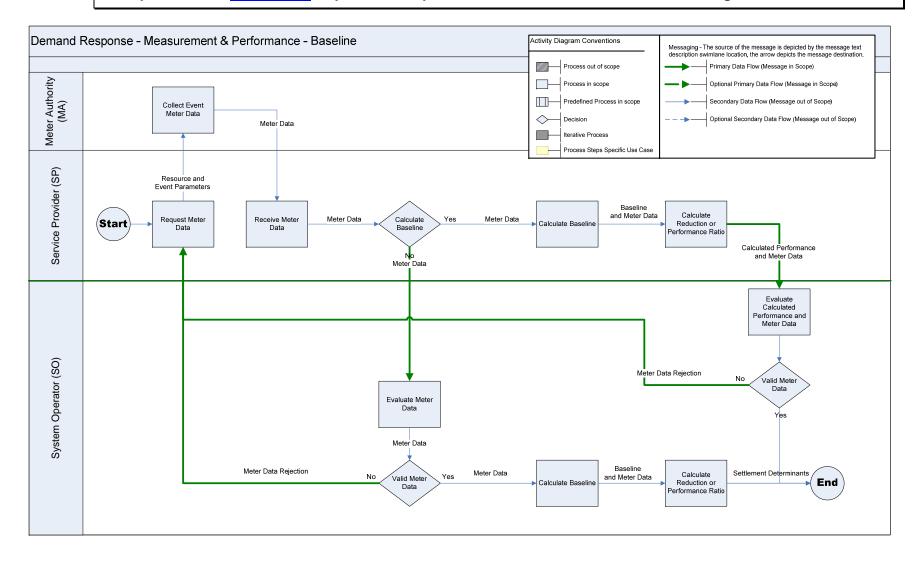


Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

**Activity Diagram and Data Flow:** 

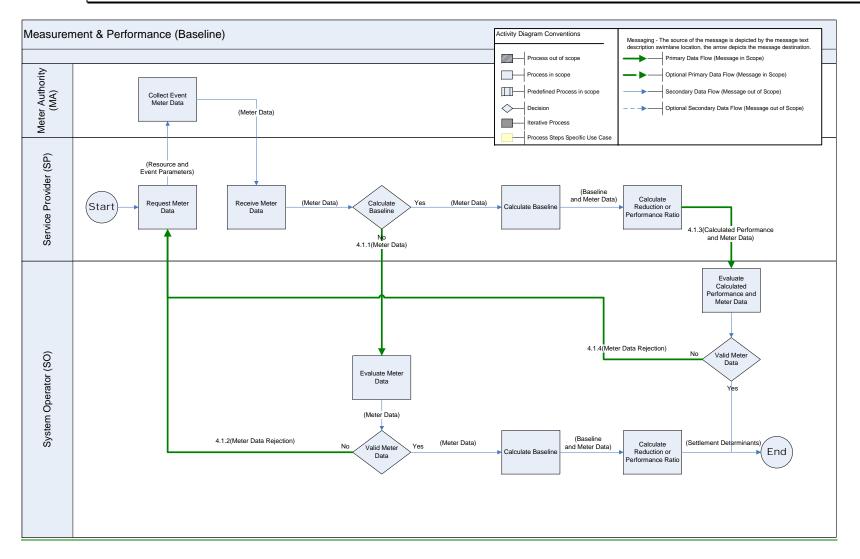
Figure 7 - Measurement and Performance - Baseline







Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09



Note: Data elements for Measurement and Performance-Baseline are listed with Measurement and Performance-All Others in Table 12.

#### RECOMMENDATION TO NAESB EXECUTIVE COMMITTEE AS REVISED BY

THE NAESB WEQ EXECUTIVE COMMITTEE on July 7, 2010

For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)

Request Title: Phase Two Requirements Specifications for

Wholesale Standard DR Signals - for NIST PAP09

#### 018-1.4.7 Measurement and Performance - All Others

Overview: The Measurement and Performance process documents the steps to

collect demand resource meter data and prepare the determinants for

settlement.

Use Cases: All use cases where Meter Before/Meter After, Maximum Base Load,

or Meter Generator Output applies (see Figure 8Figure 8Figure 8).

 The process begins when the SP collects event meter data from the MA for the specified performance evaluation method.

- o If the performance evaluation method is Meter Before/Meter After or Maximum Base Load, the MA sends the event meter data to the SP.
- If the performance evaluation method is Meter Generator Output, the SP uses the data from the meter on the generator.
- If the SP is required to calculate performance, the SP uses the event meter data to calculate performance.
  - The SP uses the meter data to calculate the event reduction amount or event performance ratio.
  - o The SP sends the calculated event performance and meter data to the SO.
  - The SO evaluates the calculated event performance and meter data.
    - If the calculated event performance data are complete, the SO uses the settlement determinants in the Settlements process.
    - If the calculated event performance data are incomplete, the SO sends an event data rejection to the SP.
- If the SO calculates performance, the SP sends the meter data to the SO.
  - o If the event meter data are complete, the SO uses the event meter data to calculate performance.
    - The SO uses the event meter data to calculate the event reduction amount or event performance ratio.
    - The SO uses the settlement determinants in the Settlements process.
  - o If the event meter data are incomplete, the SO sends an event data rejection to the SP.



#### RECOMMENDATION TO NAESB EXECUTIVE COMMITTEE AS REVISED BY

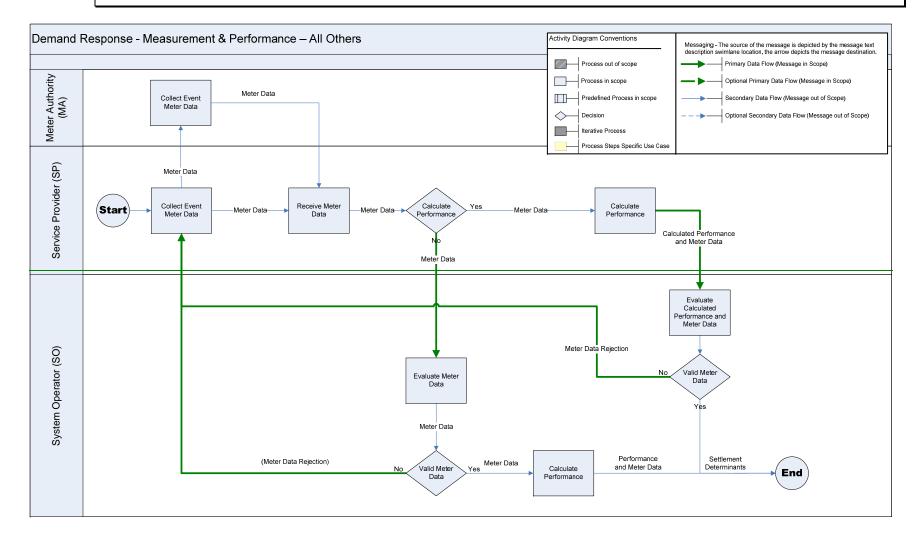
THE NAESB WEQ EXECUTIVE COMMITTEE on July 7, 2010

Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

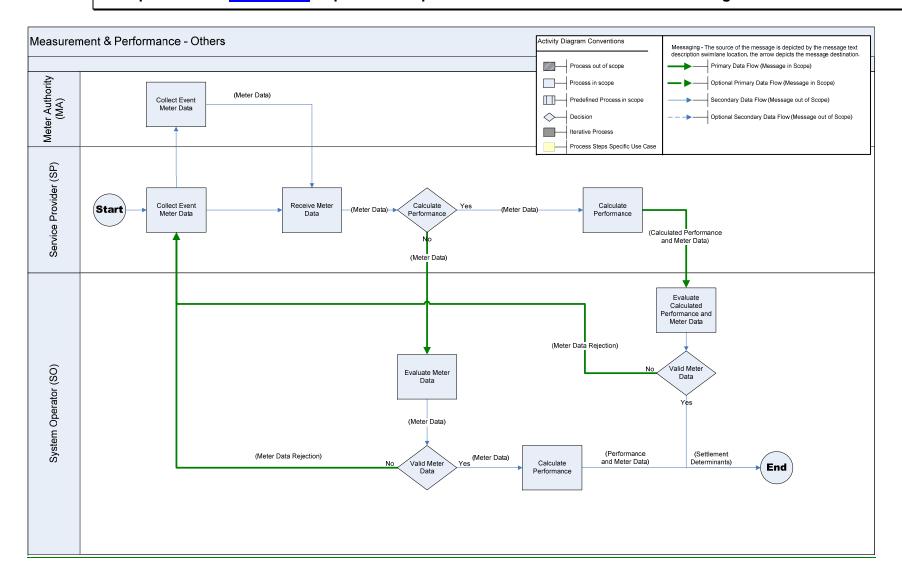
**Activity Diagram and Data Flow:** 

Figure 8 - Measurement and Performance - All Others











Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09

Table 12. Data Requirements by Interaction Number: Measurement and Performance

Tabi	e 12.	Data Requirements by in	rocess	- - - - -			ureme	nt & P€	erforma	nce	
				- -	4.1 Ba	aseline -		- - -	<b>4.2</b> C	Other	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	-	4.1.1	4.1.2	4.1.3	4.1.4	4.2.1	4.2.2	4.2.3	4.2.4
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	_	_		_		_		_
<u>0</u>	<u>10</u>	Submittal Date	Timestamp for the sender's use	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>0</u>	11	Submitted By	<u>User ID of submitter</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>



