



North American Energy Standards Board

801 Travis, Suite 1675, Houston, Texas 77002
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Home Page: www.naesb.org

October 18, 2016

NAESB MONTHLY UPDATE CONFERENCE CALL

LOST AND UNACCOUNTED FOR GAS STANDARDS REQUEST/R16009: Mr. Buccigross, chair of the WGQ Executive Committee, provided the update. Standards Request R16009 was jointly filed by the Environmental Defense Fund, Citizens Utility Board, Tennessee Valley Authority, Massachusetts Attorney General's Office, and the California Public Utilities Commission. During the triage process, the NAESB office received a request to hold a meeting of the Triage Subcommittee to address the request. The Triage Subcommittee meeting was held via conference call on September 8, 2016. During the meeting, a vote on the scope of the request failed to gain a majority support of the Triage Subcommittee or any of the Executive Committees. As such, the request and the voting record will be forwarded to the Board of Directors for a final determination on scope. Mr. Booe stated that the Board of Directors would address the request in the normal course of business at its next meeting scheduled for December 8, 2016.

WGQ & WEQ UPDATE ON GAS-ELECTRIC HARMONIZATION ACTIVITIES AND FERC ORDER NO. 809: Ms. Crockett, chair of the WGQ, provided the update. The WGQ Business Practices Subcommittee (BPS) has continued to meet to address the gas-electric harmonization items included in the 2016 WGQ Annual Plan. The subcommittee has held several votes in working towards the development of recommendations in support of the annual plan items. Upcoming subcommittee meetings to discuss gas-electric harmonization related standards development will be held via conference call on October 18, 2016, with a face-to-face meeting scheduled for October 27 – 28, 2016 in Richmond, Virginia following the WGQ Executive Committee meeting. Additionally, NAESB is preparing a status report to inform the Commission of recent standards development activities, to be filed on October 17, 2016.

Mr. Connor asked who would review the status report before it was filed with the Commission. Mr. Booe responded that as with all filings NAESB makes with the Commission, the status report will be reviewed by the Managing Committee.

WGQ & WEQ: UPDATE ON FERC FORMS SUBCOMMITTEE: Mr. Spangler, co-chair of the WGQ/WEQ FERC Forms Subcommittee, provided the update. The subcommittee is tasked with developing the necessary documentation to support the XML filing of various forms identified by the Commission as part of the eForms Refresh effort. At the direction of FERC staff, the subcommittee began its efforts by concentrating on FERC Form 1. Recently, the subcommittee has been discussing the treatment of data by the XML, such as how negative and positive numbers should be represented. The subcommittee is also exploring how the data contained in FERC Form 1 may relate to the data in other forms included as part of the eForms Refresh effort. Mr. Booe stated that the subcommittee activities greatly rely on coordination with FERC staff and thanked all those participating in the effort.

WEQ: UPDATE ON NERC/NAESB IDC COORDINATION: Mr. True, co-chair of the WEQ Executive Committee, provided the update. NAESB continues its monthly coordination calls with NERC to ensure the organizations stay in lock-step regarding issues that touch upon commercial and reliability aspects for the wholesale electric industry. Recent discussions have focused on Standards Request R16002, submitted by NERC earlier this year. In the request, NERC indicated that it is considering the retirement of the NERC BAL-004 Time Error Correction Reliability Standard and proposed that NAESB consider the reservation of its complimentary WEQ-006 Manual Time Error Correction Business Practice Standards. The WEQ Business Practices Subcommittee (BPS) preliminarily reviewed the request in March and determined to postpone a vote on a recommendation until after the NERC Board of Trustees takes action on the proposed retirement of the NERC Reliability Standard. The NERC Board of Trustees is scheduled to meet on November 1 – 2, 2016 to consider the proposed retirement. The WEQ BPS has a conference call scheduled for November 9, 2016 during which it will consider and vote on a recommendation to support the standards request. Additionally, NAESB and NERC staffs have been in



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communication with FERC staff regarding coordination of any potential filings made by the organizations on this issue.

