R19007
North American Energy Standards Board

Request for Initiation of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

or

Enhancement of an Existing NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Instructions:

1. Please fill out as much of the requested information as possible. It is mandatory to provide a contact name, phone number and fax number to which questions can be directed. If you have an electronic mailing address, please make that available as well.

2. Attach any information you believe is related to the request. The more complete your request is, the less time is required to review it.

3. Once completed, send your request to:
   Rae McQuade
   NAESB, President
   801 Travis, Suite 1675
   Houston, TX 77002
   
   Phone: 713-356-0060
   Fax: 713-356-0067

   by either mail, fax, or to NAESB’s email address, naesb@naesb.org.

Once received, the request will be routed to the appropriate subcommittees for review.
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Date of Request: __________________

1. Submitting Entity & Address:

   North American Electric Reliability Corporation
   3353 Peachtree Road NE, Suite 600 – North Tower
   Atlanta, Georgia 30326

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

   Name: Howard Gugel
   Title: Senior Director of Standards and Engineering
   Phone: 404-446-2560
   Fax:
   E-mail: howard.gugel@nerc.net

3. Title and Description of Proposed Standard or Enhancement:

   Title: Review of NAESB WEQ Business Practice Standards Following NERC Standards Efficiency Review Retirements Affecting the MOD Family of Reliability Standards

   Description: NERC provides notice to NAESB of proposals to retire multiple NERC MOD Reliability Standards
4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):

N/A

5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

N/A

6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:

N/A

7. Description of Any Specific Legal or Other Considerations:

In 2017, NERC initiated its Standards Efficiency Review. The purpose of this initiative was to review the body of NERC Reliability Standards to identify potential Reliability Standard Requirements that are not essential for reliability or could be simplified or consolidated.¹

In 2018, NERC initiated Project 2018-03 Standards Efficiency Review Retirements² to consider recommendations to retire specific Reliability Standard Requirements. As a result of work under this project, NERC will be proposing the following to its Board of Trustees at its May 9, 2019 meeting:

1. The retirement of 10 Reliability Standards in their entirety:
   - FAC-013-2 - Assessment of Transfer Capability for the Near-term Transmission Planning Horizon
   - INT-004-3.1 - Dynamic Transfers
   - INT-010-2.1 - Interchange Initiation and Modification for Reliability
   - MOD-001-1a - Available Transmission System Capability*
   - MOD-004-1 - Capacity Benefit Margin*
   - MOD-008-1 - Transmission Readability Margin Calculation Methodology*
   - MOD-020-0 - Providing Interruptible Demands and Direct Control Load Management Data to System Operators and Reliability Coordinators
   - MOD-028-2 - Area Interchange Methodology*
   - MOD-029-2a - Rated System Path Methodology*

¹ More information on the Standards Efficiency Review is available on NERC’s website at https://www.nerc.com/pa/Stand/Pages/Standards-Efficiency-Review.aspx.
² More information on this project is available on NERC's website at https://www.nerc.com/pa/Stand/Pages/Project-2018-03-Standards-Efficiency-Review-Retirements.aspx.
• MOD-030-3 - Flowgate Methodology*

* denotes “MOD A” standard previously proposed for retirement in connection with NERC’s petition for approval of MOD-001-2, which is pending before the Federal Energy Regulatory Commission (“FERC”) in Docket No. RM 14-7-000

2. The adoption of 7 Reliability Standards, in which individual Requirements from the currently effective versions are proposed to be retired:

• FAC-008-4 – Facility Ratings (retiring R7 and R8)
• INT-006-5 – Evaluation of Interchange Transactions (retiring R3.1, R4, R5)
• INT-009-3 – Implementation of Interchange (retiring R2)
• IRO-002-6 – Reliability Coordination – Monitoring and Analysis (retiring R1)
• PRC-004-6 – Protection System Misoperation Identification and Correction (retiring R4)
• TOP-001-5 – Transmission Operations (retiring R19, R22)
• VAR-001-6 – Voltage and Reactive Control (retiring R2)

3. The withdrawal of proposed Reliability Standard MOD-001-2, which is currently pending before FERC in Docket No. RM14-7-000.

In the interest of continued coordination between our respective organizations, NERC provides notice to NAESB of these proposals, particularly those to retire the “MOD A” Reliability Standards and withdraw proposed Reliability Standard MOD-001-2, so that NAESB may consider whether to take action to review or revise its WEQ Business Practice Standards.

If the NERC Board of Trustees approves the proposals listed above, NERC expects to make the necessary approval filings to FERC and the Canadian provincial authorities in June 2019. NERC does not propose to make the approval or implementation of any of the proposals listed above contingent on a specific action being undertaken by NAESB.
8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):

   N/A

9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners:

   N/A

10. Attachments (such as further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):

    N/A