			Process	- - - - -			ureme	nt & P€	erforma		
				- -	4.1 Ba	seline -		-	4.2 0	Other	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
-	-	-	<u>Interaction</u>	Meter Data	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection F:	Meter Data	Meter Data Rejection 7.7.7	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	_		_	_	_	<u>-</u>	_	_
<u>o</u>	<u>12</u>	Submitted Error	ID of submission error detected	<u>o</u>	<u>0</u>	<u>o</u>	<u>o</u>	<u>o</u>	<u>0</u>	<u>0</u>	<u>o</u>
<u>0</u>	<u>13</u>	Rejection Code Type	Type of rejection message	-	<u>M</u>	<u>O</u>	<u>M</u>	- ;	<u>M</u>	<u>0</u>	<u>M</u>
<u>0</u>	<u>14</u>	Rejection Code Value	Code referring to the reason for a rejection message	-	M	<u>0</u>	M	-	<u>M</u>	<u>0</u>	<u>M</u>



	Process	4.0 Measurement & Performance							
		-	4.1 Ba	seline		<u>-</u> - -	<b>4.2</b> C	Other -	
_	<u>From</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>SO</u>
-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
-	_	<u>4.1.1</u>	4.1.2	4.1.3	4.1.4	<u>4.2.1</u>	4.2.2	4.2.3	<u>4.2.4</u>
	<u>Interaction</u>	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	<u>Meter Data</u> <u>Rejection</u>	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
<u>Element</u> <u>Short Des</u>		_		_	_	_	<u>-</u>		_
0     20     NERC CIP Security - Availability     CIP Security Classify Availability	fication for	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	. <u>М</u>	<u>M</u>	<u>M</u>
0     21     NERC CIP Security - Confidentiality     CIP Security Classify Confidentiality	fication for	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
0     22     NERC CIP Security - Integrity     CIP Security Classif Integrity       1     General Asset/Resource	fication for	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>



			Process	-			ureme	nt & P€	erforma		
				-	4.1 Ba	seline -		-	<b>4.2</b> C	Other	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	4.1.1	4.1.2	4.1.3	4.1.4	4.2.1	<u>4.2.2</u>	4.2.3	4.2.4
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	<u>Meter Data</u> <u>Rejection</u>	Meter Data	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		Element	Short Description	-	_	_	_	_	_	_	_
1	<u>10</u>	Service Location ID	Identifier assigned to the Service Location	<u>M</u>	<u>M</u>	M	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
1	<u>11</u>	Service Location Name	Name of the Service Location	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
1	<u>12</u>	Asset ID	The unique identifier of the asset	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>



			Process	-	4.	0 Meas	ureme	nt & Pe	erforma	nce	
				-	4.1 Ba	seline		-	<b>4.2</b> C	other	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	4.1.1	4.1.2	4.1.3	4.1.4	4.2.1	4.2.2	4.2.3	4.2.4
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Dat <u>a</u>	Meter Data Rejection
		Element	Short Description	_	_	-	_	_	-	_	-
<u>1</u>	<u>13</u>	<u>Asset Name</u>	The name of the asset	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>
1	<u>20</u>	Resource ID	Identifier assigned to the Resource	<u>M</u>	<u>M</u>	M	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>
1	<u>21</u>	Resource Name	Name of the Resource	<u>M</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>



				4.0 Measurement & Performance							
				-							
				_							
			Process	_							
				-							
				-							
					// 1 Ra	seline		-	4.2 C	)ther	
				-	7.1 00	Seille		-	7.2	, circi	
				-		_		-			
		-	From	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>so</u>	<u>SP</u>
		-	_	<u>4.1.1</u>	<u>4.1.2</u>	4.1.3	4.1.4	<u>4.2.1</u>	<u>4.2.2</u>	4.2.3	4.2.4
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	<u>Meter Data</u> <u>Rejection</u>	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	_	-	-	_	-	-	-	-
<u>1</u>	<u>30</u>	Asset Group ID	The identifier of a group of assets	<u>M</u>	<u>M</u>	M	<u>M</u>	<u>M</u>	M	<u>M</u> :	<u>M</u>
1	<u>31</u>	Asset Group Name	Name of the aggregated group of assets	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>2</u>	_	<u>Location</u>	-	_	_	_	_	_	_	_	_



			Process		4.	0 Meas	ureme	nt & Pe	erforma	nce	
				-	4.1 Ba	aseline -		- - -	4.2 0	Other	
		-	<u>From</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	-	4.1.1	4.1.2	4.1.3	4.1.4	4.2.1	<u>4.2.2</u>	4.2.3	<u>4.2.4</u>
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	-	_	_	_	_	<u>-</u>	_	_
<u>2</u>	<u>30</u>	Zone ID	Identifier assigned to the Zone in which the Service Location is located	<u>M</u>	<u>M</u>	M	<u>M</u>	M	<u>M</u>	M	<u>M</u>
<u>2</u>	<u>31</u>	Zone	Name of the Zone in which the Service Location is located	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>2</u>	<u>32</u>	Zone Type	Type of Zone	<u>O</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>



			Process				ureme	nt & P€	erforma		
				- -	4.1 Ba	seline -		-	4.2 0	Other	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
-	-	-	<u>Interaction</u>	Meter Data	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data   1-1	Meter Data	Meter Data Rejection 7.7	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	_	_	_	<u>-</u>	_		_	_
<u>2</u>	<u>40</u>	Electrical Node ID	Identifier assigned to the Electrical Node at which the Service Location is connected	<u>o</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>M</u>	<u>M</u>	<u>M</u>
<u>2</u>	<u>41</u>	Electrical Node Name	Name of the Electrical Node at which the Service Location is connected	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>



			Process		4.	0 Meas	ureme	nt & Pe	erforma	nce	
				-	4.1 Ba	seline		- -	4.2 0	Other	
		-	From	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	4.1.1	4.1.2	4.1.3	4.1.4	4.2.1	4.2.2	4.2.3	<u>4.2.4</u>
-	-	-	Interaction	Meter Data	Meter Data Rejection	Calc. Perf. and Meter Data	<u>Meter Data</u> <u>Rejection</u>	Meter Data	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	-	-	_	_	_	_	_	_
<u>2</u>	<u>42</u>	Electrical Node Type	Type of Electrical Node at which the Service Location is attached	<u>O</u>	-	I	-	<u>0</u>	<del>-</del>	1	i i
<u>2</u>	<u>43</u>	<u>PNode</u>	Name of the Price Node associated with the Service Location	<u>O</u>	-	-	-	<u>0</u>	-	-	-



			Process				ureme	nt & Pe	erforma		
				-	4.1 Ba	aseline -		-	4.2 0	Other -	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
-	-	-	Interaction	Meter Data	Meter Data Rejection	Calc. Perf. and Weter Data	Meter Data : P. Rejection	Meter Data	Meter Data Rejection	Calc. Perf. and Weter Data	Meter Data Rejection Rejection
		<u>Element</u>	Short Description	_	_	_	_	_	_	_	_
2	<u>44</u>	PNode ID	Identifier assigned to the Price Node associated with the Service Location	<u>O</u>	,	-	1	<u>0</u>	-	-	ı
4	_	Grid Connection	_			_				_	
4	<u>10</u>	Loss Factor Type	Type of Loss Factor	-	-	<u>M</u>	-	-	-	<u>M</u>	-
<u>4</u>	<u>11</u>	Loss Factor Value	<u>Loss Factor</u>	-	-	M	-		+	<u>M</u>	



				4.0 Measurement & Performance							
				-							
				-							
			Process								
				_							
				-							
					44.0-	!!		-	426	N. L	
				_	4.1 Ba	aseline		_	4.2 C	tner	
				-		_		-			
		_	From	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>so</u>	<u>SP</u>
		-	_	4.1.1	4.1.2	<u>4.1.3</u>	4.1.4	4.2.1	<u>4.2.2</u>	4.2.3	4.2.4
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	<u>Calc. Perf. and</u> <u>Meter Data</u>	<u>Meter Data</u> <u>Rejection</u>	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	_	_	_	_	_	_	_	-
<u>5</u>	-	Business Entity Relationships	Identifier assigned to the Service	_	_	_	_	_	_	_	_
<u>5</u>	<u>11</u>	Service Provider ID	<u>Provider</u>	<u>O</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>O</u>	<u>O</u>	<u>0</u>	<u>O</u> :
<u>5</u>	<u>12</u>	Service Provider Name	Name of the Service Provider	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>O</u>	<u>O</u>	<u>0</u>	<u>0</u>



