



**NORTH AMERICAN ENERGY STANDARDS BOARD**

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November 27, 2013  
Filed Electronically

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street N.E., Room 1A  
Washington, D.C. 20426

RE: Standards for Business Practices of Interstate Natural Gas Pipelines (Docket Nos. RM 96-1 et al)

Dear Ms. Bose:

The North American Energy Standards Board ("NAESB") herewith submits this report to the Federal Energy Regulatory Commission ("FERC" or "Commission") regarding errata to Versions 2.0 and 2.1 of the NAESB Wholesale Gas Quadrant ("WGQ") standards. This report is voluntarily submitted by NAESB in Docket No. RM96-1 et al. The NAESB WGQ Version 2.0 standards were ratified by the NAESB membership and published on November 30, 2010. FERC approved the NAESB WGQ Version 2.0 standards on July 19, 2012. The NAESB WGQ Version 2.1 standards were ratified by the NAESB membership and published on April 30, 2013 and submitted to the FERC on July 23, 2013. The minor corrections included in this report were adopted by the WGQ Executive Committee on August 22, 2013 and October 24, 2013.

This report is filed electronically in Adobe Acrobat® Portable Document Format (.pdf). All of the referenced documents are available on the NAESB web site ([www.naesb.org](http://www.naesb.org)). Should you need the report in an editable format, we can provide it in Microsoft® Word® 2010. Please feel free to call me at (713) 356-0060 or refer to the NAESB website ([www.naesb.org](http://www.naesb.org)) should you have any questions or need additional information regarding the errata to the NAESB WGQ Versions 2.0 and 2.1 standards or any other NAESB work products.

Respectfully submitted,

Mr. Jonathan Booe  
Vice President, North American Energy Standards Board



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cc:

Acting Chairman Cheryl LaFleur, Federal Energy Regulatory Commission  
Commissioner Tony Clark, Federal Energy Regulatory Commission  
Commissioner Philip D. Moeller, Federal Energy Regulatory Commission  
Commissioner John R. Norris, Federal Energy Regulatory Commission

Mr. Michael C. McLaughlin, Office Director, Office of Energy Market Regulations,  
Federal Energy Regulatory Commission  
Mr. David Morenoff, Acting General Counsel, Federal Energy Regulatory Commission  
Ms. Jamie Simler, Director, Office of Energy Policy and Innovation, Federal Energy  
Regulatory Commission

Mr. Mason Emmett, Associate Director, Office of Energy Policy and Innovation, Federal  
Energy Regulatory Commission  
Mr. Michael Goldenberg, Senior Attorney, Office of General Counsel, Federal Energy  
Regulatory Commission

Ms. Rae McQuade, President, North American Energy Standards Board  
Mr. Michael Desselle, Chairman and CEO, North American Energy Standards Board  
Ms. Valerie Crockett, Vice Chairman, North American Energy Standards Board  
Mr. William P. Boswell, General Counsel, North American Energy Standards Board



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### UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

Standards for Business Practices )  
Of Interstate Natural Gas Pipeline )

Docket No. RM 96-1 et al

### REPORT OF THE NORTH AMERICAN ENERGY STANDARDS BOARD

The North American Energy Standards Board (“NAESB”) is voluntarily submitting this report in accordance with the Commission’s Orders in the above referenced Docket. The report is organized into appendices; the first three appendices reference specific minor corrections. The last three appendices reference the NAESB Wholesale Gas Quadrant (“WGQ”) Executive Committee (“EC”) meeting minutes approving the WGQ minor corrections, the notice to WGQ membership of the WGQ EC adoption of the minor corrections, and NAESB Operating Procedures for minor clarifications and corrections to standards, respectively.

The list of appendices shown below in tabular form includes the FERC docket number for the amended standard(s), the version(s) of standard(s) amended, and a description of the amendments:

Appendix No.	Minor Correction Description
Appendix 1	<p><b>MC13018:</b> [Docket No. RM 96-1-000], errata correction to Final Action R10005 as published in NAESB Wholesale Gas Quadrant (WGQ) Business Practice Standards Version 2.1, in NAESB WGQ Standard No. 5.4.20 (Transactional Reporting – Capacity Release) delete data element Bidder Designation of Bidding Basis and corresponding code values and in NAESB WGQ Standard No. 5.4.25 (Bid (Download Portion)) delete data element Bidder Designation of Bidding Basis from the EDI X12 Mapping Guidelines REF Detail Position 100:</p> <ul style="list-style-type: none"><li>• NAESB WGQ Standard Nos. 5.4.20 and 5.4.25, Version 2.1</li></ul>
Appendix 2	<p><b>MC13019:</b> [Docket No. RM 96-1-000], minor correction – corrections to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its OSEC Implementation Guide for Electronic Filing of Parts 35, 154, 284, 300, and 341 Tariff Filings as noted in the August 12, 2013 FERC Update (<a href="http://www.naesb.org/misc/ferc_osec_implementation_guide_elec_filing_081213_update.pdf">http://www.naesb.org/misc/ferc_osec_implementation_guide_elec_filing_081213_update.pdf</a>) in the following NAESB WGQ Business Practice Standards, Version 2.1:</p> <ul style="list-style-type: none"><li>• NAESB WGQ Standard No. 11.4.1 NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing, Version 2.1</li></ul>

