**May 19, 2014**

**TO:** NAESB Gas-Electric Harmonization Forum and Interested Industry Participants

**FROM:** NAESB Office

**RE:** GEH Forum Survey Aggregated Straw Poll Results – May 16, 2014

Please find attached the aggregated results from the survey[[1]](#footnote-1) that was distributed on May 13 and concluded on May 16, 2014. The respondents to the survey can be found at the following link – <http://www.naesb.org/pdf4/geh_forum_survey_respondents_051614.docx> .

All of the participants identified in the GEH distribution list were emailed the survey. We had 242 respondents that are identified as follows:

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Quadrant | Segment[[2]](#footnote-2) | Responses | Quadrant Sub-total | Total |
|  |  |  |  |  |
| WEQ | Transmission | 10 |  |  |
|  | Generation | 27 |  |  |
|  | Marketer/Broker | 18 |  |  |
|  | Distribution/LSE | 13 |  |  |
|  | End User | 7 |  |  |
|  | Independent Grid Operators | 6 |  |  |
|  | Technical and Services | 2 |  |  |
|  |  |  | 83 |  |
| WGQ | Producers | 15 |  |  |
|  | Pipelines | 46 |  |  |
|  | LDCs | 46 |  |  |
|  | End Users | 24 |  |  |
|  | Services | 28 |  |  |
|  |  |  | 159 |  |
|  |  |  |  | 242 |

The survey is in three parts – questions on the NOPR itself, questions on the presentations, and questions submitted by the segments. Submitters could answer any of the questions they so chose, the only information as a requirement was the contact information in question 1. The answers are non-binding and intended to provide information to the GEH Forum participants as they meet on May 22 to begin to form packages for vote.

The survey results will be discussed at the upcoming meeting on May 22-23. For supporting materials that you may want to reference as you review the survey results:

* NAESB GEH Forum Distribution List: <http://www.naesb.org/pdf4/naesb_geh_forum_distlist_2014.doc>
* Segment Descriptions: <http://www.naesb.org/pdf4/geh042214w2.doc>
* Timeline: <http://www.naesb.org/pdf4/geh042214w1.pdf>
* FERC Notice of Proposed Rulemaking, *Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities*, can be found through the following hyperlink: <http://www.ferc.gov/whats-new/comm-meet/2014/032014/M-1.pdf>.
* FERC NOPR Excerpts: <http://www.naesb.org/pdf4/excerpts_ferc_nopr_rm14_2_000.docx>
* Comparisons of proposals :<http://www.naesb.org/pdf4/geh050514a2.docx>
* PDF print version of the May 13 Survey: <http://www.naesb.org/misc/naesb_geh_forum_survey_051314.pdf>
* List of contacts for the segment section (Part III) of the survey: <http://www.naesb.org/misc/segment_contact_list_geh_survey_partIII_051314.pdf>
* May 22-23 Agenda: <http://www.naesb.org/pdf4/geh052214a.docx>

Presentations on April 22-23, 2014:

* Natural Gas Council Presentation: <http://www.naesb.org/pdf4/geh042214ngc.pdf>
* ISO/RTO Council Presentation: <http://www.naesb.org/pdf4/geh042214iso_rto.pdf>
* INGAA Presentation: <http://www.naesb.org/pdf4/geh042214ingaa.pdf>
* Northern Natural Gas Presentation: <http://www.naesb.org/pdf4/geh042214nng.pdf>
* Washington Gas Light / Piedmont Natural Gas Presentation: <http://www.naesb.org/pdf4/geh042214washgas_piedmont.pdf>; <http://www.naesb.org/pdf4/geh042214washgas_piedmont_text.pdf>
* National Grid Presentation: <http://www.naesb.org/pdf4/geh042214ngrid.pdf>
* Southern Company Presentation: <http://www.naesb.org/pdf4/geh042214southern.pdf>
* PG&E / SoCal Gas Presentation: <http://www.naesb.org/pdf4/geh042214pge_socal.pdf>
* Hess Energy Marketing (a Direct Energy Company) Presentation: <http://www.naesb.org/pdf4/geh042214hess_energy_marketing.pdf>
* Desert Southwest Pipeline Stakeholders Presentation: <http://www.naesb.org/pdf4/geh042214dsps.pdf>
* Southwest Customer Group Presentation: <http://www.naesb.org/pdf4/geh042214southwest_customer_group.pdf>
* AEP Presentation: <http://www.naesb.org/pdf4/geh042214aep.pdf>
* Skipping Stone / Conservation Law Foundation Presentation: <http://www.naesb.org/pdf4/geh042214clf_skipping_stone.pdf>

| **NAESB GEH Forum Survey - May 19, 2014** | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  |  |  |  |  |  |  |  |  |  |  |
| **Section:** | **I** | **FERC NOPR Docket RM14-2-000 Issued on March 20, 2014** | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 2: | a. | Do you support the full proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count | | | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 10 | 5 | 4 | 1 | 1.11 | 0.89 | 55.56 |
|  |  |  | Gen | 27 | 11 | 15 | 1 | 0.85 | 1.15 | 42.31 |
|  |  |  | Mkt/Bkr | 18 | 7 | 9 | 2 | 0.88 | 1.13 | 43.75 |
|  |  |  | Dist/LSE | 13 | 4 | 9 | 0 | 0.62 | 1.38 | 30.77 |
|  |  |  | End User | 7 | 1 | 6 | 0 | 0.29 | 1.71 | 14.29 |
|  |  |  | IGO | 6 | 5 | 1 | 0 | 1.67 | 0.33 | 83.33 |
|  |  |  | Tech/Serv | 2 | 0 | 1 | 1 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 83 | 33 | 45 | 5 | 5.40 | 7.60 | 41.54 |
|  |  | WGQ | Producers | 14 | 0 | 14 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 45 | 1 | 44 | 0 | 0.04 | 1.96 | 2.22 |
|  |  |  | LDCs | 45 | 1 | 43 | 1 | 0.05 | 1.95 | 2.27 |
|  |  |  | End Users | 24 | 7 | 17 | 0 | 0.58 | 1.42 | 29.17 |
|  |  |  | Services | 28 | 6 | 21 | 1 | 0.44 | 1.56 | 22.22 |
|  |  |  | TOTAL | 156 | 15 | 139 | 2 | 1.12 | 8.88 | 11.18 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 3: | b. | Do you support the following elements of the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  | (i) 4:00 am Central start to the natural gas operating day (Gas Day) | | | | |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 10 | 4 | 4 | 2 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 27 | 15 | 7 | 5 | 1.36 | 0.64 | 68.18 |
|  |  |  | Mkt/Bkr | 17 | 7 | 4 | 6 | 1.27 | 0.73 | 63.64 |
|  |  |  | Dist/LSE | 13 | 5 | 8 | 0 | 0.77 | 1.23 | 38.46 |
|  |  |  | End User | 6 | 2 | 4 | 0 | 0.67 | 1.33 | 33.33 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 81 | 39 | 28 | 14 | 8.07 | 5.93 | 57.66 |
|  |  | WGQ | Producers | 14 | 2 | 12 | 0 | 0.29 | 1.71 | 14.29 |
|  |  |  | Pipelines | 44 | 22 | 17 | 5 | 1.13 | 0.87 | 56.41 |
|  |  |  | LDCs | 45 | 8 | 33 | 4 | 0.39 | 1.61 | 19.51 |
|  |  |  | End Users | 23 | 12 | 8 | 3 | 1.20 | 0.80 | 60.00 |
|  |  |  | Services | 28 | 7 | 16 | 5 | 0.61 | 1.39 | 30.43 |
|  |  |  | TOTAL | 154 | 51 | 86 | 17 | 3.61 | 6.39 | 36.13 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 4: | b. | Do you support the following elements of the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  | (ii) 1:00 pm Central Timely day-ahead nomination deadline | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 10 | 5 | 1 | 4 | 1.67 | 0.33 | 83.33 |
|  |  |  | Gen | 27 | 17 | 5 | 5 | 1.55 | 0.45 | 77.27 |
|  |  |  | Mkt/Bkr | 18 | 10 | 2 | 6 | 1.67 | 0.33 | 83.33 |
|  |  |  | Dist/LSE | 13 | 8 | 2 | 3 | 1.60 | 0.40 | 80.00 |
|  |  |  | End User | 7 | 4 | 2 | 1 | 1.33 | 0.67 | 66.67 |
|  |  |  | IGO | 6 | 6 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 83 | 52 | 12 | 19 | 11.81 | 2.19 | 84.37 |
|  |  | WGQ | Producers | 15 | 10 | 4 | 1 | 1.43 | 0.57 | 71.43 |
|  |  |  | Pipelines | 46 | 37 | 6 | 3 | 1.72 | 0.28 | 86.05 |
|  |  |  | LDCs | 45 | 26 | 9 | 10 | 1.49 | 0.51 | 74.29 |
|  |  |  | End Users | 23 | 16 | 2 | 5 | 1.78 | 0.22 | 88.89 |
|  |  |  | Services | 28 | 15 | 7 | 6 | 1.36 | 0.64 | 68.18 |
|  |  |  | TOTAL | 157 | 104 | 28 | 25 | 7.78 | 2.22 | 77.77 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 5: | b. | Do you support the following elements of the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  | (iii) 8:00 am Central ID1 nomination deadline (bump) | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 10 | 4 | 4 | 2 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 27 | 13 | 8 | 6 | 1.24 | 0.76 | 61.90 |
|  |  |  | Mkt/Bkr | 18 | 4 | 10 | 4 | 0.57 | 1.43 | 28.57 |
|  |  |  | Dist/LSE | 13 | 5 | 7 | 1 | 0.83 | 1.17 | 41.67 |
|  |  |  | End User | 7 | 1 | 5 | 1 | 0.33 | 1.67 | 16.67 |
|  |  |  | IGO | 5 | 0 | 0 | 5 | 0.00 | 0.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 82 | 28 | 35 | 19 | 4.98 | 7.02 | 41.47 |
|  |  | WGQ | Producers | 15 | 1 | 13 | 1 | 0.14 | 1.86 | 7.14 |
|  |  |  | Pipelines | 43 | 10 | 25 | 8 | 0.57 | 1.43 | 28.57 |
|  |  |  | LDCs | 44 | 13 | 25 | 6 | 0.68 | 1.32 | 34.21 |
|  |  |  | End Users | 24 | 6 | 16 | 2 | 0.55 | 1.45 | 27.27 |
|  |  |  | Services | 27 | 5 | 18 | 4 | 0.43 | 1.57 | 21.74 |
|  |  |  | TOTAL | 153 | 35 | 97 | 21 | 2.38 | 7.62 | 23.79 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 6: | b. | Do you support the following elements of the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  | (iv) 10:30 am Central ID2 nomination deadline (bump) | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 10 | 3 | 3 | 4 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 27 | 15 | 8 | 4 | 1.30 | 0.70 | 65.22 |
|  |  |  | Mkt/Bkr | 18 | 7 | 6 | 5 | 1.08 | 0.92 | 53.85 |
|  |  |  | Dist/LSE | 13 | 4 | 7 | 2 | 0.73 | 1.27 | 36.36 |
|  |  |  | End User | 7 | 2 | 5 | 0 | 0.57 | 1.43 | 28.57 |
|  |  |  | IGO | 6 | 0 | 0 | 6 | 0.00 | 0.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 0 | 2 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 83 | 31 | 31 | 21 | 4.68 | 7.32 | 39.00 |
|  |  | WGQ | Producers | 14 | 1 | 12 | 1 | 0.15 | 1.85 | 7.69 |
|  |  |  | Pipelines | 46 | 9 | 35 | 2 | 0.41 | 1.59 | 20.45 |
|  |  |  | LDCs | 43 | 12 | 26 | 5 | 0.63 | 1.37 | 31.58 |
|  |  |  | End Users | 24 | 8 | 13 | 3 | 0.76 | 1.24 | 38.10 |
|  |  |  | Services | 28 | 9 | 16 | 3 | 0.72 | 1.28 | 36.00 |
|  |  |  | TOTAL | 155 | 39 | 102 | 14 | 2.68 | 7.32 | 26.76 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 7: | b. | Do you support the following elements of the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  | (v). 4:00 pm Central ID3 nomination deadline (bump) | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 10 | 4 | 3 | 3 | 1.14 | 0.86 | 57.14 |
|  |  |  | Gen | 27 | 18 | 5 | 4 | 1.57 | 0.43 | 78.26 |
|  |  |  | Mkt/Bkr | 18 | 8 | 7 | 3 | 1.07 | 0.93 | 53.33 |
|  |  |  | Dist/LSE | 13 | 5 | 7 | 1 | 0.83 | 1.17 | 41.67 |
|  |  |  | End User | 7 | 1 | 6 | 0 | 0.29 | 1.71 | 14.29 |
|  |  |  | IGO | 6 | 0 | 0 | 6 | 0.00 | 0.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 83 | 37 | 29 | 17 | 5.89 | 6.11 | 49.11 |
|  |  | WGQ | Producers | 14 | 0 | 14 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 5 | 37 | 2 | 0.24 | 1.76 | 11.90 |
|  |  |  | LDCs | 43 | 12 | 26 | 5 | 0.63 | 1.37 | 31.58 |
|  |  |  | End Users | 24 | 11 | 11 | 2 | 1.00 | 1.00 | 50.00 |
|  |  |  | Services | 28 | 9 | 17 | 2 | 0.69 | 1.31 | 34.62 |
|  |  |  | TOTAL | 153 | 37 | 105 | 11 | 2.56 | 7.44 | 25.62 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 8: | b. | Do you support the following elements of the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  | (vi). 7:00 pm Central ID4 nomination deadline (no-bump) | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 10 | 3 | 3 | 4 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 27 | 16 | 7 | 4 | 1.39 | 0.61 | 69.57 |
|  |  |  | Mkt/Bkr | 18 | 5 | 8 | 5 | 0.77 | 1.23 | 38.46 |
|  |  |  | Dist/LSE | 13 | 6 | 7 | 0 | 0.92 | 1.08 | 46.15 |
|  |  |  | End User | 7 | 2 | 5 | 0 | 0.57 | 1.43 | 28.57 |
|  |  |  | IGO | 6 | 0 | 1 | 5 | 0.00 | 1.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 83 | 33 | 32 | 18 | 5.66 | 7.34 | 43.50 |
|  |  | WGQ | Producers | 14 | 2 | 11 | 1 | 0.31 | 1.69 | 15.38 |
|  |  |  | Pipelines | 43 | 4 | 37 | 2 | 0.20 | 1.80 | 9.76 |
|  |  |  | LDCs | 44 | 5 | 34 | 5 | 0.26 | 1.74 | 12.82 |
|  |  |  | End Users | 24 | 6 | 13 | 5 | 0.63 | 1.37 | 31.58 |
|  |  |  | Services | 27 | 6 | 17 | 4 | 0.52 | 1.48 | 26.09 |
|  |  |  | TOTAL | 152 | 23 | 112 | 17 | 1.91 | 8.09 | 19.13 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 9: | c. | Assuming the proposal outlined in the NOPR was to be adopted without change and you could modify only one element of the proposal, what one element would you modify? | | | | | | | | |
|  |  |  |  | 4 AM C | 1 pm C | 8 AM C | 10:30 AM C | 4 PM C | 7 pm C |  |
|  |  | Quad. | Segment | Gas Day | Timely Nom | ID-1 | ID-2 | ID-3 | ID-4 | Nothing |
|  |  | WEQ | Trans | 5 | 2 | 0 | 1 | 1 | 1 | 0 |
|  |  |  | Gen | 8 | 4 | 1 | 5 | 0 | 5 | 4 |
|  |  |  | Mkt/Bkr | 2 | 3 | 1 | 2 | 3 | 7 | 0 |
|  |  |  | Dist/LSE | 5 | 1 | 1 | 2 | 1 | 2 | 1 |
|  |  |  | End User | 2 | 0 | 2 | 0 | 2 | 1 | 0 |
|  |  |  | IGO | 1 | 5 | 0 | 0 | 0 | 0 | 0 |
|  |  |  | Tech/Serv | 1 | 0 | 0 | 1 | 0 | 0 | 0 |
|  |  |  | TOTAL | 24 | 15 | 5 | 11 | 7 | 16 | 5 |
|  |  | WGQ | Producers | 1 | 0 | 3 | 0 | 5 | 2 | 1 |
|  |  |  | Pipelines | 10 | 0 | 2 | 15 | 6 | 11 | 1 |
|  |  |  | LDCs | 30 | 2 | 5 | 1 | 2 | 3 | 1 |
|  |  |  | End Users | 5 | 1 | 3 | 5 | 2 | 7 | 1 |
|  |  |  | Services | 8 | 0 | 4 | 2 | 6 | 7 | 0 |
|  |  |  | TOTAL | 54 | 3 | 17 | 23 | 21 | 30 | 4 |