			Process		4.	0 Meas	ureme	nt & Pe	erforma	nce	
				-	4.1 Ba	aseline -		-	4.2 (	Other	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	<u>4.1.1</u>	4.1.2	4.1.3	4.1.4	<u>4.2.1</u>	<u>4.2.2</u>	4.2.3	4.2.4
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	<u>Meter Data</u> <u>Rejection</u>	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	_	_	_	_	_	_	_	_
<u>5</u>	<u>20</u>	Transmission/Distribution Service Provider ID	Identifier assigned to the Transmission/Distribution Service Provider	<u>0</u>	<u>O</u>	•	-	<u>0</u>	<u>0</u>	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
<u>5</u>	<u>21</u>	Transmission/Distribution Service Provider Name	Name of the Transmission/Distribution Service Provider	<u>0</u>	<u>0</u>	-	-	<u>0</u>	<u>0</u>	+	-



			Process	- - - -	4.	.0 Meas	ureme	nt & Pe	erforma	nce	
				- -	4.1 Ba	aseline -		- - -	4.2 (	Other -	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
-	-	-	Interaction	Meter Data	Meter Data   Propertion   Rejection   Reje	Calc. Perf. and http://weter Data http://weter Data	Meter Data : Rejection : .	Meter Data	Meter Data Rejection 7.7.7	Calc. Perf. and 15. Meter Data 15.	Meter Data Rejection F:77
		<u>Element</u>	Short Description	_	_	_	_	_	_	_	_
<u>5</u>	<u>22</u>	Transmission/Distribution Service Provider Account Number	Transmission/Distribution Service Provider's account number for the Resource	<u>0</u>	<u>0</u>	-	-	<u>O</u>	<u>0</u>	-	-
<u>5</u>	<u>44</u>	Retail Rate	Retail Rate	-	•	<u>o</u>	-	-	-	<u>o</u>	-
<u>5</u>	<u>60</u>	Meter Authority ID	Identifier assigned to the Metering Authority	<u>O</u>	<u>O</u>	<u>0</u>	<u>O</u>	<u>O</u>	<u>O</u>	<u>0</u>	<u>O</u>



			Process	-	4.	0 Meas	ureme	nt & Pe	erforma	nce	
				-	4.1 Ba	seline		-	4.2 0	other	
		<u>-</u>	From	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>so</u>	<u>SP</u>
		-	_	<u>4.1.1</u>	4.1.2	4.1.3	4.1.4	4.2.1	4.2.2	4.2.3	4.2.4
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection	<u>Meter Data</u>	<u>Meter Data</u> <u>Rejection</u>	Calc. Perf. and Meter Data	Meter Data Rejection
ı	ı	<u>Element</u>	Short Description	_	-	_	_	_	_	_	_
<u>5</u>	<u>61</u>	Meter Authority Name	Name of the Metering Authority	<u>o</u>	<u>0</u>	<u>o</u>	<u>0</u>	<u>o</u>	<u>o</u>	<u>0</u>	<u>o</u> :
<u>5</u>	<u>70</u>	Scheduling Entity ID	Identifier assigned to the Scheduling Entity	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>o</u>
<u>5</u>	<u>71</u>	Scheduling Entity Name	Name of the Scheduling Entity	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>



			Process		4.	0 Meas	ureme	nt & Pe	erforma	nce	
					4.1 Ba	aseline -		-	<b>4.2</b> C	Other	
		_	From	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	4.1.1	4.1.2	4.1.3	4.1.4	4.2.1	<u>4.2.2</u>	4.2.3	4.2.4
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	<u>Meter Data</u> <u>Rejection</u>	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		Element	Short Description	-	_	_	_	_	_	_	_
<u>5</u>	<u>80</u>	Designated Dispatch Entity  ID	Identifier assigned to the Designated Dispatch Entity	<u>M</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>o</u>
<u>5</u>	<u>81</u>	Designated Dispatch Entity Name	Name of the Designated Dispatch Entity	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>6</u>	<u>20</u>	Device and Qualification  Meter ID	Identifier assigned to the Meter	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>M</u>



			Process	-	4.	0 Meas	ureme	nt & Pe	erforma	nce	
				-	4.1 Ba	seline		-	<b>4.2</b> C	ther	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	<u>4.1.1</u>	4.1.2	4.1.3	4.1.4	4.2.1	4.2.2	4.2.3	4.2.4
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	<u>Meter Data</u> <u>Rejection</u>	Meter Data	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		Element	Short Description	_	_	_	_	_	-	_	_
<u>6</u>	<u>229</u> <u>3</u>	Measurement Interval	Interval of time between Measurement readings	<u>O</u>	-	-	-	<u>0</u>	-	-	-
<u>6</u>	<u>45</u>	Breaker Status During Event	Status of the Breaker for the Service Location during an Emergency Event	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>



			Process	-	4.	0 Meas	ureme	nt & Pe	erforma	nce	
				-	4.1 Ba	seline		-	4.2 0	other	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	<u>4.1.1</u>	4.1.2	4.1.3	4.1.4	<u>4.2.1</u>	4.2.2	4.2.3	<u>4.2.4</u>
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	<u>Meter Data</u> <u>Rejection</u>	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	_	_	_	_	_	_	_	_
<u>6</u>	<u>46</u>	Wholesale Delivery Point Status	Flag set if the Service Location is metered at the Wholesale level	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>o</u>
<u>6</u>	<u>47</u>	Private Use Network	Flag set if the Resource is an Electric Network connected to the transmission grid	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>



			Process				ureme	nt & Pe	erforma		
				-	4.1 Ba	aseline -		-	<b>4.2</b> C	Other	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	4.1.1	4.1.2	4.1.3	4.1.4	4.2.1	4.2.2	4.2.3	<u>4.2.4</u>
-	-	-	Interaction	Meter Data	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	-	_	_	_	_	_	_	_
<u>6</u>	<u>51</u>	<u>UFR Settings</u>	Setting of the Under-Frequency Relay	<u>o</u>	<u>o</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u> :
<u>6</u>	<u>52</u>	Load Resource Control Device	Type of Control Device at a Service Location or deployed by a Response Method	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>7</u>	4.5	Market/Program Enrollment									
<u>7</u>	<u>10</u>	Program ID	Program Identifier	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u>



			Process	-	4.	0 Meas	ureme	nt & Pe	erforma	nce	
				-	4.1 Ba	seline		-	<b>4.2</b> C	ther	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	<u>4.1.1</u>	4.1.2	<u>4.1.3</u>	4.1.4	<u>4.2.1</u>	4.2.2	4.2.3	4.2.4
_	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection	<u>Meter Data</u>	<u>Meter Data</u> <u>Rejection</u>	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	-	-	-	-	-	-	-	-
<u>7</u>	<u>11</u>	Program Name	Name of the Program	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u>
<u>7</u>	<u>12</u>	<u>Market</u>	Type of wholesale market	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u>
<u>7</u>	<u>13</u>	Market Product	Market Product	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>o</u>
<u>7</u>	<u>40</u>	Response Method Type	Type of Response Method	+	-	<u>0</u>	-	-	-	<u>O</u>	-



				4.0 Measurement & Performance -							
				_							
			Process	_							
			Frocess	-							
				_							
								-			
				_	4.1 Ba	seline		_	4.2 C	Other	
				-		_		-			
		-	From	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>so</u>	<u>SP</u>
		-	-	4.1.1	4.1.2	<u>4.1.3</u>	4.1.4	4.2.1	<u>4.2.2</u>	4.2.3	4.2.4
-	-	-	Interaction	Meter Data	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection	Meter Dat <u>a</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	2	<u> </u>	ଓ ଅ	21	۷	21	<u>  S </u>	21
<u>7</u>	41	Response Method ID	Identifier assigned to the Response Method	-	-	<u> </u>	-	-	+	<u>0</u>	-
7	<u>42</u>	Response Method Name	Name of the Response Method	ı	1	<u>O</u>	-	1	-	<u>0</u>	-
<u>z</u>	<u>51</u>	Performance Evaluation Method	Method used to Evaluate the Performance of a Resource	+	1	<u>O</u>	-	-	-	<u>0</u>	-



			Process	- - - - -		0 Meas	- - -								
				-	4.1 Ba	seline -		-	4.2 (	Other					
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>				
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>				
		-	_	<u>4.1.1</u>	4.1.2	4.1.3	<u>4.1.4</u>	<u>4.2.1</u>	4.2.2	4.2.3	4.2.4				
-	-	-	<u>Interaction</u>	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	<u>Meter Data</u> <u>Rejection</u>	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection				
		<u>Element</u>	Short Description	_	_	_	<u>-</u>	_	_	_	_				
<u>7</u>	<u>991</u>	Market Enrollment Comments Capacity Market	Comments associated with the Enrollment	•	<u>0</u>	+ 	<u>0</u>	*	<u>0</u>	+	<u>0</u>				
11	<u>30</u>	Capacity Obligation Period Type	Type of Capacity Obligation Time Period within which the Resource is obligated	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>				