Appendix No.	Minor Correction Description
Appendix 3	<p><b>MC13023:</b> [Docket Nos. RM 96-1-000 &amp; RM 96-1-037], errata correction to NAESB WGQ Business Practice Standards, Versions 2.0 and 2.1 – the Information Requirements Subcommittee identified various errors and have submitted the following corrections:</p> <p>Correction #1 NAESB WGQ Standard No. 2.4.6 (Measured Volume Audit Statement), correct the Code Values for the data element Unit of Measure;</p> <p>Correction #2 NAESB WGQ Standard No. 5.4.15 (Response to Request for Download of Posted Datasets), correct the EDI X12 Mapping Guidelines for the REF Segment Position 140;</p> <p>Correction #3 NAESB WGQ Standard No. 5.4.24 (Offer), correct the Condition for the data elements Allowable Re-release Indicator Data, Discount Indicator, and Release Type Data;</p> <p>Correction #4 NAESB WGQ Standard No. 5.4.25 (Bid), correct the Condition for the data elements Bid Minimum Quantity – Contract and Bid Minimum Quantity – Location;</p> <p>Correction #5 NAESB WGQ Standard No. 5.4.26 (Award Download), correct the Usage for the data elements Allowable Re-release Indicator, Location Data, Location Purpose Data, and Transportation Service Provider Data. Correct the data element name for the data element Recall/Reput Indicator Description.</p> <p>The errata corrections apply to Versions 2.0 and 2.1 of the standards as follows:</p> <ul style="list-style-type: none"> <li>• NAESB WGQ Standard Nos. 5.4.15, 5.4.24, 5.4.25 and 5.4.26, Version 2.0</li> <li>• NAESB WGQ Standard Nos. 2.4.6, 5.4.15, 5.4.24, 5.4.25 and 5.4.26, Version 2.1</li> </ul>
Appendix 4	NAESB WGQ Executive Committee meeting minutes during which the NAESB WGQ minor corrections were approved.
Appendix 5	Notice to WGQ members of Executive Committee adoption of minor corrections.
Appendix 6	NAESB operating procedures for minor clarifications and corrections to standards.

**Appendix 1 – Minor Correction MC13018**  
**Errata for NAESB Wholesale Gas Quadrant Business Practice Standards, Version 2.1**  
**November 27, 2013**

Appendix 1 contains **Minor Correction MC13018**, errata correction to Final Action R10005 as published in NAESB Wholesale Gas Quadrant (WGQ) Business Practice Standards Version 2.1, in NAESB WGQ Standard No. 5.4.20 (Transactional Reporting – Capacity Release) delete data element Bidder Designation of Bidding Basis and corresponding code values and in NAESB WGQ Standard No. 5.4.25 (Bid (Download Portion)) delete data element Bidder Designation of Bidding Basis from the EDI X12 Mapping Guidelines REF Detail Position 100 as approved by the WGQ EC on August 22, 2013.

## MC13018

**Approved by the WGQ Executive Committee on August 22, 2013  
North American Energy Standards Board**

**Request for Initiation of a NAESB Business Practice Standard, Model Business Practice or  
Electronic Transaction**

**or**

**Enhancement of an Existing NAESB Business Practice Standard, Model Business Practice or  
Electronic Transaction**

Date of Request: 8/20/13

**1. Submitting Entity & Address:**

WGQ Information Requirements Committee

**2. Contact Person, Phone #, Fax #, Electronic Mailing Address:**

Name : Dale Davis – Co-Chair Information Requirements Subcommittee  
Title : Industry Standards Consultant  
Phone : 713-215-2396  
Fax : 713-215-4595  
E-mail : Dale.M.Davis@Williams.com

**3. Title and Description of Proposed Standard or Enhancement:**

Title: NAESB WGQ Version 2.1 – Errata Correction to Version 2.1 (correction to R10005) – Transactional Reporting – Capacity Release - NAESB WGQ Standard No. 5.4.20

Description:

The recommendation for R10005 was included in the publication in WGQ Version 2.1. This recommendation included, among other things, the deletion of the data element Bidder Designation of Bidding Basis from the capacity release data sets Offer (NAESB WGQ Standard No. 5.4.24), Bid (NAESB WGQ Standard No. 5.4.25), and Award Download (NAESB WGQ Standard No. 5.4.26). With the elimination of this data element from the capacity release process, it should also have been deleted from the Transactional Reporting – Capacity Release (NAESB WGQ Standard No. 5.4.20), which was an oversight. In addition, the EDI X12 Mapping Guidelines for the Offer needs to have the data element Bidder Designation of Bidding Basis deleted from the REF02 in the REF Detail Position 100. The purpose of this minor correction errata is to rectify these errors. – See attached