| **NAESB GEH Forum Survey - May 19, 2014** | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  |  |  | | | | | | | | |
| **Section:** | **II.** | **Presentations** | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 10: | a. | Natural Gas Council Presentation | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 8 | 0 | 0.22 | 1.78 | 11.11 |
|  |  |  | Gen | 27 | 1 | 25 | 1 | 0.08 | 1.92 | 3.85 |
|  |  |  | Mkt/Bkr | 16 | 3 | 12 | 1 | 0.40 | 1.60 | 20.00 |
|  |  |  | Dist/LSE | 13 | 4 | 7 | 2 | 0.73 | 1.27 | 36.36 |
|  |  |  | End User | 6 | 3 | 3 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 79 | 13 | 61 | 5 | 3.43 | 10.57 | 24.47 |
|  |  | WGQ | Producers | 14 | 11 | 3 | 0 | 1.57 | 0.43 | 78.57 |
|  |  |  | Pipelines | 45 | 22 | 21 | 2 | 1.02 | 0.98 | 51.16 |
|  |  |  | LDCs | 45 | 28 | 14 | 3 | 1.33 | 0.67 | 66.67 |
|  |  |  | End Users | 24 | 8 | 15 | 1 | 0.70 | 1.30 | 34.78 |
|  |  |  | Services | 27 | 13 | 12 | 2 | 1.04 | 0.96 | 52.00 |
|  |  |  | TOTAL | 155 | 82 | 65 | 8 | 5.66 | 4.34 | 56.64 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 11: | a. | Natural Gas Council Presentation | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 6 | 1 | 0.50 | 1.50 | 25.00 |
|  |  |  | Gen | 26 | 6 | 19 | 1 | 0.48 | 1.52 | 24.00 |
|  |  |  | Mkt/Bkr | 16 | 5 | 10 | 1 | 0.67 | 1.33 | 33.33 |
|  |  |  | Dist/LSE | 13 | 7 | 5 | 1 | 1.17 | 0.83 | 58.33 |
|  |  |  | End User | 6 | 5 | 1 | 0 | 1.67 | 0.33 | 83.33 |
|  |  |  | IGO | 6 | 1 | 4 | 1 | 0.40 | 1.60 | 20.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 78 | 27 | 46 | 5 | 5.88 | 8.12 | 42.00 |
|  |  | WGQ | Producers | 14 | 13 | 1 | 0 | 1.86 | 0.14 | 92.86 |
|  |  |  | Pipelines | 46 | 41 | 4 | 1 | 1.82 | 0.18 | 91.11 |
|  |  |  | LDCs | 44 | 34 | 9 | 1 | 1.58 | 0.42 | 79.07 |
|  |  |  | End Users | 24 | 12 | 11 | 1 | 1.04 | 0.96 | 52.17 |
|  |  |  | Services | 28 | 20 | 6 | 2 | 1.54 | 0.46 | 76.92 |
|  |  |  | TOTAL | 156 | 120 | 31 | 5 | 7.84 | 2.16 | 78.43 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 12: | a. | Natural Gas Council Presentation | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 0 | 8 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Gen | 26 | 5 | 19 | 2 | 0.42 | 1.58 | 20.83 |
|  |  |  | Mkt/Bkr | 16 | 4 | 12 | 0 | 0.50 | 1.50 | 25.00 |
|  |  |  | Dist/LSE | 13 | 4 | 6 | 3 | 0.80 | 1.20 | 40.00 |
|  |  |  | End User | 6 | 3 | 3 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 2 | 4 | 0 | 0.67 | 1.33 | 33.33 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 78 | 19 | 53 | 6 | 4.38 | 9.62 | 31.31 |
|  |  | WGQ | Producers | 14 | 11 | 2 | 1 | 1.69 | 0.31 | 84.62 |
|  |  |  | Pipelines | 44 | 34 | 7 | 3 | 1.66 | 0.34 | 82.93 |
|  |  |  | LDCs | 44 | 16 | 14 | 14 | 1.07 | 0.93 | 53.33 |
|  |  |  | End Users | 24 | 12 | 10 | 2 | 1.09 | 0.91 | 54.55 |
|  |  |  | Services | 28 | 12 | 10 | 6 | 1.09 | 0.91 | 54.55 |
|  |  |  | TOTAL | 154 | 85 | 43 | 26 | 6.60 | 3.40 | 65.99 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 13: | a. | Natural Gas Council Presentation | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 5 | 2 | 0.57 | 1.43 | 28.57 |
|  |  |  | Gen | 26 | 12 | 9 | 5 | 1.14 | 0.86 | 57.14 |
|  |  |  | Mkt/Bkr | 16 | 6 | 7 | 3 | 0.92 | 1.08 | 46.15 |
|  |  |  | Dist/LSE | 13 | 7 | 4 | 2 | 1.27 | 0.73 | 63.64 |
|  |  |  | End User | 6 | 3 | 1 | 2 | 1.50 | 0.50 | 75.00 |
|  |  |  | IGO | 6 | 1 | 4 | 1 | 0.40 | 1.60 | 20.00 |
|  |  |  | Tech/Serv | 2 | 0 | 1 | 1 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 78 | 31 | 31 | 16 | 5.81 | 7.19 | 44.69 |
|  |  | WGQ | Producers | 13 | 10 | 3 | 0 | 1.54 | 0.46 | 76.92 |
|  |  |  | Pipelines | 45 | 30 | 13 | 2 | 1.40 | 0.60 | 69.77 |
|  |  |  | LDCs | 44 | 34 | 8 | 2 | 1.62 | 0.38 | 80.95 |
|  |  |  | End Users | 24 | 14 | 7 | 3 | 1.33 | 0.67 | 66.67 |
|  |  |  | Services | 27 | 18 | 5 | 4 | 1.57 | 0.43 | 78.26 |
|  |  |  | TOTAL | 153 | 106 | 36 | 11 | 7.45 | 2.55 | 74.51 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 14: | b. | ISO/RTO Council | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 5 | 3 | 1 | 1.25 | 0.75 | 62.50 |
|  |  |  | Gen | 27 | 10 | 16 | 1 | 0.77 | 1.23 | 38.46 |
|  |  |  | Mkt/Bkr | 16 | 7 | 7 | 2 | 1.00 | 1.00 | 50.00 |
|  |  |  | Dist/LSE | 13 | 3 | 8 | 2 | 0.55 | 1.45 | 27.27 |
|  |  |  | End User | 6 | 1 | 5 | 0 | 0.33 | 1.67 | 16.67 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 0 | 2 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 79 | 31 | 41 | 7 | 5.90 | 8.10 | 42.13 |
|  |  | WGQ | Producers | 13 | 0 | 13 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 45 | 1 | 44 | 0 | 0.04 | 1.96 | 2.22 |
|  |  |  | LDCs | 43 | 3 | 38 | 2 | 0.15 | 1.85 | 7.32 |
|  |  |  | End Users | 24 | 7 | 17 | 0 | 0.58 | 1.42 | 29.17 |
|  |  |  | Services | 28 | 2 | 23 | 3 | 0.16 | 1.84 | 8.00 |
|  |  |  | TOTAL | 153 | 13 | 135 | 5 | 0.93 | 9.07 | 9.34 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 15: | b. | ISO/RTO Council | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 4 | 3 | 2 | 1.14 | 0.86 | 57.14 |
|  |  |  | Gen | 27 | 7 | 14 | 6 | 0.67 | 1.33 | 33.33 |
|  |  |  | Mkt/Bkr | 16 | 5 | 7 | 4 | 0.83 | 1.17 | 41.67 |
|  |  |  | Dist/LSE | 13 | 2 | 8 | 3 | 0.40 | 1.60 | 20.00 |
|  |  |  | End User | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 6 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 0 | 2 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 79 | 24 | 39 | 16 | 5.04 | 8.96 | 36.02 |
|  |  | WGQ | Producers | 13 | 0 | 6 | 7 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 2 | 41 | 1 | 0.09 | 1.91 | 4.65 |
|  |  |  | LDCs | 42 | 2 | 37 | 3 | 0.10 | 1.90 | 5.13 |
|  |  |  | End Users | 24 | 5 | 12 | 7 | 0.59 | 1.41 | 29.41 |
|  |  |  | Services | 28 | 0 | 19 | 9 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 151 | 9 | 115 | 27 | 0.78 | 9.22 | 7.84 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 16: | b. | ISO/RTO Council | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 5 | 3 | 1 | 1.25 | 0.75 | 62.50 |
|  |  |  | Gen | 27 | 16 | 5 | 6 | 1.52 | 0.48 | 76.19 |
|  |  |  | Mkt/Bkr | 15 | 9 | 5 | 1 | 1.29 | 0.71 | 64.29 |
|  |  |  | Dist/LSE | 13 | 3 | 6 | 4 | 0.67 | 1.33 | 33.33 |
|  |  |  | End User | 6 | 1 | 4 | 1 | 0.40 | 1.60 | 20.00 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 0 | 0 | 2 | 0.00 | 0.00 | 0.00 |
|  |  |  | TOTAL | 78 | 39 | 23 | 16 | 7.13 | 4.87 | 59.38 |
|  |  | WGQ | Producers | 13 | 0 | 5 | 8 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 10 | 31 | 3 | 0.49 | 1.51 | 24.39 |
|  |  |  | LDCs | 42 | 4 | 27 | 11 | 0.26 | 1.74 | 12.90 |
|  |  |  | End Users | 23 | 11 | 7 | 5 | 1.22 | 0.78 | 61.11 |
|  |  |  | Services | 28 | 7 | 15 | 6 | 0.64 | 1.36 | 31.82 |
|  |  |  | TOTAL | 150 | 32 | 85 | 33 | 2.60 | 7.40 | 26.04 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 17: | b. | ISO/RTO Council | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 5 | 3 | 1 | 1.25 | 0.75 | 62.50 |
|  |  |  | Gen | 27 | 17 | 6 | 4 | 1.48 | 0.52 | 73.91 |
|  |  |  | Mkt/Bkr | 15 | 9 | 5 | 1 | 1.29 | 0.71 | 64.29 |
|  |  |  | Dist/LSE | 13 | 4 | 7 | 2 | 0.73 | 1.27 | 36.36 |
|  |  |  | End User | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 6 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 0 | 1 | 1 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 78 | 41 | 27 | 10 | 6.74 | 6.26 | 51.86 |
|  |  | WGQ | Producers | 12 | 0 | 12 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 43 | 9 | 33 | 1 | 0.43 | 1.57 | 21.43 |
|  |  |  | LDCs | 40 | 7 | 29 | 4 | 0.39 | 1.61 | 19.44 |
|  |  |  | End Users | 23 | 12 | 8 | 3 | 1.20 | 0.80 | 60.00 |
|  |  |  | Services | 27 | 7 | 15 | 5 | 0.64 | 1.36 | 31.82 |
|  |  |  | TOTAL | 145 | 35 | 97 | 13 | 2.65 | 7.35 | 26.54 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 18: | c. | Interstate Natural Gas Association of America | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 8 | 0 | 0.22 | 1.78 | 11.11 |
|  |  |  | Gen | 27 | 9 | 16 | 2 | 0.72 | 1.28 | 36.00 |
|  |  |  | Mkt/Bkr | 16 | 6 | 9 | 1 | 0.80 | 1.20 | 40.00 |
|  |  |  | Dist/LSE | 13 | 5 | 7 | 1 | 0.83 | 1.17 | 41.67 |
|  |  |  | End User | 6 | 1 | 4 | 1 | 0.40 | 1.60 | 20.00 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 79 | 29 | 44 | 6 | 6.98 | 7.02 | 49.83 |
|  |  | WGQ | Producers | 12 | 1 | 4 | 7 | 0.40 | 1.60 | 20.00 |
|  |  |  | Pipelines | 44 | 35 | 8 | 1 | 1.63 | 0.37 | 81.40 |
|  |  |  | LDCs | 43 | 11 | 30 | 2 | 0.54 | 1.46 | 26.83 |
|  |  |  | End Users | 24 | 12 | 10 | 2 | 1.09 | 0.91 | 54.55 |
|  |  |  | Services | 28 | 11 | 13 | 4 | 0.92 | 1.08 | 45.83 |
|  |  |  | TOTAL | 151 | 70 | 65 | 16 | 4.57 | 5.43 | 45.72 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 19: | c. | Interstate Natural Gas Association of America | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 5 | 1 | 0.75 | 1.25 | 37.50 |
|  |  |  | Gen | 27 | 11 | 12 | 4 | 0.96 | 1.04 | 47.83 |
|  |  |  | Mkt/Bkr | 16 | 6 | 9 | 1 | 0.80 | 1.20 | 40.00 |
|  |  |  | Dist/LSE | 13 | 10 | 2 | 1 | 1.67 | 0.33 | 83.33 |
|  |  |  | End User | 6 | 4 | 2 | 0 | 1.33 | 0.67 | 66.67 |
|  |  |  | IGO | 6 | 5 | 1 | 0 | 1.67 | 0.33 | 83.33 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 79 | 41 | 31 | 7 | 9.17 | 4.83 | 65.52 |
|  |  | WGQ | Producers | 12 | 12 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | Pipelines | 46 | 41 | 5 | 0 | 1.78 | 0.22 | 89.13 |
|  |  |  | LDCs | 43 | 16 | 23 | 4 | 0.82 | 1.18 | 41.03 |
|  |  |  | End Users | 24 | 15 | 8 | 1 | 1.30 | 0.70 | 65.22 |
|  |  |  | Services | 28 | 22 | 4 | 2 | 1.69 | 0.31 | 84.62 |
|  |  |  | TOTAL | 153 | 106 | 40 | 7 | 7.60 | 2.40 | 76.00 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 20: | c. | Interstate Natural Gas Association of America | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 8 | 2 | 5 | 1 | 0.57 | 1.43 | 28.57 |
|  |  |  | Gen | 27 | 15 | 9 | 3 | 1.25 | 0.75 | 62.50 |
|  |  |  | Mkt/Bkr | 16 | 8 | 8 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | Dist/LSE | 13 | 3 | 6 | 4 | 0.67 | 1.33 | 33.33 |
|  |  |  | End User | 6 | 3 | 3 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 78 | 38 | 31 | 9 | 8.49 | 5.51 | 60.63 |
|  |  | WGQ | Producers | 12 | 3 | 3 | 6 | 1.00 | 1.00 | 50.00 |
|  |  |  | Pipelines | 44 | 35 | 6 | 3 | 1.71 | 0.29 | 85.37 |
|  |  |  | LDCs | 43 | 11 | 24 | 8 | 0.63 | 1.37 | 31.43 |
|  |  |  | End Users | 23 | 13 | 8 | 2 | 1.24 | 0.76 | 61.90 |
|  |  |  | Services | 28 | 13 | 10 | 5 | 1.13 | 0.87 | 56.52 |
|  |  |  | TOTAL | 150 | 75 | 51 | 24 | 5.70 | 4.30 | 57.04 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 21: | c. | Interstate Natural Gas Association of America | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 5 | 2 | 0.57 | 1.43 | 28.57 |
|  |  |  | Gen | 27 | 16 | 7 | 4 | 1.39 | 0.61 | 69.57 |
|  |  |  | Mkt/Bkr | 16 | 8 | 5 | 3 | 1.23 | 0.77 | 61.54 |
|  |  |  | Dist/LSE | 13 | 5 | 6 | 2 | 0.91 | 1.09 | 45.45 |
|  |  |  | End User | 6 | 2 | 2 | 2 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 1 | 0 | 1 | 1.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 79 | 39 | 25 | 15 | 8.10 | 4.90 | 62.33 |
|  |  | WGQ | Producers | 11 | 8 | 2 | 1 | 1.60 | 0.40 | 80.00 |
|  |  |  | Pipelines | 45 | 37 | 5 | 3 | 1.76 | 0.24 | 88.10 |
|  |  |  | LDCs | 42 | 16 | 22 | 4 | 0.84 | 1.16 | 42.11 |
|  |  |  | End Users | 23 | 15 | 7 | 1 | 1.36 | 0.64 | 68.18 |
|  |  |  | Services | 27 | 17 | 7 | 3 | 1.42 | 0.58 | 70.83 |
|  |  |  | TOTAL | 148 | 93 | 43 | 12 | 6.98 | 3.02 | 69.84 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 22: | d. | Northern Natural Gas | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 7 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Gen | 27 | 3 | 21 | 3 | 0.25 | 1.75 | 12.50 |
|  |  |  | Mkt/Bkr | 15 | 4 | 11 | 0 | 0.53 | 1.47 | 26.67 |
|  |  |  | Dist/LSE | 13 | 3 | 7 | 3 | 0.60 | 1.40 | 30.00 |
|  |  |  | End User | 6 | 1 | 5 | 0 | 0.33 | 1.67 | 16.67 |
|  |  |  | IGO | 6 | 1 | 0 | 5 | 1.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 77 | 13 | 52 | 12 | 2.97 | 9.03 | 24.72 |
|  |  | WGQ | Producers | 12 | 1 | 5 | 6 | 0.33 | 1.67 | 16.67 |
|  |  |  | Pipelines | 44 | 21 | 13 | 10 | 1.24 | 0.76 | 61.76 |
|  |  |  | LDCs | 43 | 14 | 18 | 11 | 0.88 | 1.13 | 43.75 |
|  |  |  | End Users | 24 | 6 | 12 | 6 | 0.67 | 1.33 | 33.33 |