Also during the monthly update calls, there have been discussions regarding Standards Request R16008. This request, submitted by WEQ leadership, proposes modifications to the WEQ-004 Coordinate Interchange Business Practice Standards to incorporate requirements related to purchase-selling entities and dynamic tagging currently found in the NERC INT-004-3.1 Reliability Standard. FERC has previously approved NERC's request to remove the purchase-selling entity as a role in the NERC Compliance Registry. Standards Request R16008 is being jointly address by the WEQ BPS and Coordinate Interchange Scheduling Subcommittee (CISS), which have held several joint meetings to discuss the request. Based on subcommittee discussions, further work on the request has been postponed in anticipation of NERC standards development regarding the NERC INT-004-3.1 Reliability Standard.

Finally, NAESB, NERC, and the Eastern Interconnection Data Sharing Network (EIDSN) continue to coordination efforts regarding the Parallel Flow Visualization (PFV) project. In April 2016, the IDC Association, responsible for management of the Interchange Distribution Calculator (IDC) tool, transition to a new governance structure under the EIDSN, with the IDC Steering Committee and IDC Working Group remaining in place to oversee the IDC tool and PFV project. NAESB is coordinating with NERC and the EIDSN on the drafting of a status report to be filed with the Commission sometime this month.

WEQ: UPDATE OASIS SUBCOMMITTEE ACTIVITIES: Mr. Wood, co-chair of the WEQ OASIS Subcommittee, provided the update. The subcommittee continues to work towards the development of recommendations in support of several annual plan items, including 2015 WEQ Annual Plan Item 5.b (Create a new OASIS mechanism that allows for the merger of like reservations without the use of the resale mechanism) and 2016 WEQ Annual Plan Item 2.a.i.1 (Short-Term Firm Preemption and Competition). Regarding 2016 WEQ Annual Plan Item 2.a.i.1, the subcommittee has completed a portion of the proposed modifications and will be sending them out for an informal industry comment period to gain additional feedback. The subcommittee will begin reviewing the informal comments during its meeting scheduled for November 29 – December 1, 2016.

Ms. Franz asked if the WEQ OASIS Subcommittee would be undertaking any standards development efforts related to Network Integration Transmission Service (NITS), such as allowing decimals. Mr. Wood responded that the subcommittee does not have any annual plan items or submitted standards requests proposing additional standards development related to NITS. Mr. Booe stated that anyone wanting to submit a request for standards development can contact the NAESB office.

WEQ: UPDATE ON THE NAESB ELECTRIC INDUSTRY REGISTRY: Ms. Trum, NAESB Deputy Director, provided the update. This month, the final transition of the registry will take place when NERC is removed from the NAESB Electric Industry Registry (EIR). In 2012, NAESB assumed management of the registry tool from NERC. Since this time, NAESB and NERC have shared approval functionalities for certain entities and objects within the EIR. Last year, NERC approached NAESB and OATI about completing the transition of the registry. OATI, the registry system administrator, is in the process of implementing the change order to remove NERC from the registry.

Ms. Franz asked if this would impact approvals for balancing authority and transmission service provider roles in the NAESB EIR. Mr. Booe responded that following the removal of NERC from the registry, the approval for these roles would remain a functionality performed by NAESB. He stated that NAESB will still coordinate with NERC and NERC documentation in decisions.

RMQ: UPDATE ON RETAIL NET METERING STANDARDS DEVELOPMENT EFFORT: Mr. Jones, co-chair of the RMQ Business Practices Subcommittee (BPS), provided the update. The scope of the retail net metering effort is focused on net metering information needed by suppliers for billing purposes within competitive energy markets. The effort impacts the model business practices found in RXQ.3 – Billing and Payments in Competitive Energy Markets, RXQ.8 – Retail Customer Information, RXQ.10 – Customer Enrollment, Drop, and Account Information Change, and RXQ.11 – Customer Enrollment, Drop, and Account Information Change Using a Registration Agent. All revisions to the model business practices have been completed by the RMQ BPS, and the



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RMQ Information Requirements and Technical Electronic Implementation Subcommittee (IR/TEIS) is currently working on the technical implementation for RXQ.10 and RXQ.11. A recommendation on the technical documentation for RXQ.3 was adopted by the RMQ Executive Committee during its meeting on August 17, 2016. The technical documentation for RXQ.8 has already been adopted and ratified by NAESB membership.