**4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):**

Correction of the following sections of the Transactional Reporting – Capacity Release data set (NAESB WGQ Standard No. 5.4.20):

- Technical Implementation of Business Process – Data Element Quick Guide
- Sample Papers
- Data Dictionary
- Code Values Dictionary

**5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:**

Correction to the data set

**6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:**

Minimal

**7. Description of Any Specific Legal or Other Considerations:**

Minimal

**8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):**

N/A

**9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners:**

N/A

**10. Attachments (such as : further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):**

See Attached

**Document Name and No.:**

Transactional Reporting – Capacity Release      NAESB WGQ Standard No. 5.4.20

**Language: Technical Implementation of Business Process**

Delete the data element Bidder Designation of Bidding Basis from the Data Element Quick Guide as follows:

Business Name	Non-Index-Based Capacity Release	Index-Based Capacity Release
Affiliate Indicator	C	C
Allowable Re-release Indicator Data	C	C
Amendment Reporting Data	C	C
<del>Bidder Designation of Bidding Basis Data</del>	<del>C</del>	<del>C</del>
Business Day Indicator	C	C
<i>(remainder is unchanged)</i>		

<b>Language: Sample Paper Transaction</b>	
Delete the data element Bidder Designation of Bidding Basis from both Sample Papers as follows:	
<b>SAMPLE PAPER TRANSACTION</b> <b>Non-Indexed-Based Release</b>	
<b>Transportation Service Provider:</b>	Enormous Pipeline (246810121)
<b>Amendment Reporting:</b>	All Data
<b>Contract Holder:</b>	My Gas Shipper (987654321)
<b>Releaser:</b>	Was My Gas Shipper (123456789)
<b>Affiliate Indicator:</b>	None
<b>Service Requester Contract:</b>	K1234
<b>Rate Schedule:</b>	FT
<b>Contract Begin Date:</b>	April 1, 2002
<b>Contract End Date:</b>	April 6, 2006
<b>Releaser Contract Number:</b>	K4321
<b>Allowable Re-release Indicator:</b>	Yes
<b>Recallable/Reput Indicator:</b>	Capacity recallable but not reputable
<b>Recall Notification Period Indicator:</b>	Timely
<b>Business Day Indicator:</b>	Yes
<b>Permanent Release Indicator:</b>	No
<b>Prearranged Deal Indicator:</b>	Yes
<b>Replacement Shipper Role Indicator:</b>	Other
<b>Previously Released Indicator:</b>	No
<b>IBR Index-Based Capacity Release Indicator:</b>	No
<b>Rate Form/Type:</b>	Reservation charge only
<b>Reservation Rate Basis:</b>	Per Day
<b><del>Bidder Designation of Bidding Basis:</del></b>	<del>Non-Index-Based Release – Absolute dollars</del> <del>and cents per unit basis</del>
<b>Posting Date:</b>	March 15, 2002
<b>Posting Time:</b>	9:00 AM
	<i>(remainder is unchanged)</i>



**SAMPLE PAPER TRANSACTION**  
**Index-Based Release**

<b>Transportation Service Provider:</b>	ABC Pipeline (808-34-4672)
<b>Amendment Reporting:</b>	All Data
<b>Contract Holder:</b>	Independent Power Co. (006-93-3672)
<b>Releaser:</b>	Big City LDC (108-82-2132)
<b>Affiliate Indicator:</b>	None
<b>Service Requester Contract:</b>	K4321
<b>Rate Schedule:</b>	FT
<b>Contract Begin Date:</b>	March 1, 2009
<b>Contract End Date:</b>	February 28, 2010
<b>Releaser Contract Number:</b>	KR55
<b>Allowable Re-release Indicator:</b>	Yes
<b>Recallable/Reput Indicator:</b>	Capacity recallable but not reputable
<b>Recall Notification Period Indicator:</b>	Timely
<b>Business Day Indicator:</b>	Yes
<b>Permanent Release Indicator:</b>	No
<b>Prearranged Deal Indicator:</b>	Yes
<b>Replacement Shipper Role Indicator:</b>	Other
<b>Previously Released Indicator:</b>	No
<b>IBR Index-Based Capacity Release Indicator:</b>	Yes
<b>Rate Form/Type:</b>	Reservation charge only
<b>Reservation Rate Basis:</b>	Per Month
<b><del>Bidder Designation of Bidding Basis:</del></b>	<del>IBR Formula results – Percentage</del>
<b>Posting Date:</b>	February 1, 2009
<b>Posting Time:</b>	11:40 AM