|  |  |  | Services | 28 | 11 | 13 | 4 | 0.92 | 1.08 | 45.83 |
|  |  |  | TOTAL | 151 | 53 | 61 | 37 | 4.03 | 5.97 | 40.27 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 23: | d. | Northern Natural Gas | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 6 | 1 | 0.50 | 1.50 | 25.00 |
|  |  |  | Gen | 26 | 4 | 20 | 2 | 0.33 | 1.67 | 16.67 |
|  |  |  | Mkt/Bkr | 15 | 4 | 11 | 0 | 0.53 | 1.47 | 26.67 |
|  |  |  | Dist/LSE | 13 | 4 | 7 | 2 | 0.73 | 1.27 | 36.36 |
|  |  |  | End User | 6 | 2 | 3 | 1 | 0.80 | 1.20 | 40.00 |
|  |  |  | IGO | 6 | 0 | 1 | 5 | 0.00 | 1.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 76 | 16 | 49 | 11 | 2.89 | 9.11 | 24.12 |
|  |  | WGQ | Producers | 12 | 2 | 4 | 6 | 0.67 | 1.33 | 33.33 |
|  |  |  | Pipelines | 44 | 28 | 7 | 9 | 1.60 | 0.40 | 80.00 |
|  |  |  | LDCs | 41 | 14 | 17 | 10 | 0.90 | 1.10 | 45.16 |
|  |  |  | End Users | 24 | 7 | 10 | 7 | 0.82 | 1.18 | 41.18 |
|  |  |  | Services | 28 | 14 | 10 | 4 | 1.17 | 0.83 | 58.33 |
|  |  |  | TOTAL | 149 | 65 | 48 | 36 | 5.16 | 4.84 | 51.60 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 24: | d. | Northern Natural Gas | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 7 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Gen | 26 | 5 | 18 | 3 | 0.43 | 1.57 | 21.74 |
|  |  |  | Mkt/Bkr | 15 | 3 | 12 | 0 | 0.40 | 1.60 | 20.00 |
|  |  |  | Dist/LSE | 13 | 2 | 7 | 4 | 0.44 | 1.56 | 22.22 |
|  |  |  | End User | 6 | 1 | 4 | 1 | 0.40 | 1.60 | 20.00 |
|  |  |  | IGO | 6 | 0 | 1 | 5 | 0.00 | 1.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 76 | 12 | 50 | 14 | 1.93 | 10.07 | 16.08 |
|  |  | WGQ | Producers | 12 | 2 | 3 | 7 | 0.80 | 1.20 | 40.00 |
|  |  |  | Pipelines | 42 | 24 | 8 | 10 | 1.50 | 0.50 | 75.00 |
|  |  |  | LDCs | 41 | 9 | 17 | 15 | 0.69 | 1.31 | 34.62 |
|  |  |  | End Users | 24 | 5 | 11 | 8 | 0.63 | 1.38 | 31.25 |
|  |  |  | Services | 28 | 10 | 11 | 7 | 0.95 | 1.05 | 47.62 |
|  |  |  | TOTAL | 147 | 50 | 50 | 47 | 4.57 | 5.43 | 45.70 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 25: | d. | Northern Natural Gas | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 4 | 3 | 0.67 | 1.33 | 33.33 |
|  |  |  | Gen | 26 | 6 | 12 | 8 | 0.67 | 1.33 | 33.33 |
|  |  |  | Mkt/Bkr | 15 | 4 | 8 | 3 | 0.67 | 1.33 | 33.33 |
|  |  |  | Dist/LSE | 13 | 6 | 5 | 2 | 1.09 | 0.91 | 54.55 |
|  |  |  | End User | 6 | 1 | 3 | 2 | 0.50 | 1.50 | 25.00 |
|  |  |  | IGO | 6 | 1 | 0 | 5 | 1.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 76 | 20 | 33 | 23 | 4.59 | 7.41 | 38.26 |
|  |  | WGQ | Producers | 11 | 1 | 4 | 6 | 0.40 | 1.60 | 20.00 |
|  |  |  | Pipelines | 39 | 30 | 5 | 4 | 1.71 | 0.29 | 85.71 |
|  |  |  | LDCs | 41 | 16 | 14 | 11 | 1.07 | 0.93 | 53.33 |
|  |  |  | End Users | 24 | 6 | 10 | 8 | 0.75 | 1.25 | 37.50 |
|  |  |  | Services | 27 | 15 | 6 | 6 | 1.43 | 0.57 | 71.43 |
|  |  |  | TOTAL | 142 | 68 | 39 | 35 | 5.36 | 4.64 | 53.60 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 26: | e. | Washington Gas Light/Piedmont Natural Gas | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 7 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Gen | 27 | 4 | 21 | 2 | 0.32 | 1.68 | 16.00 |
|  |  |  | Mkt/Bkr | 15 | 2 | 12 | 1 | 0.29 | 1.71 | 14.29 |
|  |  |  | Dist/LSE | 13 | 4 | 8 | 1 | 0.67 | 1.33 | 33.33 |
|  |  |  | End User | 6 | 3 | 3 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 0 | 2 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 78 | 14 | 59 | 5 | 2.52 | 11.48 | 18.02 |
|  |  | WGQ | Producers | 12 | 3 | 1 | 8 | 1.50 | 0.50 | 75.00 |
|  |  |  | Pipelines | 45 | 22 | 15 | 8 | 1.19 | 0.81 | 59.46 |
|  |  |  | LDCs | 44 | 32 | 11 | 1 | 1.49 | 0.51 | 74.42 |
|  |  |  | End Users | 24 | 8 | 14 | 2 | 0.73 | 1.27 | 36.36 |
|  |  |  | Services | 28 | 14 | 13 | 1 | 1.04 | 0.96 | 51.85 |
|  |  |  | TOTAL | 153 | 79 | 54 | 20 | 5.94 | 4.06 | 59.42 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 27: | e. | Washington Gas Light/Piedmont Natural Gas | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 7 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Gen | 26 | 4 | 19 | 3 | 0.35 | 1.65 | 17.39 |
|  |  |  | Mkt/Bkr | 15 | 2 | 11 | 2 | 0.31 | 1.69 | 15.38 |
|  |  |  | Dist/LSE | 13 | 4 | 6 | 3 | 0.80 | 1.20 | 40.00 |
|  |  |  | End User | 6 | 3 | 3 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 0 | 2 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 77 | 14 | 54 | 9 | 2.71 | 11.29 | 19.33 |
|  |  | WGQ | Producers | 12 | 3 | 2 | 7 | 1.20 | 0.80 | 60.00 |
|  |  |  | Pipelines | 44 | 28 | 7 | 9 | 1.60 | 0.40 | 80.00 |
|  |  |  | LDCs | 43 | 30 | 9 | 4 | 1.54 | 0.46 | 76.92 |
|  |  |  | End Users | 24 | 8 | 13 | 3 | 0.76 | 1.24 | 38.10 |
|  |  |  | Services | 28 | 16 | 8 | 4 | 1.33 | 0.67 | 66.67 |
|  |  |  | TOTAL | 151 | 85 | 39 | 27 | 6.43 | 3.57 | 64.34 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 28: | e. | Washington Gas Light/Piedmont Natural Gas | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 7 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Gen | 26 | 5 | 15 | 6 | 0.50 | 1.50 | 25.00 |
|  |  |  | Mkt/Bkr | 14 | 1 | 11 | 2 | 0.17 | 1.83 | 8.33 |
|  |  |  | Dist/LSE | 13 | 3 | 5 | 5 | 0.75 | 1.25 | 37.50 |
|  |  |  | End User | 5 | 2 | 2 | 1 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 0 | 2 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 75 | 12 | 48 | 15 | 2.67 | 11.33 | 19.05 |
|  |  | WGQ | Producers | 11 | 2 | 2 | 7 | 1.00 | 1.00 | 50.00 |
|  |  |  | Pipelines | 43 | 21 | 11 | 11 | 1.31 | 0.69 | 65.63 |
|  |  |  | LDCs | 42 | 21 | 7 | 14 | 1.50 | 0.50 | 75.00 |
|  |  |  | End Users | 23 | 7 | 13 | 3 | 0.70 | 1.30 | 35.00 |
|  |  |  | Services | 28 | 14 | 8 | 6 | 1.27 | 0.73 | 63.64 |
|  |  |  | TOTAL | 147 | 65 | 41 | 41 | 5.79 | 4.21 | 57.85 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 29: | e. | Washington Gas Light/Piedmont Natural Gas | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 6 | 1 | 0.50 | 1.50 | 25.00 |
|  |  |  | Gen | 26 | 6 | 13 | 7 | 0.63 | 1.37 | 31.58 |
|  |  |  | Mkt/Bkr | 14 | 2 | 8 | 4 | 0.40 | 1.60 | 20.00 |
|  |  |  | Dist/LSE | 12 | 5 | 4 | 3 | 1.11 | 0.89 | 55.56 |
|  |  |  | End User | 6 | 3 | 2 | 1 | 1.20 | 0.80 | 60.00 |
|  |  |  | IGO | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 0 | 1 | 1 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 75 | 18 | 39 | 18 | 3.84 | 9.16 | 29.56 |
|  |  | WGQ | Producers | 11 | 3 | 2 | 6 | 1.20 | 0.80 | 60.00 |
|  |  |  | Pipelines | 42 | 37 | 3 | 2 | 1.85 | 0.15 | 92.50 |
|  |  |  | LDCs | 43 | 29 | 6 | 8 | 1.66 | 0.34 | 82.86 |
|  |  |  | End Users | 24 | 8 | 12 | 4 | 0.80 | 1.20 | 40.00 |
|  |  |  | Services | 27 | 15 | 6 | 6 | 1.43 | 0.57 | 71.43 |
|  |  |  | TOTAL | 147 | 92 | 29 | 26 | 6.94 | 3.06 | 69.36 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 30: | f. | National Grid | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 5 | 1 | 0.75 | 1.25 | 37.50 |
|  |  |  | Gen | 27 | 6 | 20 | 1 | 0.46 | 1.54 | 23.08 |
|  |  |  | Mkt/Bkr | 16 | 4 | 10 | 2 | 0.57 | 1.43 | 28.57 |
|  |  |  | Dist/LSE | 13 | 3 | 9 | 1 | 0.50 | 1.50 | 25.00 |
|  |  |  | End User | 7 | 1 | 6 | 0 | 0.29 | 1.71 | 14.29 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 79 | 22 | 51 | 6 | 4.57 | 8.43 | 35.14 |
|  |  | WGQ | Producers | 12 | 0 | 12 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 45 | 1 | 43 | 1 | 0.05 | 1.95 | 2.27 |
|  |  |  | LDCs | 42 | 2 | 40 | 0 | 0.10 | 1.90 | 4.76 |
|  |  |  | End Users | 24 | 3 | 20 | 1 | 0.26 | 1.74 | 13.04 |
|  |  |  | Services | 28 | 2 | 25 | 1 | 0.15 | 1.85 | 7.41 |
|  |  |  | TOTAL | 151 | 8 | 140 | 3 | 0.55 | 9.45 | 5.50 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 31: | f. | National Grid | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 5 | 4 | 0 | 1.11 | 0.89 | 55.56 |
|  |  |  | Gen | 26 | 8 | 17 | 1 | 0.64 | 1.36 | 32.00 |
|  |  |  | Mkt/Bkr | 16 | 4 | 10 | 2 | 0.57 | 1.43 | 28.57 |
|  |  |  | Dist/LSE | 13 | 6 | 6 | 1 | 1.00 | 1.00 | 50.00 |
|  |  |  | End User | 7 | 2 | 4 | 1 | 0.67 | 1.33 | 33.33 |
|  |  |  | IGO | 6 | 6 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 78 | 31 | 42 | 5 | 5.99 | 7.01 | 46.07 |
|  |  | WGQ | Producers | 12 | 2 | 10 | 0 | 0.33 | 1.67 | 16.67 |
|  |  |  | Pipelines | 45 | 5 | 37 | 3 | 0.24 | 1.76 | 11.90 |
|  |  |  | LDCs | 42 | 6 | 34 | 2 | 0.30 | 1.70 | 15.00 |
|  |  |  | End Users | 24 | 5 | 17 | 2 | 0.45 | 1.55 | 22.73 |
|  |  |  | Services | 28 | 3 | 22 | 3 | 0.24 | 1.76 | 12.00 |
|  |  |  | TOTAL | 151 | 21 | 120 | 10 | 1.57 | 8.43 | 15.66 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 32: | f. | National Grid | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 6 | 0 | 0.67 | 1.33 | 33.33 |
|  |  |  | Gen | 26 | 12 | 12 | 2 | 1.00 | 1.00 | 50.00 |
|  |  |  | Mkt/Bkr | 16 | 6 | 9 | 1 | 0.80 | 1.20 | 40.00 |
|  |  |  | Dist/LSE | 13 | 3 | 6 | 4 | 0.67 | 1.33 | 33.33 |
|  |  |  | End User | 7 | 1 | 5 | 1 | 0.33 | 1.67 | 16.67 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 78 | 30 | 39 | 9 | 5.47 | 7.53 | 42.05 |
|  |  | WGQ | Producers | 12 | 0 | 5 | 7 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 45 | 3 | 37 | 5 | 0.15 | 1.85 | 7.50 |
|  |  |  | LDCs | 40 | 2 | 31 | 7 | 0.12 | 1.88 | 6.06 |
|  |  |  | End Users | 24 | 4 | 13 | 7 | 0.47 | 1.53 | 23.53 |
|  |  |  | Services | 28 | 4 | 16 | 8 | 0.40 | 1.60 | 20.00 |
|  |  |  | TOTAL | 149 | 13 | 102 | 34 | 1.14 | 8.86 | 11.42 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 33: | f. | National Grid | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 5 | 1 | 0.75 | 1.25 | 37.50 |
|  |  |  | Gen | 26 | 11 | 11 | 4 | 1.00 | 1.00 | 50.00 |
|  |  |  | Mkt/Bkr | 16 | 5 | 9 | 2 | 0.71 | 1.29 | 35.71 |
|  |  |  | Dist/LSE | 13 | 5 | 7 | 1 | 0.83 | 1.17 | 41.67 |
|  |  |  | End User | 7 | 1 | 5 | 1 | 0.33 | 1.67 | 16.67 |
|  |  |  | IGO | 6 | 6 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 78 | 31 | 38 | 9 | 5.63 | 7.37 | 43.32 |
|  |  | WGQ | Producers | 11 | 0 | 10 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 3 | 39 | 2 | 0.14 | 1.86 | 7.14 |
|  |  |  | LDCs | 40 | 6 | 32 | 2 | 0.32 | 1.68 | 15.79 |
|  |  |  | End Users | 24 | 3 | 18 | 3 | 0.29 | 1.71 | 14.29 |
|  |  |  | Services | 27 | 5 | 16 | 6 | 0.48 | 1.52 | 23.81 |
|  |  |  | TOTAL | 146 | 17 | 115 | 14 | 1.22 | 8.78 | 12.21 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 34: | g. | Southern Company Services | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 4 | 4 | 1 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 26 | 10 | 12 | 4 | 0.91 | 1.09 | 45.45 |
|  |  |  | Mkt/Bkr | 15 | 8 | 6 | 1 | 1.14 | 0.86 | 57.14 |
|  |  |  | Dist/LSE | 13 | 3 | 8 | 2 | 0.55 | 1.45 | 27.27 |
|  |  |  | End User | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 1 | 0 | 0 | 1.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 76 | 31 | 36 | 9 | 6.60 | 6.40 | 50.75 |
|  |  | WGQ | Producers | 12 | 0 | 12 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 43 | 10 | 27 | 6 | 0.54 | 1.46 | 27.03 |
|  |  |  | LDCs | 41 | 6 | 35 | 0 | 0.29 | 1.71 | 14.63 |
|  |  |  | End Users | 24 | 8 | 12 | 4 | 0.80 | 1.20 | 40.00 |
|  |  |  | Services | 28 | 6 | 18 | 4 | 0.50 | 1.50 | 25.00 |
|  |  |  | TOTAL | 148 | 30 | 104 | 14 | 2.13 | 7.87 | 21.33 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 35: | g. | Southern Company Services | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 7 | 1 | 1 | 1.75 | 0.25 | 87.50 |
|  |  |  | Gen | 26 | 12 | 7 | 7 | 1.26 | 0.74 | 63.16 |
|  |  |  | Mkt/Bkr | 15 | 9 | 4 | 2 | 1.38 | 0.62 | 69.23 |
|  |  |  | Dist/LSE | 13 | 6 | 4 | 3 | 1.20 | 0.80 | 60.00 |
|  |  |  | End User | 6 | 3 | 3 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 1 | 0 | 0 | 1.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 76 | 43 | 19 | 14 | 9.60 | 3.40 | 73.83 |
|  |  | WGQ | Producers | 12 | 8 | 4 | 0 | 1.33 | 0.67 | 66.67 |
|  |  |  | Pipelines | 44 | 28 | 8 | 8 | 1.56 | 0.44 | 77.78 |
|  |  |  | LDCs | 40 | 10 | 26 | 4 | 0.56 | 1.44 | 27.78 |
|  |  |  | End Users | 24 | 14 | 7 | 3 | 1.33 | 0.67 | 66.67 |
|  |  |  | Services | 28 | 11 | 8 | 9 | 1.16 | 0.84 | 57.89 |
|  |  |  | TOTAL | 148 | 71 | 53 | 24 | 5.94 | 4.06 | 59.36 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 36: | g. | Southern Company Services | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 5 | 3 | 1 | 1.25 | 0.75 | 62.50 |