				4.0 Measurement & Performance -							
				-							
			Process	-							
				-							
				-				_			
				_	4.1 Ba	seline		_	4.2 C	ther	
				-		_		-			
		-	<u>From</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	-	<u>4.1.1</u>	4.1.2	4.1.3	4.1.4	<u>4.2.1</u>	4.2.2	<u>4.2.3</u>	<u>4.2.4</u>
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection	Meter Data	Meter Data Rejection	<u>Calc. Perf. and</u> <u>Meter Data</u>	Meter Data Rejection
		<u>Element</u>	Short Description	-	-	-	_	_	-	_	-
<u>11</u>	<u>31</u>	Capacity Obligation Period	Period of time for which the Capacity Resource is obligated	<u>0</u>	<u>o</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>o</u>
<u>11</u>	<u>40</u>	Minimum Payment Nomination	Strike price for the economic dispatch of the energy component of the capacity program	1	w.	<u>o</u>	1	-	-	<u>O</u>	-



			Process	-	4.	0 Meas	ureme	nt & Pe	erformai	nce		
				4.1 Baseline								
		-	<u>From</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	
-	-	-	Interaction	Meter Data	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data F. F. Rejection F.	Weter Data	Meter Data Rejection 7.7	Calc. Perf. and Meter Data	Meter Data Rejection	
		<u>Element</u>	Short Description	_	_	-	_	_	-	_	_	
<u>11</u>	<u>41</u>	Capacity Supply Obligation	Capacity Obligation	-	- :	<u>O</u>	-	-	- :	<u>0</u>		
<u>11</u>	<u>50</u>	Capacity Reference ID	Identifier assigned to the External System award	-	-	0	1	-	-	<u>O</u>	1	
<u>11</u>	991	Capacity Comments	Comments associated with the Capacity market	-	-	<u>0</u>	-	-	-	<u>O</u>	-	
<u>12</u>	_	<b>Event and Performance</b>	-									



			Process	-	4.	0 Meas	ureme	nt & Pe	erforma	nce	
				-	4.1 Ba	aseline -		-	<b>4.2</b> C	other	
		-	<u>From</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
-	-	-	Interaction	Meter Data 1:1.7	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data   1-1-   1-1	Meter Data	Meter Data Rejection	Calc. Perf. and Noter Data	Meter Data Rejection
		<u>Element</u>	Short Description	_	_	_	_	_	_	_	_
<u>12</u>	<u>10</u>	Event ID	Identifier assigned to the Event	<u>M</u>	<u>M</u>	<u>O</u>	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>M</u> :
<u>12</u>	<u>11</u>	Deployment Type	Type of Deployment	1	1	<u>O</u>	-	1	-	<u>0</u>	-
<u>12</u>	<u>12</u>	Event Day	Operating Date of Start of Event	-	-	M	-	-	-	<u>M</u>	-
<u>12</u>	<u>14</u>	Event Start Time	Time of Start of deployment period for Event	<u>0</u>	<u>0</u>	M	<u>0</u>	<u>0</u>	<u>0</u>	<u>M</u>	<u>0</u>



			Process	4.0 Measurement & Performance							
				-	4.1 Ba	seline		-	4.2 0	Other	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	4.1.1	4.1.2	4.1.3	4.1.4	4.2.1	4.2.2	4.2.3	4.2.4
-	-	-	Interaction	<u>Meter Data</u>	<u>Meter Data</u> <u>Rejection</u>	<u>Calc. Perf. and</u> <u>Meter Data</u>	Meter Data Rejection	<u>Meter Data</u>	<u>Meter Data</u> <u>Rejection</u>	Calc. Perf. and Meter Data	<u>Meter Data</u> <u>Rejection</u>
		<u>Element</u>	Short Description	_	_	_	_	_	_	_	_
<u>12</u>	<u>16</u>	Deployment MW	Absolute or relative Deployment quantity	-	-	<u>O</u>	-	-	-	<u>0</u>	-
<u>12</u>	<u>17</u>	Event Status	Status of the Event	1	1	<u>O</u>	-	i	i	<u>0</u>	-
<u>12</u>	<u>18</u>	Event End Time	Time of End of deployment period	<u>0</u>	<u>0</u>	M	<u>0</u>	<u>0</u>	<u>0</u>	<u>M</u>	<u>0</u>



			Process	4.0 Measurement & Performance							
				-	4.1 Ba	aseline -		- - -	4.2 (	Other -	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>so</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	4.1.1	4.1.2	4.1.3	4.1.4	<u>4.2.1</u>	4.2.2	4.2.3	<u>4.2.4</u>
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	_	_	<u>-</u>	_	_	_	_	_
12	<u>21</u>	Baseline Dates	Dates of days used to calculate the Energy Baseline	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u>
<u>12</u>	<u>22</u>	Baseline Exclusion Dates	<u>Dates of days Excluded from the</u> <u>calculation of the Energy Baseline</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>



			Process	4.0 Measurement & Performance							
				-	4.1 Ba	aseline -		-	<b>4.2</b> C	Other	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	4.1.1	4.1.2	4.1.3	4.1.4	4.2.1	4.2.2	4.2.3	4.2.4
-	-	-	<u>Interaction</u>	<u>Meter Data</u>	Meter Data Rejection	<u>Calc. Perf. and</u> <u>Meter Data</u>	<u>Meter Data</u> <u>Rejection</u>	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		Element	Short Description	_	_	-	_	_	-	-	-
<u>12</u>	<u>23</u>	Energy Baseline Value	<u>Calculated Energy Baseline</u>	<u>O</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>O</u>
<u>12</u>	<u>24</u>	Energy Baseline Timestamp	Timestamp of Energy Baseline	Ol	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>o</u>
<u>12</u>	<u>30</u>	Reporting Interval	Interval size required for Reporting	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u>	<u>0</u>	<u>0</u>



			Process	4.0 Measurement & Performance							
				- -	4.1 Ba	seline -		- -	4.2 0	Other	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	<u>4.1.1</u>	<u>4.1.2</u>	<u>4.1.3</u>	<u>4.1.4</u>	<u>4.2.1</u>	<u>4.2.2</u>	4.2.3	<u>4.2.4</u>
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and <u>Meter Data</u>	Meter Data Rejection	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description		_	_	_	_	_	_	_
<u>12</u>	<u>31</u>	Measurement Value Timestamp	The time when the value was last updated	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>M</u>	<u>0</u>	<u>M</u>	<u>0</u>
<u>12</u>	<u>32</u>	Measurement Value	Value of the interval reading	<u>M</u>	<u>M</u>	<u>M</u>	<u>0</u>	<u>M</u>	<u>0</u>	<u>M</u>	<u>O</u>
<u>12</u>	<u>33</u>	Response Value	Response	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>



				-	4.0 Measurement & Performance						
			Process	-							
				- -	4.1 Ba	aseline -		- - -	<b>4.2</b> C	Other	
		-	<u>From</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>
		-	<u>To</u>	<u>so</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>	<u>SO</u>	<u>SP</u>
		-	_	4.1.1	4.1.2	<u>4.1.3</u>	4.1.4	4.2.1	4.2.2	4.2.3	4.2.4
-	-	-	Interaction	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection	<u>Meter Data</u>	Meter Data Rejection	Calc. Perf. and Meter Data	Meter Data Rejection
		<u>Element</u>	Short Description	_	_	_	_	_	_	_	_
<u>12</u>	<u>991</u>	Event & Performance comments	Comments associated with Event and Performance data	-	<u>0</u>	<u>0</u>	<u>0</u>	-	<u>0</u>	<u>0</u>	<u>o</u>

For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)

Request Title: Phase Two Requirements Specifications for

Wholesale Standard DR Signals - for NIST

**PAP09** 

#### 018-A Appendix A – Entity-Relationship Model

The following terms and definitions correspond to a set of actor and objects within the overall information model for demand response. Figure 1A contains a data model used to illustrate the entity-relationships within the model. Abbreviations/Acronyms correspond to the IDs shown in the figure.

Proper (and Improper) Usage of the Entity-Relationship Model. The entity-relationship model is used to show cardinality among objects in the model, for example every Resource belongs to one and only one Service Provider and a Premise Service Location contains one or more End Devices Service Delivery Points. The entity-relationship model does not provide use case information; actors are objects in the model and do not "act" in the model. The entity-relationship model does not imply process. For example, a Service Provider is associated with many Resources; however the enrollment of those Resources may be managed by a System Operators or a Utility Distribution Operator. Both use cases and process maps are separate components of the Business Practice Standards.

Reading Crow's Foot Notation. Objects in the model which share a relationship are connected with a cardinality line. Each end of the cardinality line contains a Crow's Foot notation, as documented in the legend of the figure. The four notations utilized are "exactly-one", "one-or-more", "zero-or-one", and "zero-or-more". The cardinality line is bi-directional; meaning it can be read in two directions. For example: a <a href="Premise-Service Location">Premise-Service Location</a> is related to one-or-more <a href="End-DevicesService Delivery Point">End-DevicesService Delivery Point</a> is related to exactly-one <a href="Premise-Service Location">Premise-Service Location</a> (reading bottom to top).

**Optional Objects.** The entity-relationship model is designed to support multiple business models and not every business model will require all objects to function. Therefore, all objects in the model are considered optional. For example, a Utility Distribution Operator may design a Demand Response program which requires the definition of Resources and <a href="PermisesService Locations">Premises Service Locations</a>, but does not require Response Methods Assets. In this example, the relationship between Resource and Premise is transitive: a Resource is comprised of one-or-more Premises and each Premise is associated with zero-or-more Resources.