*(remainder is unchanged)*

## DATA DICTIONARY

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage <sup>1</sup>	Condition
Bidder Designation of Bidding Basis Data	Indicates bidding basis used by the bidder.			
Bidder Designation of Bidding Basis (Bidder Bid Basis)		C		Mandatory when one of the following conditions is met: <ul style="list-style-type: none"> <li>• Contract Status is 'New', or</li> <li>• Contract Status is 'Amended' and Amendment Reporting is 'All Data', or</li> <li>• Contract Status is 'Corrected / Updated' and Amendment Reporting is 'All Data'.</li> </ul> For EBB, at least one of Bidder Designation of Bidding Basis or Bidder Designation of Bidding Basis Description is required.
Bidder Designation of Bidding Basis Description (Bidder Bid Basis Desc)		C		Mandatory when one of the following conditions is met: <ul style="list-style-type: none"> <li>• Contract Status is 'New', or</li> <li>• Contract Status is 'Amended' and Amendment Reporting is 'All Data', or</li> <li>• Contract Status is 'Corrected / Updated' and Amendment Reporting is 'All Data'.</li> </ul> For EBB, at least one of Bidder Designation of Bidding Basis or Bidder Designation of Bidding Basis Description is required.

<sup>1</sup> The EDI/FF usages do not appear in the data dictionary. The column is retained and the usages will be provided when the EDI and FF implementation instructions are published.

## CODE VALUES DICTIONARY

### Bidder Designation of Bidding Basis

Code Value Description	Code Value Definition	Code Value
Index-Based Release Formula results — Percentage	[no definition necessary]	IP
Index-Based Release Formula results — Differential dollars and cents	[no definition necessary]	ID
Index-Based Release Rate Floor — Differential dollars and cents	[no definition necessary]	IR
Index-Based Release TSP Approved Index-Based Release Methodology	[no definition necessary]	IT
Non-Index-Based Release - Absolute dollars and cents per unit basis	[no definition necessary]	A
Non-Index-Based Release - Percentage of maximum tariff rate	[no definition necessary]	P
Non-Market-Based Rate and Index-Based Release greater than one year — maximum tariff rate	For index-based releases that do not utilize market-based rates and are for a term greater than one year, the Bidder wishes to bid the maximum tariff rate.	IM

Data Set (Name/Number): Bid (Download portion) NAESB WGQ Standard No. 5.4.25

ASCX12 Mapping Guidelines
REF Detail Position 100 – Level Notes for REF02 – Delete data element 'Bidder Designation of Bidding Basis'

**Appendix 2 – Minor Correction MC13019**  
**Errata for NAESB Wholesale Gas Quadrant Business Practice Standards, Version 2.1**  
**November 27, 2013**

Appendix 2 contains **Minor Correction MC13019**, minor correction to NAESB WEQ Business Practice Standard WEQ-014-A Version 003 and WGQ Standard No. 11.4.1 Version 2.1 (Implementation Guide for Electronic Tariff Filing) as approved by the WEQ EC on October 22, 2013 and the WGQ EC on October 24, 2013.

## MC13019

**Approved by the WGQ Executive Committee on October 24, 2013**  
North American Energy Standards Board

**Request for Minor Correction/Clarification of NAESB WEQ/WGQ Implementation  
Guide for Electronic Tariff Filing  
(NAESB Business Practice Standard WEQ-014-A and WGQ Standard No. 11.4.1)**

Date of Request: 08/29/2013

1. Submitting Entity & Address:

Entity Name: North American Energy Standards Board (NAESB)

Street Address: 801 Travis Street

Address 2: Suite 1675

City, State, Zip: Houston, Texas 77002

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name: Denise Rager

Title: Standards and Membership Administrator

Phone #: 713-356-0060

Fax#: 713-356-0067

E-mail: drager@naesb.org

3. Version and Standard Number(s) suggested for correction or clarifications:

Minor Correction for NAESB WEQ Business Practice Standard WEQ-014-A Version 003 and  
WGQ Standard No. 11.4.1 Version 2.1 (Implementation Guide for Electronic Tariff Filing)

4. Description of Minor Correction / Clarification including redlined standards corrections:

Corrections to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to  
correspond to modifications made by FERC to its OSEC Implementation Guide for Electronic  
Filing of Parts 35, 154, 284, 300, and 341 Tariff Filings as noted in the following FERC Update:  
[http://www.naesb.org/misc/ferc\\_osec\\_implementation\\_guide\\_elec\\_filing\\_081213\\_update.pdf](http://www.naesb.org/misc/ferc_osec_implementation_guide_elec_filing_081213_update.pdf)  
(Updated August 12, 2013)

See attached – redline changes highlighted in **yellow**

5. Reason for Minor Correction / Clarification:

The purpose of this request for minor correction is to make corresponding revisions to the  
comparable sections of the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing.  
The remaining portions of the NAESB WEQ/WGQ implementation guide are unchanged and  
therefore, those pages are not included in this request.

**Note:** The section heading “Technical Specifications” and sub-section headings are provided below as a  
reference in locating the **redlined changes** within the implementation guide. The remaining portions of the  
NAESB WEQ/WGQ implementation guide are unchanged and therefore, those pages are not included in this  
request.