|  |  |  | Gen | 26 | 17 | 6 | 3 | 1.48 | 0.52 | 73.91 |
|  |  |  | Mkt/Bkr | 15 | 10 | 5 | 0 | 1.33 | 0.67 | 66.67 |
|  |  |  | Dist/LSE | 13 | 3 | 7 | 3 | 0.60 | 1.40 | 30.00 |
|  |  |  | End User | 6 | 1 | 4 | 1 | 0.40 | 1.60 | 20.00 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 1 | 0 | 0 | 1.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 76 | 42 | 25 | 9 | 8.06 | 4.94 | 62.01 |
|  |  | WGQ | Producers | 12 | 0 | 5 | 7 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 20 | 13 | 11 | 1.21 | 0.79 | 60.61 |
|  |  |  | LDCs | 40 | 6 | 25 | 9 | 0.39 | 1.61 | 19.35 |
|  |  |  | End Users | 24 | 11 | 8 | 5 | 1.16 | 0.84 | 57.89 |
|  |  |  | Services | 28 | 8 | 11 | 9 | 0.84 | 1.16 | 42.11 |
|  |  |  | TOTAL | 148 | 45 | 62 | 41 | 3.60 | 6.40 | 35.99 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 37: | g. | Southern Company Services | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 5 | 3 | 1 | 1.25 | 0.75 | 62.50 |
|  |  |  | Gen | 26 | 17 | 5 | 4 | 1.55 | 0.45 | 77.27 |
|  |  |  | Mkt/Bkr | 15 | 9 | 4 | 2 | 1.38 | 0.62 | 69.23 |
|  |  |  | Dist/LSE | 13 | 5 | 7 | 1 | 0.83 | 1.17 | 41.67 |
|  |  |  | End User | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 6 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 1 | 0 | 0 | 1.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 76 | 43 | 24 | 9 | 8.01 | 4.99 | 61.64 |
|  |  | WGQ | Producers | 11 | 0 | 10 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 43 | 22 | 20 | 1 | 1.05 | 0.95 | 52.38 |
|  |  |  | LDCs | 39 | 9 | 27 | 3 | 0.50 | 1.50 | 25.00 |
|  |  |  | End Users | 24 | 10 | 9 | 5 | 1.05 | 0.95 | 52.63 |
|  |  |  | Services | 27 | 9 | 9 | 9 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 144 | 50 | 75 | 19 | 3.60 | 6.40 | 36.00 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 38: | h. | Pacific Gas & Electric/Southern California Gas | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 5 | 1 | 0.75 | 1.25 | 37.50 |
|  |  |  | Gen | 27 | 5 | 21 | 1 | 0.38 | 1.62 | 19.23 |
|  |  |  | Mkt/Bkr | 16 | 6 | 10 | 0 | 0.75 | 1.25 | 37.50 |
|  |  |  | Dist/LSE | 13 | 4 | 7 | 2 | 0.73 | 1.27 | 36.36 |
|  |  |  | End User | 7 | 1 | 6 | 0 | 0.29 | 1.71 | 14.29 |
|  |  |  | IGO | 6 | 1 | 5 | 0 | 0.33 | 1.67 | 16.67 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 79 | 20 | 55 | 4 | 3.23 | 9.77 | 24.85 |
|  |  | WGQ | Producers | 12 | 1 | 11 | 0 | 0.17 | 1.83 | 8.33 |
|  |  |  | Pipelines | 44 | 5 | 32 | 7 | 0.27 | 1.73 | 13.51 |
|  |  |  | LDCs | 42 | 10 | 31 | 1 | 0.49 | 1.51 | 24.39 |
|  |  |  | End Users | 24 | 7 | 16 | 1 | 0.61 | 1.39 | 30.43 |
|  |  |  | Services | 28 | 8 | 16 | 4 | 0.67 | 1.33 | 33.33 |
|  |  |  | TOTAL | 150 | 31 | 106 | 13 | 2.20 | 7.80 | 22.00 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 39: | h. | Pacific Gas & Electric/Southern California Gas | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 4 | 4 | 1 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 26 | 7 | 18 | 1 | 0.56 | 1.44 | 28.00 |
|  |  |  | Mkt/Bkr | 16 | 7 | 9 | 0 | 0.88 | 1.13 | 43.75 |
|  |  |  | Dist/LSE | 13 | 7 | 5 | 1 | 1.17 | 0.83 | 58.33 |
|  |  |  | End User | 7 | 2 | 5 | 0 | 0.57 | 1.43 | 28.57 |
|  |  |  | IGO | 6 | 0 | 4 | 2 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 78 | 27 | 46 | 5 | 4.17 | 8.83 | 32.10 |
|  |  | WGQ | Producers | 12 | 2 | 10 | 0 | 0.33 | 1.67 | 16.67 |
|  |  |  | Pipelines | 44 | 12 | 26 | 6 | 0.63 | 1.37 | 31.58 |
|  |  |  | LDCs | 41 | 14 | 24 | 3 | 0.74 | 1.26 | 36.84 |
|  |  |  | End Users | 24 | 9 | 13 | 2 | 0.82 | 1.18 | 40.91 |
|  |  |  | Services | 28 | 12 | 11 | 5 | 1.04 | 0.96 | 52.17 |
|  |  |  | TOTAL | 149 | 49 | 84 | 16 | 3.56 | 6.44 | 35.63 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 40: | h. | Pacific Gas & Electric/Southern California Gas | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 5 | 1 | 0.75 | 1.25 | 37.50 |
|  |  |  | Gen | 26 | 9 | 14 | 3 | 0.78 | 1.22 | 39.13 |
|  |  |  | Mkt/Bkr | 15 | 4 | 9 | 2 | 0.62 | 1.38 | 30.77 |
|  |  |  | Dist/LSE | 13 | 5 | 4 | 4 | 1.11 | 0.89 | 55.56 |
|  |  |  | End User | 7 | 1 | 4 | 2 | 0.40 | 1.60 | 20.00 |
|  |  |  | IGO | 6 | 1 | 4 | 1 | 0.40 | 1.60 | 20.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 77 | 23 | 41 | 13 | 4.06 | 8.94 | 31.22 |
|  |  | WGQ | Producers | 12 | 1 | 5 | 6 | 0.33 | 1.67 | 16.67 |
|  |  |  | Pipelines | 44 | 7 | 27 | 10 | 0.41 | 1.59 | 20.59 |
|  |  |  | LDCs | 41 | 11 | 21 | 9 | 0.69 | 1.31 | 34.38 |
|  |  |  | End Users | 24 | 9 | 9 | 6 | 1.00 | 1.00 | 50.00 |
|  |  |  | Services | 28 | 11 | 8 | 9 | 1.16 | 0.84 | 57.89 |
|  |  |  | TOTAL | 149 | 39 | 70 | 40 | 3.59 | 6.41 | 35.90 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 41: | h. | Pacific Gas & Electric/Southern California Gas | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 4 | 3 | 0.67 | 1.33 | 33.33 |
|  |  |  | Gen | 26 | 10 | 12 | 4 | 0.91 | 1.09 | 45.45 |
|  |  |  | Mkt/Bkr | 16 | 6 | 8 | 2 | 0.86 | 1.14 | 42.86 |
|  |  |  | Dist/LSE | 13 | 9 | 2 | 2 | 1.64 | 0.36 | 81.82 |
|  |  |  | End User | 7 | 1 | 4 | 2 | 0.40 | 1.60 | 20.00 |
|  |  |  | IGO | 6 | 2 | 4 | 0 | 0.67 | 1.33 | 33.33 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 78 | 30 | 35 | 13 | 5.14 | 7.86 | 39.51 |
|  |  | WGQ | Producers | 10 | 1 | 8 | 1 | 0.22 | 1.78 | 11.11 |
|  |  |  | Pipelines | 43 | 15 | 26 | 2 | 0.73 | 1.27 | 36.59 |
|  |  |  | LDCs | 41 | 15 | 22 | 4 | 0.81 | 1.19 | 40.54 |
|  |  |  | End Users | 24 | 8 | 12 | 4 | 0.80 | 1.20 | 40.00 |
|  |  |  | Services | 27 | 14 | 6 | 7 | 1.40 | 0.60 | 70.00 |
|  |  |  | TOTAL | 145 | 53 | 74 | 18 | 3.96 | 6.04 | 39.65 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 42: | i. | Hess Energy Marketing | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 8 | 0 | 0.22 | 1.78 | 11.11 |
|  |  |  | Gen | 27 | 3 | 23 | 1 | 0.23 | 1.77 | 11.54 |
|  |  |  | Mkt/Bkr | 15 | 1 | 11 | 3 | 0.17 | 1.83 | 8.33 |
|  |  |  | Dist/LSE | 13 | 4 | 6 | 3 | 0.80 | 1.20 | 40.00 |
|  |  |  | End User | 6 | 2 | 3 | 1 | 0.80 | 1.20 | 40.00 |
|  |  |  | IGO | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 77 | 11 | 57 | 9 | 2.22 | 10.78 | 17.07 |
|  |  | WGQ | Producers | 12 | 3 | 2 | 7 | 1.20 | 0.80 | 60.00 |
|  |  |  | Pipelines | 44 | 11 | 23 | 10 | 0.65 | 1.35 | 32.35 |
|  |  |  | LDCs | 42 | 25 | 13 | 4 | 1.32 | 0.68 | 65.79 |
|  |  |  | End Users | 23 | 2 | 17 | 4 | 0.21 | 1.79 | 10.53 |
|  |  |  | Services | 28 | 12 | 13 | 3 | 0.96 | 1.04 | 48.00 |
|  |  |  | TOTAL | 149 | 53 | 68 | 28 | 4.33 | 5.67 | 43.33 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 43: | i. | Hess Energy Marketing | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 8 | 0 | 0.22 | 1.78 | 11.11 |
|  |  |  | Gen | 26 | 4 | 21 | 1 | 0.32 | 1.68 | 16.00 |
|  |  |  | Mkt/Bkr | 15 | 4 | 10 | 1 | 0.57 | 1.43 | 28.57 |
|  |  |  | Dist/LSE | 13 | 7 | 6 | 0 | 1.08 | 0.92 | 53.85 |
|  |  |  | End User | 6 | 3 | 2 | 1 | 1.20 | 0.80 | 60.00 |
|  |  |  | IGO | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 76 | 19 | 54 | 3 | 3.39 | 9.61 | 26.08 |
|  |  | WGQ | Producers | 12 | 4 | 1 | 7 | 1.60 | 0.40 | 80.00 |
|  |  |  | Pipelines | 44 | 14 | 22 | 8 | 0.78 | 1.22 | 38.89 |
|  |  |  | LDCs | 41 | 28 | 11 | 2 | 1.44 | 0.56 | 71.79 |
|  |  |  | End Users | 23 | 4 | 16 | 3 | 0.40 | 1.60 | 20.00 |
|  |  |  | Services | 28 | 16 | 9 | 3 | 1.28 | 0.72 | 64.00 |
|  |  |  | TOTAL | 148 | 66 | 59 | 23 | 5.49 | 4.51 | 54.94 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 44: | i. | Hess Energy Marketing | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 7 | 0 | 0.44 | 1.56 | 22.22 |
|  |  |  | Gen | 26 | 6 | 18 | 2 | 0.50 | 1.50 | 25.00 |
|  |  |  | Mkt/Bkr | 15 | 2 | 11 | 2 | 0.31 | 1.69 | 15.38 |
|  |  |  | Dist/LSE | 13 | 6 | 5 | 2 | 1.09 | 0.91 | 54.55 |
|  |  |  | End User | 6 | 1 | 3 | 2 | 0.50 | 1.50 | 25.00 |
|  |  |  | IGO | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 76 | 17 | 51 | 8 | 2.84 | 10.16 | 21.87 |
|  |  | WGQ | Producers | 12 | 2 | 2 | 8 | 1.00 | 1.00 | 50.00 |
|  |  |  | Pipelines | 43 | 14 | 17 | 12 | 0.90 | 1.10 | 45.16 |
|  |  |  | LDCs | 41 | 16 | 12 | 13 | 1.14 | 0.86 | 57.14 |
|  |  |  | End Users | 23 | 2 | 17 | 4 | 0.21 | 1.79 | 10.53 |
|  |  |  | Services | 28 | 12 | 11 | 5 | 1.04 | 0.96 | 52.17 |
|  |  |  | TOTAL | 147 | 46 | 59 | 42 | 4.30 | 5.70 | 43.00 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 45: | i. | Hess Energy Marketing | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 7 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Gen | 26 | 6 | 14 | 6 | 0.60 | 1.40 | 30.00 |
|  |  |  | Mkt/Bkr | 15 | 2 | 8 | 5 | 0.40 | 1.60 | 20.00 |
|  |  |  | Dist/LSE | 13 | 7 | 3 | 3 | 1.40 | 0.60 | 70.00 |
|  |  |  | End User | 6 | 2 | 2 | 2 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 76 | 18 | 40 | 18 | 3.65 | 9.35 | 28.08 |
|  |  | WGQ | Producers | 11 | 4 | 2 | 5 | 1.33 | 0.67 | 66.67 |
|  |  |  | Pipelines | 42 | 24 | 14 | 4 | 1.26 | 0.74 | 63.16 |
|  |  |  | LDCs | 41 | 25 | 9 | 7 | 1.47 | 0.53 | 73.53 |
|  |  |  | End Users | 23 | 4 | 14 | 5 | 0.44 | 1.56 | 22.22 |
|  |  |  | Services | 28 | 13 | 9 | 6 | 1.18 | 0.82 | 59.09 |
|  |  |  | TOTAL | 145 | 70 | 48 | 27 | 5.69 | 4.31 | 56.93 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 46: | j. | Southwest Customer Group | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 7 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Gen | 27 | 4 | 19 | 4 | 0.35 | 1.65 | 17.39 |
|  |  |  | Mkt/Bkr | 16 | 5 | 9 | 2 | 0.71 | 1.29 | 35.71 |
|  |  |  | Dist/LSE | 13 | 1 | 9 | 3 | 0.20 | 1.80 | 10.00 |
|  |  |  | End User | 7 | 0 | 7 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 0 | 4 | 2 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 79 | 11 | 56 | 12 | 1.51 | 11.49 | 11.63 |
|  |  | WGQ | Producers | 12 | 0 | 12 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 1 | 43 | 0 | 0.05 | 1.95 | 2.27 |
|  |  |  | LDCs | 41 | 1 | 38 | 2 | 0.05 | 1.95 | 2.56 |
|  |  |  | End Users | 24 | 5 | 16 | 3 | 0.48 | 1.52 | 23.81 |
|  |  |  | Services | 28 | 6 | 20 | 2 | 0.46 | 1.54 | 23.08 |
|  |  |  | TOTAL | 149 | 13 | 129 | 7 | 1.03 | 8.97 | 10.34 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 47: | j. | Southwest Customer Group | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 7 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Gen | 27 | 3 | 21 | 3 | 0.25 | 1.75 | 12.50 |
|  |  |  | Mkt/Bkr | 16 | 4 | 11 | 1 | 0.53 | 1.47 | 26.67 |
|  |  |  | Dist/LSE | 13 | 2 | 10 | 1 | 0.33 | 1.67 | 16.67 |
|  |  |  | End User | 7 | 0 | 7 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 0 | 4 | 2 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 79 | 10 | 61 | 8 | 1.37 | 11.63 | 10.51 |
|  |  | WGQ | Producers | 12 | 0 | 11 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 4 | 37 | 3 | 0.20 | 1.80 | 9.76 |
|  |  |  | LDCs | 40 | 2 | 34 | 4 | 0.11 | 1.89 | 5.56 |
|  |  |  | End Users | 24 | 7 | 13 | 4 | 0.70 | 1.30 | 35.00 |
|  |  |  | Services | 28 | 10 | 13 | 5 | 0.87 | 1.13 | 43.48 |
|  |  |  | TOTAL | 148 | 23 | 108 | 17 | 1.88 | 8.12 | 18.76 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 48: | j. | Southwest Customer Group | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 5 | 1 | 0.75 | 1.25 | 37.50 |
|  |  |  | Gen | 27 | 12 | 9 | 6 | 1.14 | 0.86 | 57.14 |
|  |  |  | Mkt/Bkr | 16 | 9 | 5 | 2 | 1.29 | 0.71 | 64.29 |
|  |  |  | Dist/LSE | 13 | 2 | 8 | 3 | 0.40 | 1.60 | 20.00 |
|  |  |  | End User | 7 | 1 | 5 | 1 | 0.33 | 1.67 | 16.67 |
|  |  |  | IGO | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 79 | 27 | 38 | 14 | 3.91 | 9.09 | 30.09 |
|  |  | WGQ | Producers | 12 | 0 | 10 | 2 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 3 | 29 | 12 | 0.19 | 1.81 | 9.38 |
|  |  |  | LDCs | 40 | 3 | 27 | 10 | 0.20 | 1.80 | 10.00 |
|  |  |  | End Users | 24 | 10 | 8 | 6 | 1.11 | 0.89 | 55.56 |
|  |  |  | Services | 28 | 7 | 13 | 8 | 0.70 | 1.30 | 35.00 |
|  |  |  | TOTAL | 148 | 23 | 87 | 38 | 2.20 | 7.80 | 21.99 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 49: | j. | Southwest Customer Group | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 5 | 1 | 0.75 | 1.25 | 37.50 |
|  |  |  | Gen | 27 | 13 | 11 | 3 | 1.08 | 0.92 | 54.17 |
|  |  |  | Mkt/Bkr | 16 | 9 | 5 | 2 | 1.29 | 0.71 | 64.29 |