**Applicability to Retail and Wholesale.** The entity-relationship model is applicable to both wholesale and retail. When using the model for wholesale, the applicable business entities are 2.1 (System Operator) and 2.3 (Market Participant), while in

NEB

For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)

Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST

PAP09

retail markets, the parallel business entities are 2.3 (Utility Distribution Operator) and 2.4 (Utility Customers). Other than the swapping of the two pairs of terms, the models are identical, including the names of and relationships among objects.

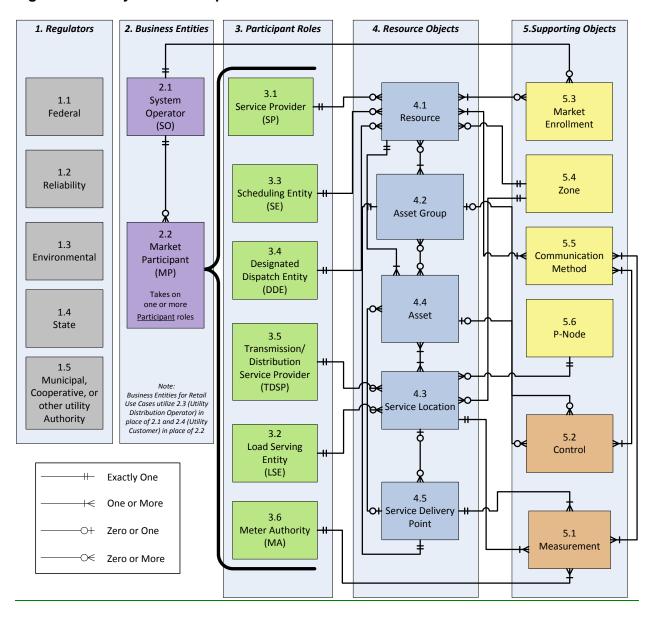
For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)

Request Title: Phase Two Requirements Specifications for

Wholesale Standard DR Signals - for NIST

**PAP09** 

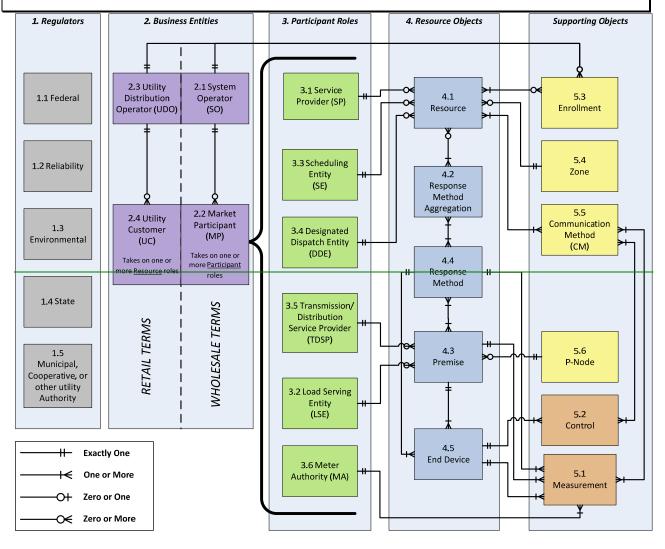
Figure 1A. Entity-Relationship Model for Smart Grid Use Cases



For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)
Request Title: Phase Two Requirements Specification

uest Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST

PAP09



For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)

Request Title: Phase Two Requirements Specifications for

Wholesale Standard DR Signals - for NIST

**PAP09** 

#### <u>018-B Appendix B – Use Case Combinations</u>

The following table is a complete list of use case combinations included in these Business Practice Standards.

Use Case	Product	Deployment	Performance Evaluation
E-B-1	Energy (Economic)	Bulk	Baseline
E-B-2	Energy (Economic)	Bulk	MB/MA
E-B-3	Energy (Economic)	Bulk	MBL
E-B-4	Energy (Economic)	Bulk	MGO
E-R-1	Energy (Economic)	Resource	Baseline
E-R-2	Energy (Economic)	Resource	MB/MA
E-R-3	Energy (Economic)	Resource	MBL
E-R-4	Energy (Economic)	Resource	MGO
E-S-1	Energy (Economic)	Self	Baseline
E-S-2	Energy (Economic)	Self	MB/MA
E-S-3	Energy (Economic)	Self	MBL
E-S-4	Energy (Economic)	Self	MGO
R-B-1	Energy (Reliability)	Bulk	Baseline
R-B-2	Energy (Reliability)	Bulk	MB/MA
R-B-3	Energy (Reliability)	Bulk	MBL
R-B-4	Energy (Reliability)	Bulk	MGO
R-R-1	Energy (Reliability)	Resource	Baseline
R-R-2	Energy (Reliability)	Resource	MB/MA
R-R-3	Energy (Reliability)	Resource	MBL
R-R-4	Energy (Reliability)	Resource	MGO
R-S-1	Energy (Reliability)	Self	Baseline
R-S-2	Energy (Reliability)	Self	MB/MA
R-S-3	Energy (Reliability)	Self	MBL
R-S-4	Energy (Reliability)	Self	MGO

For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)
Request Title: Phase Two Requirements Specification

