**From:** Keith Sappenfield <ksapp48@gmail.com>
**Sent:** Saturday, September 6, 2025 12:51 PM
**To:** naesbmail <naesbmail@naesb.org>; Caroline Trum <ctrum@naesb.org>
**Cc:** Lisa Sieg <lisa.sieg@lge-ku.com>
**Subject:** Comments and edits on Recommendation in support of 2025 RMQ Annual Plan Item 2.d (DER TIBP))

Dear Caroline:

I have the following suggested revisions for the subject documents:

1.   **Attachment 1 Contracts Model Business Practices:  (Highlighted markup document attached)**

      a.  REQ.6.12.3x.12 - add "in writing" for notification for implementing changes in version of standards. (See page 4)

      b.  Add new standard - Trading partners exchanging Distribution Grid Services Contracts Related Dataset(s) should complete and execute an Electronic Data Interchange Trading Partner Agreement (TPA) (NAESB Standard RMQ.6.1).

           (See page 6) While this may be understood by NAESB members, I believe this additional standard would be very helpful for non-NAESB folks implementing the DER TIBP datasets.

  2.    **Attachment 2 Distribution Grid Services Contracts Dataset:  (Highlighted markup document attached)**

         a.  Under the headers for Party A/Party B required address data on pages 37 and 42 – redline strike to remove reference to “check” as a required Address Type: Check isn’t a payment method option in the contract

         b.  Under Code Values page 46-47 - add Code Value for **Suspend** and **Activate** under (Contract Change Type).  Section 9.2 of DER contract permits for non-performance by a defaulting party, the non-defaulting party may **Suspend** the contract using UR1S. It is assumed that the same non-defaulting party would be able to **Activate** the contract also using UR1S at a subsequent date.