|  |  |  | Dist/LSE | 13 | 4 | 8 | 1 | 0.67 | 1.33 | 33.33 |
|  |  |  | End User | 7 | 1 | 6 | 0 | 0.29 | 1.71 | 14.29 |
|  |  |  | IGO | 6 | 0 | 4 | 2 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 79 | 30 | 40 | 9 | 4.07 | 8.93 | 31.32 |
|  |  | WGQ | Producers | 11 | 0 | 10 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 43 | 12 | 30 | 1 | 0.57 | 1.43 | 28.57 |
|  |  |  | LDCs | 39 | 4 | 32 | 3 | 0.22 | 1.78 | 11.11 |
|  |  |  | End Users | 24 | 10 | 10 | 4 | 1.00 | 1.00 | 50.00 |
|  |  |  | Services | 27 | 8 | 13 | 6 | 0.76 | 1.24 | 38.10 |
|  |  |  | TOTAL | 144 | 34 | 95 | 15 | 2.56 | 7.44 | 25.56 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 50: | k. | Desert Southwest Pipeline Stakeholders | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 8 | 0 | 0.22 | 1.78 | 11.11 |
|  |  |  | Gen | 27 | 2 | 24 | 1 | 0.15 | 1.85 | 7.69 |
|  |  |  | Mkt/Bkr | 16 | 5 | 11 | 0 | 0.63 | 1.38 | 31.25 |
|  |  |  | Dist/LSE | 13 | 0 | 10 | 3 | 0.00 | 2.00 | 0.00 |
|  |  |  | End User | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 78 | 8 | 65 | 5 | 1.00 | 12.00 | 7.70 |
|  |  | WGQ | Producers | 12 | 0 | 12 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 1 | 41 | 2 | 0.05 | 1.95 | 2.38 |
|  |  |  | LDCs | 42 | 2 | 40 | 0 | 0.10 | 1.90 | 4.76 |
|  |  |  | End Users | 24 | 5 | 18 | 1 | 0.43 | 1.57 | 21.74 |
|  |  |  | Services | 28 | 4 | 21 | 3 | 0.32 | 1.68 | 16.00 |
|  |  |  | TOTAL | 150 | 12 | 132 | 6 | 0.90 | 9.10 | 8.98 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 51: | k. | Desert Southwest Pipeline Stakeholders | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 8 | 0 | 0.22 | 1.78 | 11.11 |
|  |  |  | Gen | 26 | 3 | 22 | 1 | 0.24 | 1.76 | 12.00 |
|  |  |  | Mkt/Bkr | 16 | 4 | 12 | 0 | 0.50 | 1.50 | 25.00 |
|  |  |  | Dist/LSE | 13 | 2 | 10 | 1 | 0.33 | 1.67 | 16.67 |
|  |  |  | End User | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 77 | 10 | 64 | 3 | 1.30 | 11.70 | 9.97 |
|  |  | WGQ | Producers | 12 | 1 | 10 | 1 | 0.18 | 1.82 | 9.09 |
|  |  |  | Pipelines | 44 | 4 | 37 | 3 | 0.20 | 1.80 | 9.76 |
|  |  |  | LDCs | 40 | 3 | 34 | 3 | 0.16 | 1.84 | 8.11 |
|  |  |  | End Users | 24 | 6 | 17 | 1 | 0.52 | 1.48 | 26.09 |
|  |  |  | Services | 28 | 8 | 15 | 5 | 0.70 | 1.30 | 34.78 |
|  |  |  | TOTAL | 148 | 22 | 113 | 13 | 1.76 | 8.24 | 17.56 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 52: | k. | Desert Southwest Pipeline Stakeholders | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 8 | 0 | 0.22 | 1.78 | 11.11 |
|  |  |  | Gen | 26 | 9 | 13 | 4 | 0.82 | 1.18 | 40.91 |
|  |  |  | Mkt/Bkr | 16 | 6 | 7 | 3 | 0.92 | 1.08 | 46.15 |
|  |  |  | Dist/LSE | 13 | 2 | 7 | 4 | 0.44 | 1.56 | 22.22 |
|  |  |  | End User | 6 | 1 | 5 | 0 | 0.33 | 1.67 | 16.67 |
|  |  |  | IGO | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 77 | 19 | 47 | 11 | 2.74 | 10.26 | 21.09 |
|  |  | WGQ | Producers | 12 | 0 | 10 | 2 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 4 | 30 | 10 | 0.24 | 1.76 | 11.76 |
|  |  |  | LDCs | 40 | 1 | 29 | 10 | 0.07 | 1.93 | 3.33 |
|  |  |  | End Users | 24 | 7 | 13 | 4 | 0.70 | 1.30 | 35.00 |
|  |  |  | Services | 28 | 9 | 13 | 6 | 0.82 | 1.18 | 40.91 |
|  |  |  | TOTAL | 148 | 21 | 95 | 32 | 1.82 | 8.18 | 18.20 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 53: | k. | Desert Southwest Pipeline Stakeholders | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 6 | 1 | 0.50 | 1.50 | 25.00 |
|  |  |  | Gen | 26 | 10 | 13 | 3 | 0.87 | 1.13 | 43.48 |
|  |  |  | Mkt/Bkr | 16 | 6 | 7 | 3 | 0.92 | 1.08 | 46.15 |
|  |  |  | Dist/LSE | 13 | 4 | 7 | 2 | 0.73 | 1.27 | 36.36 |
|  |  |  | End User | 6 | 1 | 5 | 0 | 0.33 | 1.67 | 16.67 |
|  |  |  | IGO | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 77 | 23 | 44 | 10 | 3.35 | 9.65 | 25.79 |
|  |  | WGQ | Producers | 11 | 0 | 11 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 43 | 11 | 31 | 1 | 0.52 | 1.48 | 26.19 |
|  |  |  | LDCs | 39 | 2 | 32 | 5 | 0.12 | 1.88 | 5.88 |
|  |  |  | End Users | 24 | 7 | 14 | 3 | 0.67 | 1.33 | 33.33 |
|  |  |  | Services | 27 | 10 | 11 | 6 | 0.95 | 1.05 | 47.62 |
|  |  |  | TOTAL | 144 | 30 | 99 | 15 | 2.26 | 7.74 | 22.61 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 54: | l. | American Electric Power | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 4 | 5 | 0 | 0.89 | 1.11 | 44.44 |
|  |  |  | Gen | 27 | 9 | 17 | 1 | 0.69 | 1.31 | 34.62 |
|  |  |  | Mkt/Bkr | 15 | 4 | 10 | 1 | 0.57 | 1.43 | 28.57 |
|  |  |  | Dist/LSE | 13 | 1 | 11 | 1 | 0.17 | 1.83 | 8.33 |
|  |  |  | End User | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 4 | 0 | 2 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 77 | 22 | 50 | 5 | 4.32 | 8.68 | 33.23 |
|  |  | WGQ | Producers | 11 | 0 | 11 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 43 | 0 | 37 | 6 | 0.00 | 2.00 | 0.00 |
|  |  |  | LDCs | 42 | 0 | 42 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | End Users | 24 | 4 | 17 | 3 | 0.38 | 1.62 | 19.05 |
|  |  |  | Services | 28 | 0 | 24 | 4 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 148 | 4 | 131 | 13 | 0.38 | 9.62 | 3.81 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 55: | l. | American Electric Power | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 4 | 5 | 0 | 0.89 | 1.11 | 44.44 |
|  |  |  | Gen | 26 | 7 | 17 | 2 | 0.58 | 1.42 | 29.17 |
|  |  |  | Mkt/Bkr | 15 | 3 | 10 | 2 | 0.46 | 1.54 | 23.08 |
|  |  |  | Dist/LSE | 13 | 1 | 11 | 1 | 0.17 | 1.83 | 8.33 |
|  |  |  | End User | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 4 | 1 | 1 | 1.60 | 0.40 | 80.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 76 | 19 | 51 | 6 | 3.70 | 9.30 | 28.46 |
|  |  | WGQ | Producers | 12 | 0 | 12 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 0 | 38 | 6 | 0.00 | 2.00 | 0.00 |
|  |  |  | LDCs | 41 | 0 | 40 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | End Users | 24 | 1 | 18 | 5 | 0.11 | 1.89 | 5.26 |
|  |  |  | Services | 28 | 0 | 22 | 6 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 149 | 1 | 130 | 18 | 0.11 | 9.89 | 1.05 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 56: | l. | American Electric Power | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 5 | 4 | 0 | 1.11 | 0.89 | 55.56 |
|  |  |  | Gen | 26 | 15 | 11 | 0 | 1.15 | 0.85 | 57.69 |
|  |  |  | Mkt/Bkr | 15 | 3 | 11 | 1 | 0.43 | 1.57 | 21.43 |
|  |  |  | Dist/LSE | 13 | 2 | 10 | 1 | 0.33 | 1.67 | 16.67 |
|  |  |  | End User | 6 | 1 | 4 | 1 | 0.40 | 1.60 | 20.00 |
|  |  |  | IGO | 6 | 4 | 0 | 2 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 76 | 30 | 41 | 5 | 5.43 | 7.57 | 41.75 |
|  |  | WGQ | Producers | 12 | 0 | 5 | 7 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 42 | 2 | 30 | 10 | 0.13 | 1.88 | 6.25 |
|  |  |  | LDCs | 41 | 0 | 37 | 4 | 0.00 | 2.00 | 0.00 |
|  |  |  | End Users | 24 | 4 | 16 | 4 | 0.40 | 1.60 | 20.00 |
|  |  |  | Services | 28 | 0 | 20 | 8 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 147 | 6 | 108 | 33 | 0.53 | 9.48 | 5.25 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 57: | l. | American Electric Power | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 5 | 4 | 0 | 1.11 | 0.89 | 55.56 |
|  |  |  | Gen | 26 | 13 | 12 | 1 | 1.04 | 0.96 | 52.00 |
|  |  |  | Mkt/Bkr | 15 | 3 | 7 | 5 | 0.60 | 1.40 | 30.00 |
|  |  |  | Dist/LSE | 13 | 2 | 10 | 1 | 0.33 | 1.67 | 16.67 |
|  |  |  | End User | 6 | 0 | 4 | 2 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 76 | 28 | 38 | 10 | 5.08 | 7.92 | 39.11 |
|  |  | WGQ | Producers | 11 | 0 | 10 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 42 | 6 | 35 | 1 | 0.29 | 1.71 | 14.63 |
|  |  |  | LDCs | 40 | 1 | 38 | 1 | 0.05 | 1.95 | 2.56 |
|  |  |  | End Users | 23 | 4 | 16 | 3 | 0.40 | 1.60 | 20.00 |
|  |  |  | Services | 27 | 1 | 19 | 7 | 0.10 | 1.90 | 5.00 |
|  |  |  | TOTAL | 143 | 12 | 118 | 13 | 0.84 | 9.16 | 8.44 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 58: | m. | Conservation Law Foundation/Skipping Stone | | | | | | | | |
|  |  | (i) Do you support the proposal outlined in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 7 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Gen | 27 | 5 | 19 | 3 | 0.42 | 1.58 | 20.83 |
|  |  |  | Mkt/Bkr | 17 | 2 | 14 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Dist/LSE | 13 | 1 | 8 | 4 | 0.22 | 1.78 | 11.11 |
|  |  |  | End User | 6 | 2 | 4 | 0 | 0.67 | 1.33 | 33.33 |
|  |  |  | IGO | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 79 | 11 | 59 | 9 | 1.81 | 11.19 | 13.89 |
|  |  | WGQ | Producers | 12 | 0 | 12 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 1 | 37 | 6 | 0.05 | 1.95 | 2.63 |
|  |  |  | LDCs | 42 | 2 | 38 | 2 | 0.10 | 1.90 | 5.00 |
|  |  |  | End Users | 24 | 2 | 20 | 2 | 0.18 | 1.82 | 9.09 |
|  |  |  | Services | 28 | 5 | 21 | 2 | 0.38 | 1.62 | 19.23 |
|  |  |  | TOTAL | 150 | 10 | 128 | 12 | 0.72 | 9.28 | 7.19 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 59: | m. | Conservation Law Foundation/Skipping Stone | | | | | | | | |
|  |  | (ii) Do you prefer the proposal outlined in the presentation as an alternative to the proposal outlined in the FERC NOPR? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 7 | 0 | 0.44 | 1.56 | 22.22 |
|  |  |  | Gen | 27 | 5 | 19 | 3 | 0.42 | 1.58 | 20.83 |
|  |  |  | Mkt/Bkr | 17 | 3 | 13 | 1 | 0.38 | 1.63 | 18.75 |
|  |  |  | Dist/LSE | 13 | 3 | 9 | 1 | 0.50 | 1.50 | 25.00 |
|  |  |  | End User | 6 | 3 | 3 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 79 | 16 | 58 | 5 | 2.74 | 10.26 | 21.05 |
|  |  | WGQ | Producers | 12 | 2 | 10 | 0 | 0.33 | 1.67 | 16.67 |
|  |  |  | Pipelines | 45 | 3 | 35 | 7 | 0.16 | 1.84 | 7.89 |
|  |  |  | LDCs | 41 | 6 | 32 | 3 | 0.32 | 1.68 | 15.79 |
|  |  |  | End Users | 24 | 2 | 19 | 3 | 0.19 | 1.81 | 9.52 |
|  |  |  | Services | 28 | 10 | 14 | 4 | 0.83 | 1.17 | 41.67 |
|  |  |  | TOTAL | 150 | 23 | 110 | 17 | 1.83 | 8.17 | 18.31 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 60: | m. | Conservation Law Foundation/Skipping Stone | | | | | | | | |
|  |  | (iii) Will the proposal outlined in the presentation improve the coordination between the wholesale natural gas and electricity markets? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 7 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Gen | 27 | 9 | 14 | 4 | 0.78 | 1.22 | 39.13 |
|  |  |  | Mkt/Bkr | 17 | 3 | 10 | 4 | 0.46 | 1.54 | 23.08 |
|  |  |  | Dist/LSE | 13 | 3 | 7 | 3 | 0.60 | 1.40 | 30.00 |
|  |  |  | End User | 6 | 2 | 4 | 0 | 0.67 | 1.33 | 33.33 |
|  |  |  | IGO | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 79 | 18 | 48 | 13 | 2.76 | 10.24 | 21.24 |
|  |  | WGQ | Producers | 12 | 1 | 10 | 1 | 0.18 | 1.82 | 9.09 |
|  |  |  | Pipelines | 44 | 5 | 27 | 12 | 0.31 | 1.69 | 15.63 |
|  |  |  | LDCs | 41 | 5 | 28 | 8 | 0.30 | 1.70 | 15.15 |
|  |  |  | End Users | 23 | 3 | 15 | 5 | 0.33 | 1.67 | 16.67 |
|  |  |  | Services | 28 | 10 | 15 | 3 | 0.80 | 1.20 | 40.00 |
|  |  |  | TOTAL | 148 | 24 | 95 | 29 | 1.93 | 8.07 | 19.31 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 61: | m. | Conservation Law Foundation/Skipping Stone | | | | | | | | |
|  |  | (iv) Can your company operate within the model outlined in the proposal provided in the presentation? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Support | Oppose | Indifferent | Support | Oppose | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 7 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Gen | 27 | 8 | 13 | 6 | 0.76 | 1.24 | 38.10 |
|  |  |  | Mkt/Bkr | 17 | 3 | 10 | 4 | 0.46 | 1.54 | 23.08 |
|  |  |  | Dist/LSE | 13 | 2 | 7 | 4 | 0.44 | 1.56 | 22.22 |
|  |  |  | End User | 6 | 2 | 4 | 0 | 0.67 | 1.33 | 33.33 |
|  |  |  | IGO | 6 | 0 | 6 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 1 | 0 | 1 | 0 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 79 | 16 | 48 | 15 | 2.58 | 10.42 | 19.88 |
|  |  | WGQ | Producers | 11 | 0 | 10 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 43 | 9 | 32 | 2 | 0.44 | 1.56 | 21.95 |
|  |  |  | LDCs | 40 | 4 | 32 | 4 | 0.22 | 1.78 | 11.11 |
|  |  |  | End Users | 23 | 2 | 15 | 6 | 0.24 | 1.76 | 11.76 |
|  |  |  | Services | 27 | 9 | 12 | 6 | 0.86 | 1.14 | 42.86 |
|  |  |  | TOTAL | 144 | 24 | 101 | 19 | 1.75 | 8.25 | 17.54 |
|  |  |  |  |  |  |  |  |  |  |  |