Fitle: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST

PAP09

C-B-1 Capacity Bulk MB/MA C-B-2 Capacity Bulk MB/MA C-B-3 Capacity Bulk MBL C-B-4 Capacity Bulk MGO C-R-1 Capacity Resource Baseline C-R-2 Capacity Resource MB/MA C-R-3 Capacity Resource MB/MA C-R-3 Capacity Resource MBL C-R-4 Capacity Resource MGO C-S-1 Capacity Resource MGO C-S-1 Capacity Self Baseline C-S-2 Capacity Self MB/MA C-S-3 Capacity Self MB/MA C-S-3 Capacity Self MBL C-S-4 Capacity Self MBL C-S-4 Capacity Self MGO G-B-1 Regulation Bulk Baseline G-B-2 Regulation Bulk MB/MA G-B-3 Regulation Bulk MBL G-R-1 Regulation Bulk MGO G-R-1 Regulation Resource Baseline G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MB/MA G-R-3 Regulation Resource MB/MA G-R-3 Regulation Resource MB/MA G-R-3 Regulation Resource MBL G-R-4 Regulation Self Baseline G-S-1 Regulation Self Baseline G-S-2 Regulation Self MGO G-S-3 Regulation Self MBL G-S-4 Regulation Self MBL G-S-3 Regulation Self MBL G-S-4 Regulation Self MBL G-S-3 Regulation Self MBL G-S-4 Reserve Bulk Baseline V-B-1 Reserve Bulk MBL V-B-1 Reserve Bulk MBL V-B-2 Reserve Bulk MBL V-B-3 Reserve Bulk MBL V-R-4 Reserve Resource MGO V-R-1 Reserve Resource MBCO V-R-1 Reserve Resource MBL V-R-3 Reserve Resource MBL V-R-4 Reserve Resource MBL V-S-5 Reserve Self Baseline V-S-6 Reserve Self MB/MA V-S-7 Reserve Self MB/MA	Use Case	Product	Deployment	Performance Evaluation
C-B-3 Capacity Bulk MBL C-B-4 Capacity Bulk MGO C-R-1 Capacity Resource Baseline C-R-2 Capacity Resource MB/MA C-R-3 Capacity Resource MB/MA C-R-4 Capacity Resource MBL C-R-4 Capacity Resource MBL C-S-1 Capacity Resource MGO C-S-1 Capacity Self Baseline C-S-2 Capacity Self MB/MA C-S-3 Capacity Self MBL C-S-4 Capacity Self MBL C-S-4 Capacity Self MGO G-B-1 Regulation Bulk Baseline G-B-2 Regulation Bulk MB/MA G-B-3 Regulation Bulk MBL G-B-4 Regulation Bulk MGO G-R-1 Regulation Bulk MGO G-R-1 Regulation Resource Baseline G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MBL G-R-4 Regulation Resource MBL G-R-4 Regulation Resource MBL G-R-4 Regulation Self Baseline G-S-1 Regulation Self Baseline G-S-2 Regulation Self MBL G-S-3 Regulation Self MBL G-S-4 Regulation Self MBL G-S-3 Regulation Self MBL G-S-4 Regulation Self MBL G-S-3 Regulation Self MBL G-S-4 Regulation Self MBL G-S-5 Reserve Bulk Baseline V-B-1 Reserve Bulk MBL V-B-2 Reserve Bulk MBL V-B-3 Reserve Bulk MBL V-B-4 Reserve Bulk MBL V-B-6 Reserve Bulk MBL V-R-7 Reserve Resource MBL V-R-8 Reserve Resource MBL V-R-1 Reserve Resource MBL V-R-2 Reserve Resource MBL V-R-3 Reserve Resource MBL V-R-4 Reserve Resource MBL V-S-3 Reserve Self MB/MA V-S-3 Reserve Self MB/MA	C-B-1	Capacity	Bulk	Baseline
C-B-4 Capacity Bulk MGO C-R-1 Capacity Resource Baseline C-R-2 Capacity Resource MB/MA C-R-3 Capacity Resource MBL C-R-4 Capacity Resource MBL C-R-4 Capacity Resource MGO C-S-1 Capacity Resource MGO C-S-1 Capacity Self Baseline C-S-2 Capacity Self MB/MA C-S-3 Capacity Self MGO G-B-1 Regulation Bulk Baseline G-B-2 Regulation Bulk MBL G-B-3 Regulation Bulk MBL G-B-4 Regulation Bulk MGO G-R-1 Regulation Bulk MGO G-R-1 Regulation Bulk MGO G-R-1 Regulation Resource Baseline G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MB/MA G-R-4 Regulation Resource MB/MA G-R-3 Regulation Resource MBL G-R-4 Regulation Self Baseline G-S-1 Regulation Self Baseline G-S-2 Regulation Self Baseline G-S-3 Regulation Self MB/MA G-S-3 Regulation Self MB/MA G-S-3 Regulation Self MB/MA G-S-4 Regulation Self MB/MA G-S-5 Regulation Self MB/MA G-S-8 Regulation Self MB/MA G-S-9 Regulation Self MB/MA G-S-1 Reserve Bulk MBOO V-B-1 Reserve Bulk MBOO V-B-1 Reserve Bulk MB/MA V-B-3 Reserve Bulk MBOO V-R-1 Reserve Resource MBL V-R-4 Reserve Resource MBL V-R-5 Reserve Resource MBL V-R-6 Reserve Resource MBL V-R-7 Reserve Resource MBC V-R-1 Reserve Resource MBC V-R-2 Reserve Resource MBC V-R-3 Reserve Resource MBC V-R-4 Reserve Resource MBL V-R-5 Reserve Resource MBL V-S-6 Reserve Resource MBC V-R-1 Reserve Resource MBC V-R-2 Reserve Resource MBC V-R-3 Reserve Resource MBC V-R-4 Reserve Resource MBC V-R-5 Reserve Resource MBC V-R-6 Reserve Resource MBC V-R-7 Reserve Resource MBC V-R-8 Reserve Resource MBC V-R-9 Reserve Resource MBC V-R-1 Reserve Resource MBC V-R-2 Reserve Resource MBC V-R-3 Reserve Resource MGO	C-B-2	Capacity	Bulk	MB/MA
C-R-1 Capacity Resource Baseline C-R-2 Capacity Resource MB/MA C-R-3 Capacity Resource MBL C-R-4 Capacity Resource MBL C-R-4 Capacity Self Baseline C-S-1 Capacity Self Baseline C-S-2 Capacity Self MB/MA C-S-3 Capacity Self MBL C-S-4 Capacity Self MBL C-S-4 Capacity Self MGO G-B-1 Regulation Bulk Baseline G-B-2 Regulation Bulk MB/MA G-B-3 Regulation Bulk MBL G-B-4 Regulation Bulk MGO G-R-1 Regulation Bulk MGO G-R-1 Regulation Bulk MGO G-R-1 Regulation Resource Baseline G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MB/MA G-R-3 Regulation Resource MB/MA G-R-3 Regulation Resource MGO G-S-1 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self Baseline G-S-3 Regulation Self MBL G-S-4 Regulation Self MBL G-S-4 Regulation Self MBL G-S-5 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MBL V-B-3 Reserve Bulk MBL V-B-4 Reserve Bulk MBL V-B-5 Reserve Bulk MBL V-R-1 Reserve Bulk MBL V-R-2 Reserve Bulk MBL V-R-3 Reserve Resource MBL V-R-4 Reserve Resource MBL V-R-5 Reserve Resource MBL V-R-7 Reserve Resource MBL V-R-8 Reserve Resource MBL V-R-9 Reserve Resource MBL V-R-9 Reserve Resource MBL V-R-1 Reserve Resource MBL V-R-2 Reserve Resource MBL V-R-3 Reserve Self Baseline V-S-3 Reserve Self MB/MA	C-B-3	Capacity	Bulk	MBL
C-R-2 Capacity Resource MB/MA C-R-3 Capacity Resource MBL C-R-4 Capacity Resource MGO C-S-1 Capacity Self Baseline C-S-2 Capacity Self MB/MA C-S-3 Capacity Self MB/MA C-S-3 Capacity Self MBL C-S-4 Capacity Self MBL C-S-4 Capacity Self MBL C-S-4 Capacity Self MBL C-S-8 Regulation Bulk Baseline G-B-1 Regulation Bulk Baseline G-B-2 Regulation Bulk MB/MA G-B-3 Regulation Bulk MBL G-B-4 Regulation Resource Baseline G-R-1 Regulation Resource MB/MA G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MBC G-R-4 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self Baseline G-S-2 Regulation Self MBL G-S-3 Regulation Self MBL G-S-4 Regulation Self MBL C-S-4 Regulation Self MBL C-S-5 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MBL V-B-4 Reserve Bulk MBL V-B-4 Reserve Bulk MBL V-B-5 Reserve Bulk MBL V-B-6 Reserve Bulk MBL V-B-7 Reserve Bulk MBL V-B-8 Reserve Bulk MBL V-B-9 Reserve Resource MB/MA V-B-1 Reserve Resource MB/MA V-B-1 Reserve Resource MB/MA V-B-1 Reserve Resource MB/MA V-B-1 Reserve Resource MB/MA V-R-1 Reserve Resource MB/MA V-R-2 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-4 Reserve Resource MB/MA V-S-3 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA	C-B-4	Capacity	Bulk	MGO
C-R-3 Capacity Resource MBL C-R-4 Capacity Resource MGO C-S-1 Capacity Self Baseline C-S-2 Capacity Self MB/MA C-S-3 Capacity Self MBL C-S-4 Capacity Self MBL C-S-4 Capacity Self MGO G-B-1 Regulation Bulk Baseline G-B-2 Regulation Bulk MB/MA G-B-3 Regulation Bulk MGO G-R-1 Regulation Bulk MGO G-R-1 Regulation Resource Baseline G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MB/MA G-R-3 Regulation Resource MGO G-R-4 Regulation Resource MGO G-S-1 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self MB/MA G-S-3 Regulation Self MB/MA G-S-3 Regulation Self MB/MA G-S-3 Regulation Self MB/MA G-S-4 Regulation Self MB/MA G-S-3 Regulation Self MB/MA G-S-4 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MB/MA V-B-3 Reserve Bulk MB/MA V-B-4 Reserve Bulk MB/MA V-B-5 Reserve Resource MB/MA V-R-1 Reserve Resource MB/MA V-R-2 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-4 Reserve Resource MB/MA V-R-5 Reserve Resource MB/MA V-R-6 Reserve Resource MB/MA V-R-7 Reserve Resource MB/MA V-R-8 Reserve Resource MB/MA V-R-9 Reserve Resource MB/MA V-R-1 Reserve Resource MB/MA V-R-2 Reserve Resource MB/MA V-R-3 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA	C-R-1	Capacity	Resource	Baseline
C-R-4 Capacity Resource MGO C-S-1 Capacity Self Baseline C-S-2 Capacity Self MB/MA C-S-3 Capacity Self MBL C-S-4 Capacity Self MBL C-S-4 Capacity Self MGO G-B-1 Regulation Bulk Baseline G-B-2 Regulation Bulk MB/MA G-B-3 Regulation Bulk MGO G-R-1 Regulation Bulk MGO G-R-1 Regulation Resource Baseline G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MB/MA G-R-3 Regulation Resource MB/MA G-R-3 Regulation Resource MBL G-R-4 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self MB/MA G-S-3 Regulation Self MB/MA G-S-3 Regulation Self MB/MA G-S-3 Regulation Self MB/MA G-S-4 Regulation Self MB/MA G-S-5 Reserve Bulk Baseline V-B-1 Reserve Bulk MB/MA V-B-3 Reserve Bulk MB/MA V-B-3 Reserve Bulk MB/MA V-B-3 Reserve Bulk MB/MA V-R-4 Reserve Resource MB/MA V-R-5 Reserve Resource MB/MA V-R-7 Reserve Resource MB/MA V-R-8 Reserve Resource MB/MA V-R-9 Reserve Resource MB/MA V-R-1 Reserve Resource MB/MA V-R-2 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-4 Reserve Resource MGO V-S-1 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA V-S-3 Reserve Self MB/MA	C-R-2	Capacity	Resource	MB/MA
C-S-1 Capacity Self Baseline C-S-2 Capacity Self MB/MA C-S-3 Capacity Self MBL C-S-4 Capacity Self MGO G-B-1 Regulation Bulk Baseline G-B-2 Regulation Bulk MBL G-B-3 Regulation Bulk MBL G-B-4 Regulation Bulk MGO G-R-1 Regulation Bulk MGO G-R-1 Regulation Resource Baseline G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MB/MA G-R-3 Regulation Resource MGO G-R-4 Regulation Self Baseline G-S-1 Regulation Self MB/MA G-S-3 Regulation Self MB/MA G-S-3 Regulation Self MB/MA G-S-4 Regulation Self MB/MA G-S-5 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MB/MA V-B-3 Reserve Bulk MB/MA V-B-4 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-4 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-4 Reserve Resource MB/MA V-S-1 Reserve Resource MB/MA V-S-1 Reserve Resource MB/MA V-S-2 Reserve Resource MGO V-S-1 Reserve Resource MB/MA V-S-3 Reserve Self Baseline V-S-2 Reserve Self Baseline V-S-2 Reserve Self Baseline V-S-3 Reserve Self MB/MA	C-R-3	Capacity	Resource	MBL
C-S-2 Capacity Self MB/MA  C-S-3 Capacity Self MBL  C-S-4 Capacity Self MGO  G-B-1 Regulation Bulk Baseline  G-B-2 Regulation Bulk MB/MA  G-B-3 Regulation Bulk MB/MA  G-B-4 Regulation Bulk MGO  G-R-1 Regulation Resource Baseline  G-R-2 Regulation Resource MB/MA  G-R-3 Regulation Resource MB/MA  G-R-4 Regulation Resource MGO  G-R-5-1 Regulation Self Baseline  G-S-1 Regulation Self MB/MA  G-S-3 Regulation Self MB/MA  G-S-3 Regulation Self MB/MA  G-S-4 Regulation Self MB/MA  G-S-3 Regulation Self MB/MA  G-S-3 Regulation Self MB/MA  G-S-4 Regulation Self MB/MA  G-S-4 Regulation Self MGO  V-B-1 Reserve Bulk Baseline  V-B-2 Reserve Bulk MB/MA  V-B-3 Reserve Bulk MB/MA  V-B-4 Reserve Bulk MGO  V-R-1 Reserve Resource Baseline  V-R-2 Reserve Resource MB/MA  V-R-3 Reserve Resource MB/MA  V-R-3 Reserve Resource MB/MA  V-R-4 Reserve Resource MB/MA  V-S-1 Reserve Resource MGO  V-S-1 Reserve Resource MGO  V-S-1 Reserve Self Baseline  V-S-2 Reserve Self MB/MA  V-S-3 Reserve Self Baseline	C-R-4	Capacity	Resource	MGO