## Technical Specifications

### Electronic Delivery Specifications

- **High-level Summary**

The following section ...

- **Format of Upload Data**

The eFiling portal ...

- **Login/authentication Requirements**

**eRegistration:**

In order to submit...

**eFiling Requirements:**

The FERC's eFiling ...

**Company Registration Requirements:**

To log into FERC's eTariff portal, the User will be required to have a Company Identifier ~~and password~~. This Company Identifier is unique for each company filing tariffs, rate schedules, or service agreements with FERC. All Users will enter the same Company Identifier for a given company. ~~This Company Identifier's password is company proprietary and should be treated as such.~~ Instructions on how to obtain a Company Identifier ~~and password~~ are located at FERC's Online Company Registration application, located at [www.ferc.gov](http://www.ferc.gov). Note: The eTariff Company Identifier should not be confused with the data element Company Identifier contained in the data dictionary.

- **Minimum Technical Capabilities of Browser Clients**

FERC's eFiling portal is compatible with most common internet browsers, but is optimized for use with Microsoft® Internet Explorer ~~7-09~~.

- **Error Codes and Handling**

Error codes that ...

- **Security Specifications**

Tariff Submitters are responsible for security of ~~the Company Identifier's password and~~ all data contained in their filing that resides on their internal systems. The Company Identifier is public information.

Electronic transfer of the ZIP file is via the FERC eFiling portal using secure login (from eRegistration) and HTTPS for User interaction, and data transfer using a web browser. Refer to FERC eFiling specifications for minimal requirements of browsers using FERC web pages located at [www.ferc.gov](http://www.ferc.gov).

Data security at FERC is the responsibility of FERC.

**Appendix 3 – Minor Correction MC13023**  
**Errata for NAESB Wholesale Gas Quadrant Business Practice Standards, Versions 2.0 and 2.1**  
**November 27, 2013**

Appendix 3 contains **Minor Correction MC13023**, errata correction to NAESB WGQ Business Practice Standards, Versions 2.0 and 2.1 – the Information Requirements Subcommittee identified various errors and have submitted corrections to NAESB WGQ Standard No. 2.4.6 (Measured Volume Audit Statement), correct the Code Values for the data element Unit of Measure; NAESB WGQ Standard No. 5.4.15 (Response to Request for Download of Posted Datasets), correct the EDI X12 Mapping Guidelines for the REF Segment Position 140; NAESB WGQ Standard No. 5.4.24 (Offer), correct the Condition for the data elements Allowable Re-release Indicator Data, Discount Indicator, and Release Type Data; NAESB WGQ Standard No. 5.4.25 (Bid), correct the Condition for the data elements Bid Minimum Quantity – Contract and Bid Minimum Quantity – Location; and NAESB WGQ Standard No. 5.4.26 (Award Download), correct the Usage for the data elements Allowable Re-release Indicator, Location Data, Location Purpose Data, and Transportation Service Provider Data. Correct the data element name for the data element Recall/Reput Indicator Description as approved by the WGQ EC on October 24, 2013.

## MC13023

### North American Energy Standards Board

#### Request for Initiation of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

or

#### Enhancement of an Existing NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Date of Request: 9/18/13

**1. Submitting Entity & Address:**

WGQ Information Requirements Committee

**2. Contact Person, Phone #, Fax #, Electronic Mailing Address:**

Name : Dale Davis – Co-Chair Information Requirements Subcommittee  
Title : Industry Standards Consultant  
Phone: 713-215-2396  
Fax : 713-215-4595  
E-mail : Dale.M.Davis@Williams.com

**3. Title and Description of Proposed Standard or Enhancement:**

Title: NAESB WGQ Versions 2.0 and 2.1 – Errata Correction to Versions 2.0 and 2.1

Description:

The Information Requirements Subcommittee identified various errors in NAESB WGQ Version 2.1 which need to be corrected. In doing the research, some of the corrections also apply to NAESB WGQ Version 2.0. See attached

**4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):**

See Attached

**5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:**

Correction to the data sets

**6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:**  
Minimal

**7. Description of Any Specific Legal or Other Considerations:**  
Minimal



**8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):**


N/A

**9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners:**

N/A

**10. Attachments (such as : further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):**

See Attached Recommendation



**Minor Correction / Clarification**  
**AS APPROVED BY THE NAESB WGQ EXECUTIVE COMMITTEE ON**  
**OCTOBER 24, 2013**

**Requester: WGQ Information Requirements Subcommittee**  
**Request No.: MC13023**

**1. RECOMMENDED ACTION:**

- Accept as requested
- Accept as modified below
- Decline

**EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:**

- Change to Existing Practice
- Status Quo
- CORRECTION

**2. TYPE OF DEVELOPMENT/MAINTENANCE**

**Per Request:**

- Initiation
- Modification
- Interpretation
- Withdrawal
- CORRECTION
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**Per Recommendation:**

- Initiation
- Modification
- Interpretation
- Withdrawal
- CORRECTION
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**3. RECOMMENDATION**