| **NAESB GEH Forum Survey – May 19, 2014** | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  |  |  | | | | | | | | |
| **Section:** | **III** | **Motions presented by the segments as alternatives to the proposal presented by the FERC in the NOPR.** | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 62: | a. | WEQ Distribution/Load-Serving Entities Segment | | | | | | | | |
|  |  | (i.) MOTION 1: My interests have a preference for a National Gas Day of 2 AM Central over a scenario of a separate East / West Gas Day (East = 4 AM Central/ West = 7 AM Central). Both scenarios would have 4 intraday cycles (identical Central times for East/West), including the last as a No Bump cycle. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count | | | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 10 | 4 | 4 | 2 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 27 | 9 | 14 | 4 | 0.78 | 1.22 | 39.13 |
|  |  |  | Mkt/Bkr | 16 | 5 | 10 | 1 | 0.67 | 1.33 | 33.33 |
|  |  |  | Dist/LSE | 13 | 4 | 8 | 1 | 0.67 | 1.33 | 33.33 |
|  |  |  | End User | 7 | 2 | 4 | 1 | 0.67 | 1.33 | 33.33 |
|  |  |  | IGO | 6 | 4 | 1 | 1 | 1.60 | 0.40 | 80.00 |
|  |  |  | Tech/Serv | 2 | 0 | 2 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 81 | 28 | 43 | 10 | 5.38 | 8.62 | 38.45 |
|  |  | WGQ | Producers | 12 | 1 | 11 | 0 | 0.17 | 1.83 | 8.33 |
|  |  |  | Pipelines | 40 | 1 | 39 | 0 | 0.05 | 1.95 | 2.50 |
|  |  |  | LDCs | 43 | 3 | 39 | 1 | 0.14 | 1.86 | 7.14 |
|  |  |  | End Users | 24 | 4 | 18 | 2 | 0.36 | 1.64 | 18.18 |
|  |  |  | Services | 27 | 1 | 25 | 1 | 0.08 | 1.92 | 3.85 |
|  |  |  | TOTAL | 146 | 10 | 132 | 4 | 0.80 | 9.20 | 8.00 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 63: | a. | WEQ Distribution/Load-Serving Entities Segment | | | | | | | | |
|  |  | (ii.) MOTION 2: Can parties accept an Evening Intraday cycle, which may or may not be No Bump, (deadline 5:30- 7:30 PM, with gas flows starting at 8:30-10:30 PM), provided there is a later No Bump cycle? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 10 | 4 | 3 | 3 | 1.14 | 0.86 | 57.14 |
|  |  |  | Gen | 27 | 9 | 11 | 7 | 0.90 | 1.10 | 45.00 |
|  |  |  | Mkt/Bkr | 16 | 6 | 9 | 1 | 0.80 | 1.20 | 40.00 |
|  |  |  | Dist/LSE | 13 | 7 | 5 | 1 | 1.17 | 0.83 | 58.33 |
|  |  |  | End User | 7 | 2 | 3 | 2 | 0.80 | 1.20 | 40.00 |
|  |  |  | IGO | 5 | 3 | 0 | 2 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 80 | 32 | 32 | 16 | 7.81 | 6.19 | 55.78 |
|  |  | WGQ | Producers | 12 | 1 | 11 | 0 | 0.17 | 1.83 | 8.33 |
|  |  |  | Pipelines | 41 | 9 | 29 | 3 | 0.47 | 1.53 | 23.68 |
|  |  |  | LDCs | 42 | 6 | 29 | 7 | 0.34 | 1.66 | 17.14 |
|  |  |  | End Users | 24 | 7 | 13 | 4 | 0.70 | 1.30 | 35.00 |
|  |  |  | Services | 27 | 10 | 14 | 3 | 0.83 | 1.17 | 41.67 |
|  |  |  | TOTAL | 146 | 33 | 96 | 17 | 2.52 | 7.48 | 25.17 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 64: | a. | WEQ Distribution/Load-Serving Entities Segment | | | | | | | | |
|  |  | (iii.) MOTION 3: If there were an Evening Intraday cycle that was bumpable (deadline 5:30- 7:30 PM, with gas flows starting at 8:30-10:30 PM), would parties then accept a Late Evening Intraday cycle, which is No Bump, (deadline 9:00-11:00 PM, with gas flows starting at 12:00-2:00 AM)? If the Gas Day ended earlier the deadline and gas flow would be at the earlier range of times. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 10 | 5 | 1 | 4 | 1.67 | 0.33 | 83.33 |
|  |  |  | Gen | 27 | 11 | 8 | 8 | 1.16 | 0.84 | 57.89 |
|  |  |  | Mkt/Bkr | 16 | 8 | 5 | 3 | 1.23 | 0.77 | 61.54 |
|  |  |  | Dist/LSE | 13 | 6 | 4 | 3 | 1.20 | 0.80 | 60.00 |
|  |  |  | End User | 7 | 2 | 3 | 2 | 0.80 | 1.20 | 40.00 |
|  |  |  | IGO | 6 | 1 | 0 | 5 | 1.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 81 | 34 | 22 | 25 | 8.06 | 4.94 | 61.96 |
|  |  | WGQ | Producers | 12 | 1 | 10 | 1 | 0.18 | 1.82 | 9.09 |
|  |  |  | Pipelines | 41 | 4 | 36 | 1 | 0.20 | 1.80 | 10.00 |
|  |  |  | LDCs | 42 | 5 | 31 | 6 | 0.28 | 1.72 | 13.89 |
|  |  |  | End Users | 24 | 7 | 12 | 5 | 0.74 | 1.26 | 36.84 |
|  |  |  | Services | 27 | 9 | 16 | 2 | 0.72 | 1.28 | 36.00 |
|  |  |  | TOTAL | 146 | 26 | 105 | 15 | 2.12 | 7.88 | 21.16 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 65: | b. | WEQ End User Segment | | | | | | | | |
|  |  | (i.) MOTION 1: The minimum time between the posting of scheduled quantities (i.e. scheduling deadline) and the nomination deadline for all successive cycles in the same Gas Day should be no less than 1.5 hours. [i.e., There should be no scheduling overlap.] | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 5 | 2 | 0.57 | 1.43 | 28.57 |
|  |  |  | Gen | 27 | 13 | 5 | 9 | 1.44 | 0.56 | 72.22 |
|  |  |  | Mkt/Bkr | 16 | 8 | 5 | 3 | 1.23 | 0.77 | 61.54 |
|  |  |  | Dist/LSE | 13 | 6 | 2 | 5 | 1.50 | 0.50 | 75.00 |
|  |  |  | End User | 7 | 5 | 2 | 0 | 1.43 | 0.57 | 71.43 |
|  |  |  | IGO | 6 | 1 | 0 | 5 | 1.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 80 | 37 | 19 | 24 | 9.18 | 3.82 | 70.58 |
|  |  | WGQ | Producers | 12 | 9 | 2 | 1 | 1.64 | 0.36 | 81.82 |
|  |  |  | Pipelines | 43 | 28 | 12 | 3 | 1.40 | 0.60 | 70.00 |
|  |  |  | LDCs | 43 | 35 | 3 | 5 | 1.84 | 0.16 | 92.11 |
|  |  |  | End Users | 24 | 16 | 6 | 2 | 1.45 | 0.55 | 72.73 |
|  |  |  | Services | 25 | 18 | 5 | 2 | 1.57 | 0.43 | 78.26 |
|  |  |  | TOTAL | 147 | 106 | 28 | 13 | 7.90 | 2.10 | 78.98 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 66: | b. | WEQ End User Segment | | | | | | | | |
|  |  | (ii.) MOTION 2: There should be no more than three intraday nomination cycles with the ID2 cycle SQR occurring no later than 5:30 PM CCT. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 4 | 4 | 0.40 | 1.60 | 20.00 |
|  |  |  | Gen | 27 | 5 | 11 | 11 | 0.63 | 1.38 | 31.25 |
|  |  |  | Mkt/Bkr | 16 | 6 | 6 | 4 | 1.00 | 1.00 | 50.00 |
|  |  |  | Dist/LSE | 13 | 6 | 0 | 7 | 2.00 | 0.00 | 100.00 |
|  |  |  | End User | 7 | 4 | 1 | 2 | 1.60 | 0.40 | 80.00 |
|  |  |  | IGO | 6 | 0 | 0 | 6 | 0.00 | 0.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 1 | 0 | 1 | 1.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 80 | 23 | 22 | 35 | 6.63 | 4.38 | 60.23 |
|  |  | WGQ | Producers | 12 | 9 | 1 | 2 | 1.80 | 0.20 | 90.00 |
|  |  |  | Pipelines | 42 | 38 | 1 | 3 | 1.95 | 0.05 | 97.44 |
|  |  |  | LDCs | 42 | 34 | 1 | 7 | 1.94 | 0.06 | 97.14 |
|  |  |  | End Users | 24 | 13 | 6 | 5 | 1.37 | 0.63 | 68.42 |
|  |  |  | Services | 25 | 17 | 5 | 3 | 1.55 | 0.45 | 77.27 |
|  |  |  | TOTAL | 145 | 111 | 14 | 20 | 8.61 | 1.39 | 86.05 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 67: | b. | WEQ End User Segment | | | | | | | | |
|  |  | (iii.) MOTION 3: Would your organization support two gas days, one in the West and another in the East, if the remaining elements of a ‘proposal/package’ were to meet your requirements? | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 10 | 7 | 2 | 1 | 1.56 | 0.44 | 77.78 |
|  |  |  | Gen | 27 | 10 | 14 | 3 | 0.83 | 1.17 | 41.67 |
|  |  |  | Mkt/Bkr | 15 | 8 | 6 | 1 | 1.14 | 0.86 | 57.14 |
|  |  |  | Dist/LSE | 13 | 8 | 3 | 2 | 1.45 | 0.55 | 72.73 |
|  |  |  | End User | 6 | 3 | 3 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 6 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 0 | 1 | 1 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 79 | 42 | 29 | 8 | 7.99 | 5.01 | 61.43 |
|  |  | WGQ | Producers | 11 | 0 | 9 | 2 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 41 | 3 | 32 | 6 | 0.17 | 1.83 | 8.57 |
|  |  |  | LDCs | 44 | 8 | 25 | 11 | 0.48 | 1.52 | 24.24 |
|  |  |  | End Users | 23 | 9 | 13 | 1 | 0.82 | 1.18 | 40.91 |
|  |  |  | Services | 25 | 5 | 20 | 0 | 0.40 | 1.60 | 20.00 |
|  |  |  | TOTAL | 144 | 25 | 99 | 20 | 1.87 | 8.13 | 18.74 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 68: | c. | WEQ Generation Segment | | | | | | | | |
|  |  | (i.) MOTION 1: The no bump rule must be retained for flowing gas after 9:00PM Central. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 6 | 3 | 0 | 1.33 | 0.67 | 66.67 |
|  |  |  | Gen | 27 | 18 | 6 | 3 | 1.50 | 0.50 | 75.00 |
|  |  |  | Mkt/Bkr | 16 | 8 | 5 | 3 | 1.23 | 0.77 | 61.54 |
|  |  |  | Dist/LSE | 12 | 7 | 2 | 3 | 1.56 | 0.44 | 77.78 |
|  |  |  | End User | 7 | 6 | 1 | 0 | 1.71 | 0.29 | 85.71 |
|  |  |  | IGO | 6 | 4 | 0 | 2 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 1 | 0 | 1 | 1.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 79 | 50 | 17 | 12 | 10.33 | 2.67 | 79.49 |
|  |  | WGQ | Producers | 12 | 12 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | Pipelines | 44 | 23 | 12 | 9 | 1.31 | 0.69 | 65.71 |
|  |  |  | LDCs | 42 | 27 | 12 | 3 | 1.38 | 0.62 | 69.23 |
|  |  |  | End Users | 24 | 14 | 7 | 3 | 1.33 | 0.67 | 66.67 |
|  |  |  | Services | 25 | 15 | 5 | 5 | 1.50 | 0.50 | 75.00 |
|  |  |  | TOTAL | 147 | 91 | 36 | 20 | 7.53 | 2.47 | 75.32 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 69: | c. | WEQ Generation Segment | | | | | | | | |
|  |  | (ii.) MOTION 2: There should be a single Gas Day which starts at 12:00 midnight Central. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 10 | 4 | 5 | 1 | 0.89 | 1.11 | 44.44 |
|  |  |  | Gen | 27 | 12 | 12 | 3 | 1.00 | 1.00 | 50.00 |
|  |  |  | Mkt/Bkr | 16 | 2 | 9 | 5 | 0.36 | 1.64 | 18.18 |
|  |  |  | Dist/LSE | 12 | 3 | 8 | 1 | 0.55 | 1.45 | 27.27 |
|  |  |  | End User | 7 | 0 | 5 | 2 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 4 | 1 | 1 | 1.60 | 0.40 | 80.00 |
|  |  |  | Tech/Serv | 2 | 0 | 2 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 80 | 25 | 42 | 13 | 4.40 | 9.60 | 31.41 |
|  |  | WGQ | Producers | 12 | 0 | 12 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 7 | 37 | 0 | 0.32 | 1.68 | 15.91 |
|  |  |  | LDCs | 43 | 3 | 37 | 3 | 0.15 | 1.85 | 7.50 |
|  |  |  | End Users | 23 | 1 | 19 | 3 | 0.10 | 1.90 | 5.00 |
|  |  |  | Services | 25 | 4 | 16 | 5 | 0.40 | 1.60 | 20.00 |
|  |  |  | TOTAL | 147 | 15 | 121 | 11 | 0.97 | 9.03 | 9.68 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 70: | c. | WEQ Generation Segment | | | | | | | | |
|  |  | (iii.) MOTION 3: Additional intra-day nomination cycles should be developed that allow ratable deliver point flows for shorter than balance-of-day periods. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 4 | 3 | 0.67 | 1.33 | 33.33 |
|  |  |  | Gen | 27 | 11 | 12 | 4 | 0.96 | 1.04 | 47.83 |
|  |  |  | Mkt/Bkr | 16 | 4 | 10 | 2 | 0.57 | 1.43 | 28.57 |
|  |  |  | Dist/LSE | 12 | 2 | 8 | 2 | 0.40 | 1.60 | 20.00 |
|  |  |  | End User | 7 | 2 | 4 | 1 | 0.67 | 1.33 | 33.33 |
|  |  |  | IGO | 6 | 1 | 0 | 5 | 1.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 0 | 2 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 79 | 22 | 40 | 17 | 4.26 | 8.74 | 32.78 |
|  |  | WGQ | Producers | 12 | 0 | 11 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 1 | 35 | 8 | 0.06 | 1.94 | 2.78 |
|  |  |  | LDCs | 43 | 1 | 37 | 5 | 0.05 | 1.95 | 2.63 |
|  |  |  | End Users | 24 | 3 | 17 | 4 | 0.30 | 1.70 | 15.00 |
|  |  |  | Services | 26 | 5 | 16 | 5 | 0.48 | 1.52 | 23.81 |
|  |  |  | TOTAL | 149 | 10 | 116 | 23 | 0.88 | 9.12 | 8.84 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 71: | d. | WEQ Independent Grid Operators and Planners Segment | | | | | | | | |
|  |  | (i.) MOTION 1: Adopt gas schedule as follows:   1. Start of the Gas Day: 4:00 AM Central   2. Timely Day-Ahead Nomination Deadline: 1:30PM - 2:00PM Central  3. Intraday Nominations: 3 as determined by consensus of the gas industry   4. Evening nomination deadline: 6:30 – 7:00PM Central (times apply to both East and West) | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 8 | 3 | 4 | 1 | 0.86 | 1.14 | 42.86 |
|  |  |  | Gen | 26 | 10 | 12 | 4 | 0.91 | 1.09 | 45.45 |
|  |  |  | Mkt/Bkr | 15 | 5 | 9 | 1 | 0.71 | 1.29 | 35.71 |
|  |  |  | Dist/LSE | 12 | 3 | 6 | 3 | 0.67 | 1.33 | 33.33 |
|  |  |  | End User | 6 | 2 | 4 | 0 | 0.67 | 1.33 | 33.33 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 75 | 30 | 35 | 10 | 7.81 | 6.19 | 55.81 |
|  |  | WGQ | Producers | 11 | 1 | 10 | 0 | 0.18 | 1.82 | 9.09 |
|  |  |  | Pipelines | 42 | 5 | 31 | 6 | 0.28 | 1.72 | 13.89 |
|  |  |  | LDCs | 42 | 4 | 34 | 4 | 0.21 | 1.79 | 10.53 |
|  |  |  | End Users | 23 | 8 | 14 | 1 | 0.73 | 1.27 | 36.36 |
|  |  |  | Services | 25 | 7 | 16 | 2 | 0.61 | 1.39 | 30.43 |
|  |  |  | TOTAL | 143 | 25 | 105 | 13 | 2.01 | 7.99 | 20.06 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 72: | d. | WEQ Independent Grid Operators and Planners Segment | | | | | | | | |
|  |  | (ii.) MOTION 2: Adopt gas schedule as follows:  1. Start of the Gas Day: 4:00 AM Central for Eastern region 6:00 AM Central for Western region  2. Timely Day-Ahead Nomination Deadline: 1:30PM - 2:00PM Central (times apply to both East and West)  3. Intraday Nominations: 3 as determined by consensus of the gas industry (times apply to both East and West)  4. Evening nomination deadline: 6:30 – 7:00PM Central (times apply to both East and West) | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 8 | 4 | 2 | 2 | 1.33 | 0.67 | 66.67 |
|  |  |  | Gen | 27 | 4 | 16 | 7 | 0.40 | 1.60 | 20.00 |
|  |  |  | Mkt/Bkr | 15 | 3 | 9 | 3 | 0.50 | 1.50 | 25.00 |
|  |  |  | Dist/LSE | 12 | 4 | 5 | 3 | 0.89 | 1.11 | 44.44 |
|  |  |  | End User | 6 | 2 | 3 | 1 | 0.80 | 1.20 | 40.00 |
|  |  |  | IGO | 6 | 6 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 0 | 1 | 1 | 0.00 | 1.00 | 0.00 |