C-S-3 Capacity Self MBL C-S-4 Capacity Self MGO G-B-1 Regulation Bulk Baseline G-B-2 Regulation Bulk MB/MA G-B-3 Regulation Bulk MBL G-B-4 Regulation Bulk MGO G-R-1 Regulation Resource Baseline G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MBL G-R-4 Regulation Resource MGO G-S-1 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self MB/MA G-S-3 Regulation Self MBL G-S-4 Regulation Self MBL G-S-4 Regulation Self MBL C-S-4 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MB/MA V-B-3 Reserve Bulk MBL V-R-4 Reserve Resource MGO V-R-1 Reserve Resource MBOO V-R-1 Reserve Resource MBOO V-R-2 Reserve Resource MBOO V-R-3 Reserve Resource MBCO V-R-4 Reserve Resource MBCO V-R-5 Reserve Resource MBCO V-R-7 Reserve Resource MBCO V-R-8 Reserve Resource MBCO V-S-1 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self Baseline	C-S-1	Capacity		Baseline
C-S-4 Capacity Self MGO G-B-1 Regulation Bulk Baseline G-B-2 Regulation Bulk MB/MA G-B-3 Regulation Bulk MBL G-B-4 Regulation Bulk MGO G-R-1 Regulation Resource Baseline G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MBL G-R-4 Regulation Resource MGO G-S-1 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self MB/MA G-S-3 Regulation Self MB/MA G-S-4 Regulation Self MBL G-S-4 Regulation Self MBL G-S-4 Regulation Self MBL G-S-4 Reserve Bulk Baseline V-B-1 Reserve Bulk MB/MA V-B-3 Reserve Bulk MB/MA V-B-3 Reserve Bulk MGO V-R-1 Reserve Resource MGO V-R-1 Reserve Resource MB/MA V-R-2 Reserve Resource MB/MA V-R-3 Reserve Resource MBL V-R-4 Reserve Resource MBCO V-S-1 Reserve Resource MGO V-S-1 Reserve Resource MGO V-S-1 Reserve Self Baseline V-S-2 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA				
G-B-1 Regulation Bulk Baseline G-B-2 Regulation Bulk MB/MA G-B-3 Regulation Bulk MBL G-B-4 Regulation Bulk MGO G-R-1 Regulation Resource Baseline G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MBL G-R-4 Regulation Resource MGO G-S-1 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self MB/MA G-S-3 Regulation Self MBL G-S-4 Regulation Self MBL G-S-4 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MB/MA V-B-3 Reserve Bulk MBL V-B-4 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Resource Baseline V-R-2 Reserve Resource MB/MA V-R-3 Reserve Resource MBL V-R-4 Reserve Resource MBL V-R-4 Reserve Resource MGO V-S-1 Reserve Resource MGO V-S-1 Reserve Resource MGO V-S-1 Reserve Self Baseline V-S-2 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA				
G-B-2 Regulation  G-B-3 Regulation  Bulk  MBL  G-B-4 Regulation  Bulk  MGO  G-R-1 Regulation  G-R-2 Regulation  G-R-2 Regulation  G-R-3 Regulation  Resource  MBL  G-R-4 Regulation  Resource  MBL  G-R-5-1 Regulation  Resource  MGO  G-S-1 Regulation  Self  Baseline  G-S-2 Regulation  Self  MB/MA  G-S-3 Regulation  Self  MBL  G-S-4 Regulation  Self  MGO  V-B-1 Reserve  Bulk  Baseline  V-B-2 Reserve  Bulk  MBL  MBL  W-B-3 Reserve  Bulk  MBL  MBL  V-B-4 Reserve  Bulk  MBL  MGO  V-R-1 Reserve  Bulk  MGO  V-R-1 Reserve  Bulk  MGO  V-R-1 Reserve  Resource  MB/MA  V-R-2 Reserve  Resource  MB/MA  V-R-3 Reserve  Resource  MB/MA  V-R-4 Reserve  Resource  MBL  V-R-4 Reserve  Resource  MBC  V-R-5 Reserve  Resource  MBC  V-R-6 Reserve  Resource  MBC  V-R-7 Reserve  Resource  MBC  V-R-8 Reserve  Resource  MBC  V-S-1 Reserve  Resource  MBC  V-S-1 Reserve  Resource  MGO  V-S-1 Reserve  Self  Baseline  V-S-2 Reserve  Self  MB/MA	C-S-4			
G-B-3 Regulation Bulk MBL G-B-4 Regulation Bulk MGO G-R-1 Regulation Resource Baseline G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MBL G-R-4 Regulation Resource MGO G-S-1 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self MB/MA G-S-3 Regulation Self MBL G-S-4 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MB/MA V-B-3 Reserve Bulk MBL V-B-4 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Resource Baseline V-R-2 Reserve Resource MB/MA V-R-3 Reserve Resource MBL V-R-4 Reserve Resource MBL V-R-4 Reserve Resource MBL V-S-1 Reserve Self Baseline V-S-1 Reserve Self Baseline V-S-2 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA				
G-B-4 Regulation Bulk MGO G-R-1 Regulation Resource Baseline G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MBL G-R-4 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self MB/MA G-S-3 Regulation Self MBL G-S-4 Regulation Self MBL G-S-4 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MB/MA V-B-3 Reserve Bulk MB/MA V-B-4 Reserve Bulk MBL V-R-4 Reserve Resource Baseline V-R-2 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-4 Reserve Resource MBL V-S-1 Reserve Resource MGO V-S-1 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA	G-B-2	_	Bulk	MB/MA
G-R-1 Regulation Resource MB/MA G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MBL G-R-4 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self MB/MA G-S-3 Regulation Self MBL G-S-4 Regulation Self MBL G-S-4 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MB/MA V-B-3 Reserve Bulk MB/MA V-B-4 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Resource Baseline V-R-2 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-4 Reserve Resource MB/MA V-R-5 Reserve Resource MGO V-S-1 Reserve Resource MGO V-S-1 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA	G-B-3	Regulation	Bulk	MBL
G-R-2 Regulation Resource MB/MA G-R-3 Regulation Resource MBL G-R-4 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self MB/MA G-S-3 Regulation Self MBL G-S-4 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MB/MA V-B-3 Reserve Bulk MBL V-B-4 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Resource Baseline V-R-2 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-4 Reserve Resource MB/MA V-R-5 Reserve Resource MGO V-S-1 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA	G-B-4	Regulation	Bulk	MGO
G-R-3 Regulation Resource MBL G-R-4 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self MB/MA G-S-3 Regulation Self MBL G-S-4 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MB/MA V-B-3 Reserve Bulk MBL V-B-4 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-2 Reserve Resource Baseline V-R-3 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-4 Reserve Resource MGO V-S-1 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA V-S-3 Reserve Self MB/MA	G-R-1	Regulation	Resource	Baseline
G-R-4 Regulation Resource MGO G-S-1 Regulation Self Baseline G-S-2 Regulation Self MB/MA G-S-3 Regulation Self MBL G-S-4 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MB/MA V-B-3 Reserve Bulk MBL V-B-4 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Resource Baseline V-R-2 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-3 Reserve Resource MBL V-R-4 Reserve Resource MGO V-S-1 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA	G-R-2	Regulation	Resource	MB/MA
G-S-1 Regulation Self Baseline G-S-2 Regulation Self MB/MA G-S-3 Regulation Self MBL G-S-4 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MB/MA V-B-3 Reserve Bulk MBL V-B-4 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-1 Reserve Bulk MGO V-R-2 Reserve Resource Baseline V-R-2 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-3 Reserve Resource MBL V-R-4 Reserve Resource MGO V-S-1 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA	G-R-3	Regulation	Resource	MBL
G-S-2RegulationSelfMB/MAG-S-3RegulationSelfMBLG-S-4RegulationSelfMGOV-B-1ReserveBulkBaselineV-B-2ReserveBulkMB/MAV-B-3ReserveBulkMGOV-B-4ReserveBulkMGOV-R-1ReserveResourceBaselineV-R-2ReserveResourceMB/MAV-R-3ReserveResourceMBLV-R-4ReserveResourceMGOV-S-1ReserveSelfBaselineV-S-2ReserveSelfMB/MAV-S-3ReserveSelfMB/MA	G-R-4	Regulation	Resource	MGO
G-S-3 Regulation Self MBL G-S-4 Regulation Self MGO V-B-1 Reserve Bulk Baseline V-B-2 Reserve Bulk MB/MA V-B-3 Reserve Bulk MBL V-B-4 Reserve Bulk MGO V-R-1 Reserve Resource Baseline V-R-2 Reserve Resource MB/MA V-R-3 Reserve Resource MB/MA V-R-3 Reserve Resource MBL V-R-4 Reserve Resource MBL V-R-5-1 Reserve Resource MGO V-S-1 Reserve Self Baseline V-S-2 Reserve Self MB/MA V-S-3 Reserve Self MB/MA V-S-3 Reserve Self MB/MA	G-S-1	Regulation	Self	Baseline
G-S-4 Regulation Self MGO  V-B-1 Reserve Bulk Baseline  V-B-2 Reserve Bulk MB/MA  V-B-3 Reserve Bulk MBL  V-B-4 Reserve Bulk MGO  V-R-1 Reserve Resource Baseline  V-R-2 Reserve Resource MB/MA  V-R-3 Reserve Resource MBL  V-R-4 Reserve Resource MGO  V-S-1 Reserve Self Baseline  V-S-2 Reserve Self MB/MA  V-S-3 Reserve Self MB/MA  V-S-3 Reserve Self MB/MA	G-S-2	Regulation	Self	MB/MA
V-B-1ReserveBulkBaselineV-B-2ReserveBulkMB/MAV-B-3ReserveBulkMBLV-B-4ReserveBulkMGOV-R-1ReserveResourceBaselineV-R-2ReserveResourceMB/MAV-R-3ReserveResourceMBLV-R-4ReserveResourceMGOV-S-1ReserveSelfBaselineV-S-2ReserveSelfMB/MAV-S-3ReserveSelfMB/MA	G-S-3	Regulation	Self	MBL
V-B-2ReserveBulkMB/MAV-B-3ReserveBulkMBLV-B-4ReserveBulkMGOV-R-1ReserveResourceBaselineV-R-2ReserveResourceMB/MAV-R-3ReserveResourceMBLV-R-4ReserveResourceMGOV-S-1ReserveSelfBaselineV-S-2ReserveSelfMB/MAV-S-3ReserveSelfMB/MA	G-S-4	Regulation	Self	MGO
V-B-3ReserveBulkMBLV-B-4ReserveBulkMGOV-R-1ReserveResourceBaselineV-R-2ReserveResourceMB/MAV-R-3ReserveResourceMBLV-R-4ReserveResourceMGOV-S-1ReserveSelfBaselineV-S-2ReserveSelfMB/MAV-S-3ReserveSelfMB/MA	V-B-1	Reserve	Bulk	Baseline
V-B-4         Reserve         Bulk         MGO           V-R-1         Reserve         Resource         Baseline           V-R-2         Reserve         Resource         MB/MA           V-R-3         Reserve         Resource         MBL           V-R-4         Reserve         Resource         MGO           V-S-1         Reserve         Self         Baseline           V-S-2         Reserve         Self         MB/MA           V-S-3         Reserve         Self         MBL	V-B-2	Reserve	Bulk	MB/MA
V-R-1ReserveResourceBaselineV-R-2ReserveResourceMB/MAV-R-3ReserveResourceMBLV-R-4ReserveResourceMGOV-S-1ReserveSelfBaselineV-S-2ReserveSelfMB/MAV-S-3ReserveSelfMBL	V-B-3	Reserve	Bulk	MBL
V-R-2         Reserve         Resource         MB/MA           V-R-3         Reserve         Resource         MBL           V-R-4         Reserve         Resource         MGO           V-S-1         Reserve         Self         Baseline           V-S-2         Reserve         Self         MB/MA           V-S-3         Reserve         Self         MBL	V-B-4	Reserve	Bulk	MGO
V-R-3         Reserve         Resource         MBL           V-R-4         Reserve         Resource         MGO           V-S-1         Reserve         Self         Baseline           V-S-2         Reserve         Self         MB/MA           V-S-3         Reserve         Self         MBL	V-R-1	Reserve	Resource	Baseline
V-R-4ReserveResourceMGOV-S-1ReserveSelfBaselineV-S-2ReserveSelfMB/MAV-S-3ReserveSelfMBL	V-R-2		Resource	MB/MA
V-S-1         Reserve         Self         Baseline           V-S-2         Reserve         Self         MB/MA           V-S-3         Reserve         Self         MBL	V-R-3	Reserve	Resource	MBL
V-S-2ReserveSelfMB/MAV-S-3ReserveSelfMBL	V-R-4	Reserve	Resource	MGO
V-S-3 Reserve Self MBL	V-S-1	Reserve	Self	Baseline
V-S-3 Reserve Self MBL	V-S-2	Reserve	Self	MB/MA
	V-S-3	Reserve		
I TO T INCOCIO INCO	V-S-4	Reserve	Self	MGO