REGULATORY ACTIVITIES AND THE BOARD OF DIRECTORS MEETING UPDATE: Mr. Booe, NAESB Executive Vice President and Chief Administrative Officer, provided the update. NAESB has not made any filings with the Commission since the previous Monthly Update call but will be filing two status reports with the Commission later this month to provide updates on gas-electric harmonization activities and the PFV project.

The Parliamentary Committee continues to meet to discuss majority voting by the Board of Directors. NAESB General Counsel has recommended that in voting, a majority should consist of the entirety of the Board of Directors and not on a per quadrant basis. This would be consistent with Delaware law and the NAESB Certificate of Incorporation. The committee is considering modifications to the NAESB Governance Documents to clarify majority voting. Additionally, the committee has approved a new NAESB Operating Practice related to standards development at the request of a regulatory agency or the NAESB Advisory Council. The proposed NAESB Operating Practice will be presented to the Board of Directors for consideration on December 8, 2016.

The Revenue Committee will next meet on October 18, 2016 to continue discussions on NAESB revenue, external communications, and publication schedules.

The Annual Plan Subcommittees for each quadrant will be meeting on October 20, 2016 to develop the proposed 2017 Annual Plans. These plans will be reviewed by each Executive Committee before being presented to the Board of Directors for approval on December 8, 2016.

The Strategic Plan Ad Hoc Task Force is meeting on October 7, 2016 to continue discussions on the 2017 – 2019 Strategic Plan, which will be presented to the Board of Directors for approval on December 8, 2016.

The next Board of Directors meeting is scheduled for December 8, 2016 with the RMQ, WEQ, and WGQ Leadership meetings scheduled for December 7, 2016. At this meeting, the Board of Directors will consider for approval the above mentioned items as well as the 2017 budget.

NEXT CONFERENCE CALL: The next Monthly Update conference call is scheduled for December 1, 2016 from 1:00 PM - 2:00 PM Central. The agenda and any work papers will be posted on the Monthly Update page of the NAESB website, accessible at the following link: http://www.naesb.org/monthly_update.asp. We hope you can join us. If there are particular topics you would like to see covered or if you would like to receive additional information, please contact the NAESB Office by phone at (713) 356-0060 or email at naesb@naesb.org.



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October 5, 2016 1:00 PM Central	
Name	Organization
Marie Berninger	Consolidated Edison Company of New York
Jonathan Booe	NAESB
Jim Buccigross	8760, Inc.
Don Coffin	Green Button Alliance
Pete Connor	Representing AGA
Chuck Cook	Chevron Natural Gas
David Crabtree	TECO/Peoples Gas System
Valerie Crockett	Tennessee Valley Authority
Blair Fink	Georgia Public Service Commission
Dave Francis	MISO
Marilyn Franz	NV Energy
Bill Hebenstreit	SWN Energy Services Company
Roy Hiller	Southern Company
Rachel Hogge	Dominion Transmission
Dan Jones	Duke Energy
John Kaduk	Georgia Public Service Commission
Darren Lamb	CAISO
Steven McCord	Columbia Gas Transmission
Brittany Millard	Municipal Energy Agency of Nebraska
Jerrold Montoya	OATI
Shelton Perry	OATI
Phil Precht	Baltimore Gas and Electric Co.
Sara Rogers	ONEOK Partners
Narinder Saini	Entergy Services
Leigh Spangler	Latitude Technologies
Kevin Spontak	MISO
Robert Sullivan	CAISO
Anne Sutton	Dominion Resources



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Name	Organization
Roy True	ACES
Caroline Trum	NAESB
Kim Van Pelt	Boardwalk Pipeline Partners
JT Wood	Southern Company