**Errata correction to NAESB WGQ Versions 2.0 and 2.1 to be applied to NAESB WGQ Version 2.1**

**SUMMARY:**

- Correction #1 Measured Volume Audit Statement – NAESB WGQ Standard No. 2.4.6**  
Correct the Code Values for the data element Unit of Measure
- Correction #2 Response to Request for Download of Posted Datasets NAESB WGQ Standard No. 5.4.15**  
Correct the EDI X12 Mapping Guidelines for the REF Segment Position 140
- Correction #3 Offer NAESB WGQ Standard No. 5.4.24**  
Correct the Condition for the data elements Allowable Re-release Indicator Data, Discount Indicator, and Release Type Data
- Correction #4 Bid NAESB WGQ Standard No. 5.4.25**  
Correct the Condition for the data elements Bid Minimum Quantity – Contract and Bid Minimum Quantity – Location
- Correction #5 Award Download NAESB WGQ Standard No. 5.4.26**  
Correct the Usage for the data elements Allowable Re-release Indicator, Location Data, Location Purpose Data, and Transportation Service Provider Data  
  
Correct the data element name for the data element Recall/Reput Indicator Description

**DATA DICTIONARY** (for new documents and addition, modification or deletion of data elements)

**Document Name and No.:** Offer NAESB WGQ Standard No. 5.4.24  
Bid NAESB WGQ Standard No. 5.4.25  
Award Download NAESB WGQ Standard No. 5.4.26

See Attached.

**CODE VALUES LOG** (for addition, modification or deletion of code values)

**Document Name and No.:** Measured Volume Audit Statement – NAESB WGQ Standard No. 2.4.6  
See attached

**TECHNICAL CHANGE LOG** (all instructions to accomplish the recommendation)

**Document Name and No.:** Response to Request for Download of Posted Datasets NAESB WGQ Standard No. 5.4.15  
See attached

**4. SUPPORTING DOCUMENTATION**

**a. Description of Request:**

Title: NAESB WGQ Versions 2.0 and 2.1 – Errata Correction to Versions 2.0 and 2.1

Description:

The Information Requirements Subcommittee identified various errors in NAESB WGQ Version 2.1 which need to be corrected. In doing the research, some of the corrections also apply to NAESB WGQ Version 2.0. See attached

**b. Description of Recommendation:**

**Information Requirements / Technical Subcommittee**

See minutes for the following Joint Information Requirements / Technical Subcommittees meetings:

September 17-19, 2013

**Motion:**

Adopt the proposed errata for MC13023 to be included as an errata in NAESB WGQ Versions 2.0 and 2.1 as set forth in Attachments 2 and 3 to the September 17-19, 2013 meeting minutes of the Joint Information Requirements / Technical Subcommittees.

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	1	0	1	1.00	0.00	1
Pipelines	5	0	5	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	7	0	7	4.00	0.00	4

**Motion Passes**

**Appendix 3 – Minor Correction MC13023**  
**Errata for NAESB Wholesale Gas Quadrant Business Practice Standards, Versions 2.0 and 2.1**  
**November 27, 2013**

**Correction #1:**

Data Set: Measured Volume Audit Statement NAESB WGQ Standard No. 2.4.6

Location of Correction:

Version Applicable: Version 2.1  
 Implementation Guide: Flowing Gas p. 275  
 Book 2 of 2 p. 198

Code Values Dictionary: **Unit of Measure**

Code Value Description	Code Value Definition	Code Value
Parts per Million	[no definition necessary]	59

**Correction #2:**

Data Set: Response to Request for Download of Posted Datasets NAESB WGQ Standard No. 5.4.15

Location of Correction:

Version Applicable: Version 2.1  
 Implementation Guide Capacity Release p. 152

Version Applicable: Version 2.0  
 Implementation Guide Capacity Release p. 144

EDI Mapping Guidelines:

REF Segment Position 140

Data Element 128 (REF 01) Mark code value T4 as used and add code value note

*Pre-approved Bidder's List*

*Mandatory when LIN 234 element = '16'*

**Appendix 3 – Minor Correction MC13023**  
**Errata for NAESB Wholesale Gas Quadrant Business Practice Standards, Versions 2.0 and 2.1**  
**November 27, 2013**

**Correction #3:**

Data Set: Offer NAESB WGQ Standard No. 5.4.24

Location of Correction:

Version Applicable: Version 2.1  
 Implementation Guide: Capacity Release p. 338, 344, and 362  
 Booklet 2 of 2 p. 387, 393, and 411

Version Applicable: Version 2.0  
 Implementation Guide: Capacity Release p. 330, 336, and 354  
 Booklet 2 of 2 p. 374, 381, and 400