|  |  |  | TOTAL | 76 | 23 | 36 | 17 | 5.92 | 7.08 | 45.56 |
|  |  | WGQ | Producers | 11 | 0 | 10 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 41 | 2 | 38 | 1 | 0.10 | 1.90 | 5.00 |
|  |  |  | LDCs | 43 | 4 | 36 | 3 | 0.20 | 1.80 | 10.00 |
|  |  |  | End Users | 23 | 3 | 18 | 2 | 0.29 | 1.71 | 14.29 |
|  |  |  | Services | 25 | 4 | 20 | 1 | 0.33 | 1.67 | 16.67 |
|  |  |  | TOTAL | 143 | 13 | 122 | 8 | 0.92 | 9.08 | 9.19 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 73: | e. | WEQ Marketers/Brokers Segment | | | | | | | | |
|  |  | (i.) MOTION 1: To the extent Gas Day(s) agreed upon are earlier than 9:00 AM CT, Transportation Service Providers would institute a retroactive administrative nomination cycle with a deadline no earlier than 6 AM CT and no later than 9 AM CT. This retroactive administrative nomination cycle is intended to be an accounting and clean up cycle and would be a nomination cycle that is in addition to whatever Intraday cycles are agreed to. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 5 | 1 | 3 | 1.67 | 0.33 | 83.33 |
|  |  |  | Gen | 27 | 15 | 5 | 7 | 1.50 | 0.50 | 75.00 |
|  |  |  | Mkt/Bkr | 17 | 15 | 2 | 0 | 1.76 | 0.24 | 88.24 |
|  |  |  | Dist/LSE | 11 | 3 | 4 | 4 | 0.86 | 1.14 | 42.86 |
|  |  |  | End User | 6 | 3 | 1 | 2 | 1.50 | 0.50 | 75.00 |
|  |  |  | IGO | 6 | 0 | 0 | 6 | 0.00 | 0.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 78 | 42 | 14 | 22 | 8.29 | 3.71 | 69.07 |
|  |  | WGQ | Producers | 12 | 9 | 3 | 0 | 1.50 | 0.50 | 75.00 |
|  |  |  | Pipelines | 43 | 3 | 35 | 5 | 0.16 | 1.84 | 7.89 |
|  |  |  | LDCs | 41 | 17 | 16 | 8 | 1.03 | 0.97 | 51.52 |
|  |  |  | End Users | 24 | 15 | 5 | 4 | 1.50 | 0.50 | 75.00 |
|  |  |  | Services | 25 | 17 | 7 | 1 | 1.42 | 0.58 | 70.83 |
|  |  |  | TOTAL | 145 | 61 | 66 | 18 | 5.60 | 4.40 | 56.05 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 74: | e. | WEQ Marketers/Brokers Segment | | | | | | | | |
|  |  | (ii.) MOTION 2: Modify the current intraday nomination timeline to provide no more than 3 intraday nomination cycles. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 3 | 4 | 0.80 | 1.20 | 40.00 |
|  |  |  | Gen | 27 | 6 | 14 | 7 | 0.60 | 1.40 | 30.00 |
|  |  |  | Mkt/Bkr | 17 | 6 | 7 | 4 | 0.92 | 1.08 | 46.15 |
|  |  |  | Dist/LSE | 11 | 6 | 0 | 5 | 2.00 | 0.00 | 100.00 |
|  |  |  | End User | 6 | 3 | 1 | 2 | 1.50 | 0.50 | 75.00 |
|  |  |  | IGO | 6 | 1 | 0 | 5 | 1.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 1 | 0 | 1 | 1.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 78 | 25 | 25 | 28 | 7.82 | 4.18 | 65.19 |
|  |  | WGQ | Producers | 12 | 11 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Pipelines | 43 | 34 | 0 | 9 | 2.00 | 0.00 | 100.00 |
|  |  |  | LDCs | 42 | 30 | 5 | 7 | 1.71 | 0.29 | 85.71 |
|  |  |  | End Users | 24 | 13 | 6 | 5 | 1.37 | 0.63 | 68.42 |
|  |  |  | Services | 25 | 18 | 4 | 3 | 1.64 | 0.36 | 81.82 |
|  |  |  | TOTAL | 146 | 106 | 15 | 25 | 8.72 | 1.28 | 87.19 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 75: | e. | WEQ Marketers/Brokers Segment | | | | | | | | |
|  |  | (iii.) MOTION 3: The last bumpable cycle must occur during regular business hours and should have its schedule issued by 5:00pm central. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 3 | 3 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 27 | 12 | 9 | 6 | 1.14 | 0.86 | 57.14 |
|  |  |  | Mkt/Bkr | 17 | 7 | 7 | 3 | 1.00 | 1.00 | 50.00 |
|  |  |  | Dist/LSE | 11 | 7 | 2 | 2 | 1.56 | 0.44 | 77.78 |
|  |  |  | End User | 6 | 4 | 2 | 0 | 1.33 | 0.67 | 66.67 |
|  |  |  | IGO | 6 | 0 | 1 | 5 | 0.00 | 1.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 78 | 35 | 24 | 19 | 8.03 | 4.97 | 61.78 |
|  |  | WGQ | Producers | 12 | 11 | 1 | 0 | 1.83 | 0.17 | 91.67 |
|  |  |  | Pipelines | 43 | 20 | 15 | 8 | 1.14 | 0.86 | 57.14 |
|  |  |  | LDCs | 41 | 27 | 10 | 4 | 1.46 | 0.54 | 72.97 |
|  |  |  | End Users | 24 | 13 | 9 | 2 | 1.18 | 0.82 | 59.09 |
|  |  |  | Services | 25 | 16 | 5 | 4 | 1.52 | 0.48 | 76.19 |
|  |  |  | TOTAL | 145 | 87 | 40 | 18 | 7.14 | 2.86 | 71.41 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 76: | f. | WEQ Technology and Services | | | | | | | | |
|  |  | (i.) MOTION 1: Adopt the NOPR gas day beginning at 4:00 AM, conditioned upon a commitment to design a limited “safe harbor” for receipt nomination implementation whereby producers may make physical changes as late as 8:00 AM CT without incurring a penalty, unless the pipeline has declared a strained operating condition, provided that the safe harbor structure is acceptable to the pipeline segment and includes a reasonable limitation on the size of changes that would be eligible for the safe harbor. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 4 | 4 | 0.40 | 1.60 | 20.00 |
|  |  |  | Gen | 26 | 7 | 13 | 6 | 0.70 | 1.30 | 35.00 |
|  |  |  | Mkt/Bkr | 16 | 6 | 8 | 2 | 0.86 | 1.14 | 42.86 |
|  |  |  | Dist/LSE | 11 | 2 | 4 | 5 | 0.67 | 1.33 | 33.33 |
|  |  |  | End User | 6 | 1 | 4 | 1 | 0.40 | 1.60 | 20.00 |
|  |  |  | IGO | 6 | 0 | 1 | 5 | 0.00 | 1.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 76 | 19 | 34 | 23 | 5.02 | 7.98 | 38.64 |
|  |  | WGQ | Producers | 12 | 3 | 4 | 5 | 0.86 | 1.14 | 42.86 |
|  |  |  | Pipelines | 42 | 1 | 38 | 3 | 0.05 | 1.95 | 2.56 |
|  |  |  | LDCs | 41 | 4 | 33 | 4 | 0.22 | 1.78 | 10.81 |
|  |  |  | End Users | 24 | 5 | 17 | 2 | 0.45 | 1.55 | 22.73 |
|  |  |  | Services | 25 | 7 | 14 | 4 | 0.67 | 1.33 | 33.33 |
|  |  |  | TOTAL | 144 | 20 | 106 | 18 | 2.25 | 7.75 | 22.46 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 77: | g. | WEQ Transmission Segment | | | | | | | | |
|  |  | (i.) MOTION 1: Must provide adequate (min) cycle processing times of at least 4 hours for Timely, 3 hours for all others. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 5 | 4 | 0 | 1.11 | 0.89 | 55.56 |
|  |  |  | Gen | 26 | 10 | 12 | 4 | 0.91 | 1.09 | 45.45 |
|  |  |  | Mkt/Bkr | 16 | 5 | 8 | 3 | 0.77 | 1.23 | 38.46 |
|  |  |  | Dist/LSE | 11 | 7 | 2 | 2 | 1.56 | 0.44 | 77.78 |
|  |  |  | End User | 6 | 2 | 2 | 2 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 4 | 0 | 2 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 76 | 34 | 29 | 13 | 8.34 | 5.66 | 59.61 |
|  |  | WGQ | Producers | 12 | 2 | 2 | 8 | 1.00 | 1.00 | 50.00 |
|  |  |  | Pipelines | 44 | 42 | 0 | 2 | 2.00 | 0.00 | 100.00 |
|  |  |  | LDCs | 41 | 26 | 1 | 14 | 1.93 | 0.07 | 96.30 |
|  |  |  | End Users | 24 | 7 | 8 | 9 | 0.93 | 1.07 | 46.67 |
|  |  |  | Services | 25 | 14 | 5 | 6 | 1.47 | 0.53 | 73.68 |
|  |  |  | TOTAL | 146 | 91 | 16 | 39 | 7.33 | 2.67 | 73.33 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 78: | g. | WEQ Transmission Segment | | | | | | | | |
|  |  | (ii.) MOTION 2: CA or West Gas Day will be different from East Gas Day, but nomination times will align. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 4 | 2 | 3 | 1.33 | 0.67 | 66.67 |
|  |  |  | Gen | 26 | 3 | 11 | 12 | 0.43 | 1.57 | 21.43 |
|  |  |  | Mkt/Bkr | 15 | 3 | 8 | 4 | 0.55 | 1.45 | 27.27 |
|  |  |  | Dist/LSE | 11 | 4 | 3 | 4 | 1.14 | 0.86 | 57.14 |
|  |  |  | End User | 5 | 3 | 2 | 0 | 1.20 | 0.80 | 60.00 |
|  |  |  | IGO | 6 | 6 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 0 | 2 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 74 | 23 | 28 | 23 | 6.65 | 7.35 | 47.50 |
|  |  | WGQ | Producers | 11 | 1 | 9 | 1 | 0.20 | 1.80 | 10.00 |
|  |  |  | Pipelines | 41 | 2 | 33 | 6 | 0.11 | 1.89 | 5.71 |
|  |  |  | LDCs | 41 | 5 | 27 | 9 | 0.31 | 1.69 | 15.63 |
|  |  |  | End Users | 23 | 8 | 14 | 1 | 0.73 | 1.27 | 36.36 |
|  |  |  | Services | 25 | 5 | 18 | 2 | 0.43 | 1.57 | 21.74 |
|  |  |  | TOTAL | 141 | 21 | 101 | 19 | 1.79 | 8.21 | 17.89 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 79: | g. | WEQ Transmission Segment | | | | | | | | |
|  |  | (iii.) MOTION 3: Bumpable schedules should not take effect during system peaks. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 4 | 5 | 0 | 0.89 | 1.11 | 44.44 |
|  |  |  | Gen | 26 | 7 | 13 | 6 | 0.70 | 1.30 | 35.00 |
|  |  |  | Mkt/Bkr | 16 | 1 | 11 | 4 | 0.17 | 1.83 | 8.33 |
|  |  |  | Dist/LSE | 11 | 2 | 6 | 3 | 0.50 | 1.50 | 25.00 |
|  |  |  | End User | 6 | 1 | 3 | 2 | 0.50 | 1.50 | 25.00 |
|  |  |  | IGO | 6 | 0 | 4 | 2 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 76 | 17 | 42 | 17 | 4.76 | 9.24 | 33.97 |
|  |  | WGQ | Producers | 12 | 1 | 9 | 2 | 0.20 | 1.80 | 10.00 |
|  |  |  | Pipelines | 43 | 5 | 26 | 12 | 0.32 | 1.68 | 16.13 |
|  |  |  | LDCs | 41 | 6 | 26 | 9 | 0.38 | 1.63 | 18.75 |
|  |  |  | End Users | 24 | 2 | 17 | 5 | 0.21 | 1.79 | 10.53 |
|  |  |  | Services | 25 | 3 | 17 | 5 | 0.30 | 1.70 | 15.00 |
|  |  |  | TOTAL | 145 | 17 | 95 | 33 | 1.41 | 8.59 | 14.08 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 80: | h. | WGQ End User Segment | | | | | | | | |
|  |  | (i.) MOTION 1: A final package should include all of the following elements: a. Gas Day Starting at 4:00 am (CT), b. Timely nomination deadline of 1:00 pm (CT), c. Evening nomination deadline of 6:00 pm (CT), d. Three intra-day cycles (at times to be determined). | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 5 | 1 | 0.75 | 1.25 | 37.50 |
|  |  |  | Gen | 26 | 8 | 12 | 6 | 0.80 | 1.20 | 40.00 |
|  |  |  | Mkt/Bkr | 15 | 6 | 6 | 3 | 1.00 | 1.00 | 50.00 |
|  |  |  | Dist/LSE | 11 | 5 | 5 | 1 | 1.00 | 1.00 | 50.00 |
|  |  |  | End User | 6 | 3 | 3 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 5 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 75 | 32 | 31 | 12 | 8.55 | 5.45 | 61.07 |
|  |  | WGQ | Producers | 11 | 3 | 8 | 0 | 0.55 | 1.45 | 27.27 |
|  |  |  | Pipelines | 43 | 32 | 11 | 0 | 1.49 | 0.51 | 74.42 |
|  |  |  | LDCs | 42 | 8 | 30 | 4 | 0.42 | 1.58 | 21.05 |
|  |  |  | End Users | 23 | 11 | 10 | 2 | 1.05 | 0.95 | 52.38 |
|  |  |  | Services | 25 | 9 | 13 | 3 | 0.82 | 1.18 | 40.91 |
|  |  |  | TOTAL | 144 | 63 | 72 | 9 | 4.32 | 5.68 | 43.21 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 81: | h. | WGQ End User Segment | | | | | | | | |
|  |  | (ii.) MOTION 2: Natural gas pipelines should be required to offer holders of primary firm shipping rights the ability to reserve their contracted firm capacity in day-ahead nomination cycles for use in later scheduling cycles by paying the commodity rate, without having to schedule gas supply. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 4 | 3 | 2 | 1.14 | 0.86 | 57.14 |
|  |  |  | Gen | 26 | 11 | 9 | 6 | 1.10 | 0.90 | 55.00 |
|  |  |  | Mkt/Bkr | 16 | 8 | 7 | 1 | 1.07 | 0.93 | 53.33 |
|  |  |  | Dist/LSE | 11 | 3 | 5 | 3 | 0.75 | 1.25 | 37.50 |
|  |  |  | End User | 7 | 2 | 5 | 0 | 0.57 | 1.43 | 28.57 |
|  |  |  | IGO | 6 | 0 | 0 | 6 | 0.00 | 0.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 77 | 30 | 29 | 18 | 6.63 | 5.37 | 55.26 |
|  |  | WGQ | Producers | 12 | 0 | 12 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 11 | 30 | 3 | 0.54 | 1.46 | 26.83 |
|  |  |  | LDCs | 40 | 8 | 18 | 14 | 0.62 | 1.38 | 30.77 |
|  |  |  | End Users | 24 | 9 | 13 | 2 | 0.82 | 1.18 | 40.91 |
|  |  |  | Services | 25 | 6 | 16 | 3 | 0.55 | 1.45 | 27.27 |
|  |  |  | TOTAL | 145 | 34 | 89 | 22 | 2.52 | 7.48 | 25.16 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 82: | h. | WGQ End User Segment | | | | | | | | |
|  |  | (iii.) MOTION 3: There should be a Post gas-day nomination cycle. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 5 | 1 | 3 | 1.67 | 0.33 | 83.33 |
|  |  |  | Gen | 26 | 18 | 4 | 4 | 1.64 | 0.36 | 81.82 |
|  |  |  | Mkt/Bkr | 16 | 14 | 2 | 0 | 1.75 | 0.25 | 87.50 |
|  |  |  | Dist/LSE | 11 | 5 | 2 | 4 | 1.43 | 0.57 | 71.43 |
|  |  |  | End User | 7 | 5 | 1 | 1 | 1.67 | 0.33 | 83.33 |
|  |  |  | IGO | 6 | 0 | 0 | 6 | 0.00 | 0.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 77 | 48 | 11 | 18 | 9.15 | 2.85 | 76.24 |
|  |  | WGQ | Producers | 12 | 8 | 2 | 2 | 1.60 | 0.40 | 80.00 |
|  |  |  | Pipelines | 44 | 5 | 36 | 3 | 0.24 | 1.76 | 12.20 |
|  |  |  | LDCs | 42 | 20 | 18 | 4 | 1.05 | 0.95 | 52.63 |
|  |  |  | End Users | 24 | 18 | 5 | 1 | 1.57 | 0.43 | 78.26 |
|  |  |  | Services | 25 | 15 | 8 | 2 | 1.30 | 0.70 | 65.22 |
|  |  |  | TOTAL | 147 | 66 | 69 | 12 | 5.77 | 4.23 | 57.66 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 83: | i. | WGQ Local Distributions Company Segment | | | | | | | | |
|  |  | (i.) MOTION 1: No more than 3 Intraday Cycles, with (1) the first Nomination Deadline for any cycle no earlier than 9:00 am CCT, (2) the last Schedule Issued for any cycle no later than 11:00 pm CCT, and (2) a minimum 1.5 hours Reaction Time. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 3 | 3 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 26 | 7 | 11 | 8 | 0.78 | 1.22 | 38.89 |
|  |  |  | Mkt/Bkr | 15 | 6 | 5 | 4 | 1.09 | 0.91 | 54.55 |
|  |  |  | Dist/LSE | 11 | 8 | 0 | 3 | 2.00 | 0.00 | 100.00 |
|  |  |  | End User | 6 | 3 | 2 | 1 | 1.20 | 0.80 | 60.00 |
|  |  |  | IGO | 6 | 0 | 0 | 6 | 0.00 | 0.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 75 | 29 | 21 | 25 | 8.07 | 3.93 | 67.24 |
|  |  | WGQ | Producers | 11 | 9 | 1 | 1 | 1.80 | 0.20 | 90.00 |
|  |  |  | Pipelines | 44 | 29 | 11 | 4 | 1.45 | 0.55 | 72.50 |
|  |  |  | LDCs | 43 | 36 | 3 | 4 | 1.85 | 0.15 | 92.31 |
|  |  |  | End Users | 23 | 9 | 8 | 6 | 1.06 | 0.94 | 52.94 |
|  |  |  | Services | 26 | 14 | 8 | 4 | 1.27 | 0.73 | 63.64 |