For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)

Request Title: Phase Two Requirements Specifications for Wholesale Standard DR Signals - for NIST

PAP09

#### 4. Supporting Documentation

#### a. Description of Request:

WEQ Annual Plan Item 6(c) (ii) – "Develop Requirements and Use Cases for PAP 09 – Demand Response/Distributed Energy Resources" – Phase Two.

#### b. Description of Recommendation:

This recommendation provides associates the data requirements elements related to the use cases developed as part of the during the phase Phase one One effort.

#### c. Business Purpose:

This recommendation has been developed in response to a request from NIST to provide to include a Phase two effort for PAP-09 to associate data elements with the use cases and requirements germane to the development of developed in Phase 1 for standard DR and DER signals. Additionally, the recommendation addresses the directive from the WEQ Executive Committee for "the Smart Grid Standards Subcommittee to review the Executive Summary and Introduction to reconsider language that may not be appropriate for business practices long-term in their Phase 2 work."

#### d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

NAESB Smart Grid Standards Subcommittee Meeting Notes/Documents:

- •March 11, 2010 Meeting Notes To be posted
- •March 18, 2010 Meeting Notes To be posted
- •March 25, 2010 Meeting Notes To be posted
- April 1, 2010 Meeting Notes To be posted
- -April 8, 2010 Meeting Notes To be posted
- -April 29, 2010 Meeting Notes To be posted
- •May 13, 2010 Meeting Notes To be posted
- •May 20, 2010 Meeting Notes To be posted
- June 10, 2010 Meeting Notes To be posted
- June 17, 2010 Meeting Notes http://www.naesb.org/pdf4/smart\_grid\_ssd061710notes.doc
- July 1, 2010 Meeting Notes To be posted
- July 13-14, 2010 Meeting Notes To be posted

For Quadrant: Wholesale Electric Quadrant (WEQ)
Requesters: NAESB Smart Grid Task Force (SGTF)
Request No.: 2010 WEQ Annual Plan Item 6(ca)(ii)
Request Title: Phase Two Requirements Specifications for

Wholesale Standard DR Signals - for NIST

**PAP09** 

- July 22, 2010 Meeting Notes To be posted
- August 5, 2010 Meeting Notes <a href="http://www.naesb.org/pdf4/smart\_grid\_ssd080510notes.doc">http://www.naesb.org/pdf4/smart\_grid\_ssd080510notes.doc</a>
- August 12, 2010 Meeting Notes <a href="http://www.naesb.org/pdf4/smart\_grid\_ssd081210notes.doc">http://www.naesb.org/pdf4/smart\_grid\_ssd081210notes.doc</a>
- August 26, 2010 Meeting Notes –
   http://www.naesb.org/pdf4/smart\_grid\_ssd082610notes.doc
- September 9, 2010 Meeting Notes –
   http://www.naesb.org/pdf4/smart\_grid\_ssd090910notes.doc
- September 16, 2010 Meeting Notes –
   http://www.naesb.org/pdf4/smart\_grid\_ssd091610notes.doc
- September 23, 2010 Meeting Notes To be posted
- October 7, 2010 Meeting Notes To be posted