Business Name (Abbreviation)	Definition	EBB Creation Usage	Condition - Creation
		EBB/EDI Download Usage	Condition - Download
Allowable Re-release Indicator Data Allowable Re-release Indicator (All Re-rel) Allowable Re-release Indicator Description (All Re-rel Desc)	An indicator which controls the right of the Replacement Shipper to re-release capacity.	BC	Mandatory when the Transportation Service Provider allows the releaser to designate the option to re-release. When this condition is met, at least one of the Indicator code or the Description is mandatory.
		C	Mandatory when present in the creation of the Offer. <u>For EBB, when this condition is met, at least one of the Indicator code or the Description is mandatory.</u> <u>For EDI, when this condition is met, the Indicator code is mandatory. The Description is not used.</u>
Discount Indicator Data Discount Indicator (Disc Ind) Discount Indicator Description (Disc Ind Desc)	An indicator which tells bidders which party will be responsible for any additional charges associated with the capacity being released, which includes rates that are subject to a discount by or a negotiated rate arrangement with the Transportation Service Provider.	MA	
		C	<u>Mandatory when present in the creation of the Offer.</u> For EBB, <u>when this condition is met</u> , at least one of the Indicator code or the Description is mandatory. For EDI, <u>when this condition is met</u> , the Indicator code is mandatory. The Description is not used.

**Appendix 3 – Minor Correction MC13023**  
**Errata for NAESB Wholesale Gas Quadrant Business Practice Standards, Versions 2.0 and 2.1**  
**November 27, 2013**

<b>Business Name (Abbreviation)</b>	<b>Definition</b>	<b>EBB Creation Usage</b>	<b>Condition - Creation</b>
		<b>EBB/EDI Download Usage</b>	<b>Condition - Download</b>
Release Type Data Release Type (Rel Type) Release Type Description (Rel Type Desc)	A code which allows classification of the release to allow determination of any special terms in the tariff (i.e. applicable bid periods).	BC	Where supported by the Transportation Service Provider, this field contains the release type specified by the Releasing Shipper. When this condition is met, at least one of the Release Type code or the Description is mandatory.
		C	Mandatory when present in the creation of the Offer. For EBB, when this condition is met, <u>at least one of the Release Type code and-or the Description are sender's option is mandatory.</u> For EDI, when this condition is met, the Release Type code is <del>sender's option</del> <u>mandatory</u> . The Description is not used.

**Appendix 3 – Minor Correction MC13023**  
**Errata for NAESB Wholesale Gas Quadrant Business Practice Standards, Versions 2.0 and 2.1**  
**November 27, 2013**

**Correction #4:**

Data Set: Bid NAESB WGQ Standard No. 5.4.25  
 Location of Correction:  
 Version Applicable:  
     Version 2.1: Implementation Guide: Capacity Release p. 451  
                   Book 2 of 2 p. 439  
     Version 2.0: Implementation Guide: Capacity Release p. 443 and 444  
                   Booklet 2 of 2 p. 427 and 428

Business Name (Abbreviation)	Definition	EBB Creation Usage	Condition - Creation
		EBB/EDI Download Usage	Condition - Download
Bid Minimum Quantity – Contract (Bid Min Qty-K)	The minimum quantity which would be acceptable to the bidder under the specified contract if less than the total bid quantity is awarded.	C	Mandatory when Bidder Lesser Quantity Indicator designates that the bidder will accept a lesser quantity.
		C	Mandatory when the Bidder Lesser Quantity Indicator <del>is 'Y' designates that the bidder will accept a lesser quantity'</del> . Otherwise not used.
Bid Minimum Quantity – Location (Bid Min Qty-Loc)	The minimum quantity which would be acceptable to the bidder at the specified location if less than the total bid quantity is awarded.	BC	May be used only when the Transportation Service Provider allows offers which specify quantities at a location Level.
		C	Mandatory when the Bidder Lesser Quantity Indicator <del>is 'Y' designates that the bidder will accept a lesser quantity'</del> . Otherwise not used.



**Appendix 3 – Minor Correction MC13023**  
**Errata for NAESB Wholesale Gas Quadrant Business Practice Standards, Versions 2.0 and 2.1**  
**November 27, 2013**

**Correction # 5:** Award Download      NAESB WGQ Standard No. 5.4.26

Location of Correction:

Version Applicable:

Version 2.1:      Implementation Guide: Capacity Release p. 516, 519, 522, and 526  
 Booklet 2 of 2 p 464, 467, 470, and 473

Version 2.0:      Implementation Guide: Capacity Release p. 509, 512, 513, 515, and 519  
 Booklet 2 of 2 p. 453, 456, 457, 459, and 462

<b>Business Name (Abbreviation)</b>	<b>Definition</b>	<b>EBB Usage</b>	<b>EBB/EDI Usage</b>	<b>Condition</b>
Allowable Re-release Indicator Data Allowable Re-release Indicator (All Re-rel) Allowable Re-release Indicator Description (All Re-rel Desc)	An indicator which controls the right of the Replacement Shipper to re-release capacity.	C	<del>M</del> C	Default is re-releasable. For EBB, at least one of the Indicator or the Description is required. For EDI, the Indicator is mandatory. The Description is not used.
Location Data Location (Loc) Location Name *** (Loc Name)	Unique identification of a point, segment, zone or facility.	<del>C</del> M	C	For EBB, both the Location code <b>AND</b> the Name are mandatory. For EDI, the Location <del>code</del> <u>code</u> is mandatory and the Name is sender's option.
Location Purpose Data Location Purpose (Loc Purp) Location Purpose Description (Loc Purp Desc)	Identifies the function of the location.	M	<del>M</del> C	For EBB, both the Location Purpose code <b>AND</b> the Description are mandatory. For EDI, the Location Purpose code is mandatory. The Description is not used.