|  |  |  | TOTAL | 147 | 97 | 31 | 19 | 7.43 | 2.57 | 74.28 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 84: | i. | WGQ Local Distributions Company Segment | | | | | | | | |
|  |  | (ii.) MOTION 2: The natural gas day will not have any more than three intra-day cycles. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 3 | 3 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 26 | 7 | 10 | 9 | 0.82 | 1.18 | 41.18 |
|  |  |  | Mkt/Bkr | 16 | 6 | 7 | 3 | 0.92 | 1.08 | 46.15 |
|  |  |  | Dist/LSE | 11 | 5 | 0 | 6 | 2.00 | 0.00 | 100.00 |
|  |  |  | End User | 7 | 4 | 1 | 2 | 1.60 | 0.40 | 80.00 |
|  |  |  | IGO | 6 | 1 | 0 | 5 | 1.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 1 | 0 | 1 | 1.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 77 | 27 | 21 | 29 | 8.35 | 3.65 | 69.56 |
|  |  | WGQ | Producers | 12 | 11 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Pipelines | 44 | 37 | 0 | 7 | 2.00 | 0.00 | 100.00 |
|  |  |  | LDCs | 43 | 37 | 0 | 6 | 2.00 | 0.00 | 100.00 |
|  |  |  | End Users | 24 | 13 | 7 | 4 | 1.30 | 0.70 | 65.00 |
|  |  |  | Services | 26 | 20 | 3 | 3 | 1.74 | 0.26 | 86.96 |
|  |  |  | TOTAL | 149 | 118 | 10 | 21 | 9.04 | 0.96 | 90.39 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 85: | i. | WGQ Local Distributions Company Segment | | | | | | | | |
|  |  | (iii.) MOTION 3: The number of hours between the start of gas flow from one cycle to the next cycle flow time is 6 hours. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 2 | 5 | 2 | 0.57 | 1.43 | 28.57 |
|  |  |  | Gen | 26 | 3 | 15 | 8 | 0.33 | 1.67 | 16.67 |
|  |  |  | Mkt/Bkr | 16 | 2 | 11 | 3 | 0.31 | 1.69 | 15.38 |
|  |  |  | Dist/LSE | 11 | 2 | 4 | 5 | 0.67 | 1.33 | 33.33 |
|  |  |  | End User | 7 | 0 | 3 | 4 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 0 | 0 | 6 | 0.00 | 0.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 0 | 2 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 77 | 9 | 40 | 28 | 1.88 | 10.12 | 15.66 |
|  |  | WGQ | Producers | 12 | 0 | 9 | 3 | 0.00 | 2.00 | 0.00 |
|  |  |  | Pipelines | 44 | 8 | 25 | 11 | 0.48 | 1.52 | 24.24 |
|  |  |  | LDCs | 43 | 12 | 8 | 23 | 1.20 | 0.80 | 60.00 |
|  |  |  | End Users | 24 | 4 | 13 | 7 | 0.47 | 1.53 | 23.53 |
|  |  |  | Services | 26 | 10 | 8 | 8 | 1.11 | 0.89 | 55.56 |
|  |  |  | TOTAL | 149 | 34 | 63 | 52 | 3.27 | 6.73 | 32.67 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 86: | j. | WGQ Pipeline Segment | | | | | | | | |
|  |  | (i.) MOTION 1: For the standard NAESB cycles, the minimum processing time between the Timely Nomination Deadline and the Timely Scheduling Deadline shall be 4 hours. Furthermore, the minimum processing time between the Nomination Deadline and the Scheduling Deadline for all additional standard NAESB cycles shall be 3 hours. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 5 | 4 | 0 | 1.11 | 0.89 | 55.56 |
|  |  |  | Gen | 26 | 9 | 10 | 7 | 0.95 | 1.05 | 47.37 |
|  |  |  | Mkt/Bkr | 16 | 6 | 7 | 3 | 0.92 | 1.08 | 46.15 |
|  |  |  | Dist/LSE | 11 | 7 | 2 | 2 | 1.56 | 0.44 | 77.78 |
|  |  |  | End User | 7 | 3 | 2 | 2 | 1.20 | 0.80 | 60.00 |
|  |  |  | IGO | 6 | 4 | 0 | 2 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 1 | 0 | 1 | 1.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 77 | 35 | 25 | 17 | 8.74 | 4.26 | 67.21 |
|  |  | WGQ | Producers | 12 | 2 | 3 | 7 | 0.80 | 1.20 | 40.00 |
|  |  |  | Pipelines | 46 | 45 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | LDCs | 42 | 29 | 0 | 13 | 2.00 | 0.00 | 100.00 |
|  |  |  | End Users | 23 | 9 | 5 | 9 | 1.29 | 0.71 | 64.29 |
|  |  |  | Services | 25 | 17 | 3 | 5 | 1.70 | 0.30 | 85.00 |
|  |  |  | TOTAL | 148 | 102 | 11 | 35 | 7.79 | 2.21 | 77.86 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 87: | j. | WGQ Pipeline Segment | | | | | | | | |
|  |  | (ii.) MOTION 2: The first Nomination Deadline for any standard NAESB cycle shall be no earlier than 8:00 a.m. CCT and the last Scheduling Deadline for any standard NAESB cycle shall be no later than 11:00 p.m. CCT. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 4 | 4 | 1 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 26 | 8 | 10 | 8 | 0.89 | 1.11 | 44.44 |
|  |  |  | Mkt/Bkr | 16 | 6 | 8 | 2 | 0.86 | 1.14 | 42.86 |
|  |  |  | Dist/LSE | 11 | 5 | 2 | 4 | 1.43 | 0.57 | 71.43 |
|  |  |  | End User | 7 | 4 | 3 | 0 | 1.14 | 0.86 | 57.14 |
|  |  |  | IGO | 6 | 4 | 0 | 2 | 2.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 77 | 33 | 27 | 17 | 9.32 | 4.68 | 66.55 |
|  |  | WGQ | Producers | 12 | 9 | 2 | 1 | 1.64 | 0.36 | 81.82 |
|  |  |  | Pipelines | 46 | 39 | 5 | 2 | 1.77 | 0.23 | 88.64 |
|  |  |  | LDCs | 43 | 11 | 26 | 6 | 0.59 | 1.41 | 29.73 |
|  |  |  | End Users | 22 | 10 | 9 | 3 | 1.05 | 0.95 | 52.63 |
|  |  |  | Services | 25 | 10 | 11 | 4 | 0.95 | 1.05 | 47.62 |
|  |  |  | TOTAL | 148 | 79 | 53 | 16 | 6.01 | 3.99 | 60.09 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 88: | j. | WGQ Pipeline Segment | | | | | | | | |
|  |  | (iii.) MOTION 3: The national Gas Day shall be at either 5:00 a.m. CCT, 5:30 a.m. CCT, or 6:00 a.m. CCT. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 7 | 1 | 0.25 | 1.75 | 12.50 |
|  |  |  | Gen | 27 | 5 | 20 | 2 | 0.40 | 1.60 | 20.00 |
|  |  |  | Mkt/Bkr | 15 | 3 | 9 | 3 | 0.50 | 1.50 | 25.00 |
|  |  |  | Dist/LSE | 11 | 2 | 8 | 1 | 0.40 | 1.60 | 20.00 |
|  |  |  | End User | 6 | 0 | 2 | 4 | 0.00 | 2.00 | 0.00 |
|  |  |  | IGO | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 0 | 0 | 2 | 0.00 | 0.00 | 0.00 |
|  |  |  | TOTAL | 76 | 11 | 51 | 14 | 1.55 | 10.45 | 12.92 |
|  |  | WGQ | Producers | 11 | 2 | 2 | 7 | 1.00 | 1.00 | 50.00 |
|  |  |  | Pipelines | 46 | 36 | 8 | 2 | 1.64 | 0.36 | 81.82 |
|  |  |  | LDCs | 42 | 2 | 35 | 5 | 0.11 | 1.89 | 5.41 |
|  |  |  | End Users | 22 | 5 | 13 | 4 | 0.56 | 1.44 | 27.78 |
|  |  |  | Services | 25 | 11 | 12 | 2 | 0.96 | 1.04 | 47.83 |
|  |  |  | TOTAL | 146 | 56 | 70 | 20 | 4.26 | 5.74 | 42.57 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 89: | k. | WGQ Producer Segment | | | | | | | | |
|  |  | (i.) MOTION 1: Allow only three intraday nomination cycles. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 3 | 3 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 27 | 6 | 12 | 9 | 0.67 | 1.33 | 33.33 |
|  |  |  | Mkt/Bkr | 16 | 6 | 6 | 4 | 1.00 | 1.00 | 50.00 |
|  |  |  | Dist/LSE | 11 | 7 | 0 | 4 | 2.00 | 0.00 | 100.00 |
|  |  |  | End User | 7 | 4 | 1 | 2 | 1.60 | 0.40 | 80.00 |
|  |  |  | IGO | 6 | 1 | 0 | 5 | 1.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 1 | 0 | 1 | 1.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 78 | 28 | 22 | 28 | 8.27 | 3.73 | 68.89 |
|  |  | WGQ | Producers | 12 | 11 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Pipelines | 45 | 37 | 0 | 8 | 2.00 | 0.00 | 100.00 |
|  |  |  | LDCs | 42 | 35 | 3 | 4 | 1.84 | 0.16 | 92.11 |
|  |  |  | End Users | 23 | 13 | 5 | 5 | 1.44 | 0.56 | 72.22 |
|  |  |  | Services | 25 | 17 | 6 | 2 | 1.48 | 0.52 | 73.91 |
|  |  |  | TOTAL | 147 | 113 | 14 | 20 | 8.76 | 1.24 | 87.65 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 90: | k. | WGQ Producer Segment | | | | | | | | |
|  |  | (ii.) MOTION 2: Change the gas day start to 4am Central, with no other changes to the current nomination cycles, including intraday cycles. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 1 | 8 | 0 | 0.22 | 1.78 | 11.11 |
|  |  |  | Gen | 27 | 1 | 20 | 6 | 0.10 | 1.90 | 4.76 |
|  |  |  | Mkt/Bkr | 15 | 2 | 13 | 0 | 0.27 | 1.73 | 13.33 |
|  |  |  | Dist/LSE | 11 | 3 | 7 | 1 | 0.60 | 1.40 | 30.00 |
|  |  |  | End User | 6 | 2 | 3 | 1 | 0.80 | 1.20 | 40.00 |
|  |  |  | IGO | 6 | 0 | 5 | 1 | 0.00 | 2.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 0 | 2 | 0 | 0.00 | 2.00 | 0.00 |
|  |  |  | TOTAL | 76 | 9 | 58 | 9 | 1.98 | 12.02 | 14.17 |
|  |  | WGQ | Producers | 11 | 10 | 1 | 0 | 1.82 | 0.18 | 90.91 |
|  |  |  | Pipelines | 44 | 15 | 22 | 7 | 0.81 | 1.19 | 40.54 |
|  |  |  | LDCs | 41 | 3 | 38 | 0 | 0.15 | 1.85 | 7.32 |
|  |  |  | End Users | 22 | 4 | 17 | 1 | 0.38 | 1.62 | 19.05 |
|  |  |  | Services | 25 | 9 | 14 | 2 | 0.78 | 1.22 | 39.13 |
|  |  |  | TOTAL | 143 | 41 | 92 | 10 | 3.94 | 6.06 | 39.39 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 91: | k. | WGQ Producer Segment | | | | | | | | |
|  |  | (iii.) MOTION 3: Ensure that the last bumpable intraday nomination cycle allows for SQRs no later than 4:30pm Central. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 5 | 1 | 0.75 | 1.25 | 37.50 |
|  |  |  | Gen | 27 | 9 | 10 | 8 | 0.95 | 1.05 | 47.37 |
|  |  |  | Mkt/Bkr | 16 | 5 | 8 | 3 | 0.77 | 1.23 | 38.46 |
|  |  |  | Dist/LSE | 11 | 7 | 2 | 2 | 1.56 | 0.44 | 77.78 |
|  |  |  | End User | 7 | 4 | 3 | 0 | 1.14 | 0.86 | 57.14 |
|  |  |  | IGO | 6 | 0 | 1 | 5 | 0.00 | 1.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 78 | 29 | 30 | 19 | 6.17 | 6.83 | 47.42 |
|  |  | WGQ | Producers | 12 | 10 | 1 | 1 | 1.82 | 0.18 | 90.91 |
|  |  |  | Pipelines | 44 | 10 | 27 | 7 | 0.54 | 1.46 | 27.03 |
|  |  |  | LDCs | 40 | 15 | 12 | 13 | 1.11 | 0.89 | 55.56 |
|  |  |  | End Users | 23 | 9 | 11 | 3 | 0.90 | 1.10 | 45.00 |
|  |  |  | Services | 25 | 12 | 10 | 3 | 1.09 | 0.91 | 54.55 |
|  |  |  | TOTAL | 144 | 56 | 61 | 27 | 5.46 | 4.54 | 54.61 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 92: | l. | WGQ Services Segment | | | | | | | | |
|  |  | (i.) MOTION 1: To the extent Gas Day(s) agreed upon are earlier than 9:00 AM CT, Transportation Service Providers would institute an administrative nomination cycle with a deadline no earlier than 7 AM CT and no later than 9 AM CT. This administrative nomination cycle is intended to be an accounting and clean up cycle and would be a nomination cycle that is in addition to whatever Intraday cycles are agreed to. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 4 | 2 | 3 | 1.33 | 0.67 | 66.67 |
|  |  |  | Gen | 27 | 14 | 7 | 6 | 1.33 | 0.67 | 66.67 |
|  |  |  | Mkt/Bkr | 16 | 13 | 2 | 1 | 1.73 | 0.27 | 86.67 |
|  |  |  | Dist/LSE | 11 | 3 | 5 | 3 | 0.75 | 1.25 | 37.50 |
|  |  |  | End User | 7 | 3 | 3 | 1 | 1.00 | 1.00 | 50.00 |
|  |  |  | IGO | 6 | 0 | 0 | 6 | 0.00 | 0.00 | 0.00 |
|  |  |  | Tech/Serv | 2 | 1 | 1 | 0 | 1.00 | 1.00 | 50.00 |
|  |  |  | TOTAL | 78 | 38 | 20 | 20 | 7.15 | 4.85 | 59.58 |
|  |  | WGQ | Producers | 12 | 5 | 2 | 5 | 1.43 | 0.57 | 71.43 |
|  |  |  | Pipelines | 44 | 3 | 38 | 3 | 0.15 | 1.85 | 7.32 |
|  |  |  | LDCs | 41 | 19 | 17 | 5 | 1.06 | 0.94 | 52.78 |
|  |  |  | End Users | 23 | 13 | 7 | 3 | 1.30 | 0.70 | 65.00 |
|  |  |  | Services | 26 | 18 | 7 | 1 | 1.44 | 0.56 | 72.00 |
|  |  |  | TOTAL | 146 | 58 | 71 | 17 | 5.37 | 4.63 | 53.70 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 93: | l. | WGQ Services Segment | | | | | | | | |
|  |  | (ii.) MOTION 2: Final intraday cycle must be “no-bump” | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 7 | 2 | 0 | 1.56 | 0.44 | 77.78 |
|  |  |  | Gen | 26 | 21 | 4 | 1 | 1.68 | 0.32 | 84.00 |
|  |  |  | Mkt/Bkr | 16 | 9 | 3 | 4 | 1.50 | 0.50 | 75.00 |
|  |  |  | Dist/LSE | 11 | 7 | 1 | 3 | 1.75 | 0.25 | 87.50 |
|  |  |  | End User | 7 | 7 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | IGO | 6 | 4 | 1 | 1 | 1.60 | 0.40 | 80.00 |
|  |  |  | Tech/Serv | 2 | 2 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 77 | 57 | 11 | 9 | 12.09 | 1.91 | 86.33 |
|  |  | WGQ | Producers | 12 | 12 | 0 | 0 | 2.00 | 0.00 | 100.00 |
|  |  |  | Pipelines | 44 | 26 | 11 | 7 | 1.41 | 0.59 | 70.27 |
|  |  |  | LDCs | 41 | 29 | 9 | 3 | 1.53 | 0.47 | 76.32 |
|  |  |  | End Users | 23 | 16 | 6 | 1 | 1.45 | 0.55 | 72.73 |
|  |  |  | Services | 27 | 21 | 4 | 2 | 1.68 | 0.32 | 84.00 |
|  |  |  | TOTAL | 147 | 104 | 30 | 13 | 8.07 | 1.93 | 80.66 |
|  |  |  |  |  |  |  |  |  |  |  |
| Question 94: | l. | WGQ Services Segment | | | | | | | | |
|  |  | (iii.) MOTION 3: There should be 3 Intraday (affecting within Gas Day flows) nomination cycles. The timing of such nomination cycles to be determined. The timing of changes in Gas Flow from such cycles to be determined. | | | | | | | | |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  | Straight Count |  |  | Balanced Count | |  |
|  |  | Quad. | Segment | Votes Cast | Yes | No | Indifferent | Yes | No | % in Favor |
|  |  | WEQ | Trans | 9 | 3 | 3 | 3 | 1.00 | 1.00 | 50.00 |
|  |  |  | Gen | 26 | 8 | 9 | 9 | 0.94 | 1.06 | 47.06 |
|  |  |  | Mkt/Bkr | 16 | 6 | 5 | 5 | 1.09 | 0.91 | 54.55 |
|  |  |  | Dist/LSE | 11 | 7 | 0 | 4 | 2.00 | 0.00 | 100.00 |
|  |  |  | End User | 7 | 4 | 1 | 2 | 1.60 | 0.40 | 80.00 |
|  |  |  | IGO | 6 | 1 | 0 | 5 | 1.00 | 0.00 | 100.00 |
|  |  |  | Tech/Serv | 2 | 1 | 0 | 1 | 1.00 | 0.00 | 100.00 |
|  |  |  | TOTAL | 77 | 30 | 18 | 29 | 8.63 | 3.37 | 71.93 |
|  |  | WGQ | Producers | 12 | 11 | 0 | 1 | 2.00 | 0.00 | 100.00 |
|  |  |  | Pipelines | 44 | 34 | 0 | 10 | 2.00 | 0.00 | 100.00 |
|  |  |  | LDCs | 41 | 25 | 6 | 10 | 1.61 | 0.39 | 80.65 |
|  |  |  | End Users | 23 | 13 | 5 | 5 | 1.44 | 0.56 | 72.22 |
|  |  |  | Services | 27 | 22 | 4 | 1 | 1.69 | 0.31 | 84.62 |
|  |  |  | TOTAL | 147 | 105 | 15 | 27 | 8.75 | 1.25 | 87.50 |
|  |  |  |  |  |  |  |  |  |  |  |

1. The survey in print form can be found at <http://www.naesb.org/misc/naesb_geh_forum_survey_051314.pdf> [↑](#footnote-ref-1)
2. The segment descriptions can be found at <http://www.naesb.org/pdf4/geh042214w2.doc> [↑](#footnote-ref-2)