**Appendix 3 – Minor Correction MC13023**  
**Errata for NAESB Wholesale Gas Quadrant Business Practice Standards, Versions 2.0 and 2.1**  
**November 27, 2013**

<b>Business Name (Abbreviation)</b>	<b>Definition</b>	<b>EBB Usage</b>	<b>EBB/EDI Usage</b>	<b>Condition</b>
Recall/Reput Indicator Data Recall/Reput Indicator (Recall/Reput) Recall/Reput Indicator Description ( <i>Note to NAESB Office – delete the hyphen before the data element name for Recall/Reput Indicator Description.</i> ) (Recall/Reput Desc)	An indicator which tells bidders whether the offer can be recalled and/or reput subsequent to the award of capacity to the winning Bidder.	C	C	Default value is 'NO'. For EBB, at least one of Indicator or the Description is required. For EDI, the Indicator code is mandatory. The Description is not used.
Transportation Service Provider Data Transportation Service Provider * 4 (TSP) Transportation Service Provider Name (TSP Name) Transportation Service Provider Proprietary Code (TSP Prop)	A code which uniquely identifies the Transportation Service Provider.	M	<del>M</del> C	For EBB, both the Transportation Service Provider code (or Proprietary Code pursuant to NAESB WGQ Standard No. 0.3.2) <b>AND</b> the Name are mandatory. For EDI, the Transportation Service Provider code (or Proprietary Code pursuant to NAESB WGQ Standard No. 0.3.2) should be provided. The Name is not used.

**Appendix 4 – NAESB WGQ Executive Committee Meeting Minutes  
Approving NAESB Wholesale Gas Quadrant Minor Corrections  
November 27, 2013**

Appendix 4 contains the meeting minutes of the NAESB Wholesale Gas Quadrant Executive Committee and the action taken by the Wholesale Gas Quadrant Executive Committee to approve the following minor corrections:

<b>Appendix No.</b>	<b>NAESB WGQ Executive Committee Meeting Minutes</b>
Appendix 4	MC13018 as approved by the WGQ Executive Committee on August 22, 2013. Meeting Minutes: <a href="http://www.naesb.org/pdf4/wgq_ec082213dm.docx">http://www.naesb.org/pdf4/wgq_ec082213dm.docx</a> MC13019 and MC13023 as approved by the WGQ Executive Committee on October 24, 2013. Meeting Minutes: <a href="http://www.naesb.org/pdf4/wgq_ec102413dm.docx">http://www.naesb.org/pdf4/wgq_ec102413dm.docx</a>

**Appendix 5 – Notice to WGQ Members of Executive Committee Adoption of Minor Corrections  
November 27, 2013**

Appendix 5 contains the correspondence sent to all Wholesale Gas Quadrant members notifying them of the Executive Committee action taken on the minor corrections, requesting comments that opposed the minor corrections, and informing them of future actions and timelines related to the minor corrections.

**Appendix No.    Correspondence/Notices**

Appendix 5    Minor Correction MC13018 – Request for Comments due September 10, 2013:  
[http://www.naesb.org/pdf4/wgq\\_mc082813reqcom.doc](http://www.naesb.org/pdf4/wgq_mc082813reqcom.doc)  
No Comments Received

Minor Corrections MC13019 and MC13023 - Request for Comments due November 11, 2013:  
[http://www.naesb.org/pdf4/wgq\\_mc102813reqcom.doc](http://www.naesb.org/pdf4/wgq_mc102813reqcom.doc)  
No Comments Received

Appendix 6 contains the excerpt from the NAESB Operating Procedures detailing the procedures to be followed for minor clarifications and corrections to existing NAESB WGQ Business Practice Standards.

### **Procedures for Minor Corrections as excerpted from the NAESB Operating Procedures**

#### **D. Minor Clarifications and Corrections to Standards**

Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard. Any request for a minor clarification or correction to an existing standard should be submitted in writing to the executive director. This request shall include a description of the minor clarification or correction and the reason the clarification or correction should be implemented.

##### **1. Processing of Requests**

The executive director shall promptly notify the EC and any appropriate subcommittee(s) of the receipt of the request. The members of the applicable quadrant's EC shall promptly determine whether the request meets the definition of a minor clarification or correction. Through the decision of the vice chair of the applicable quadrant, this determination may be delegated to one of the quadrant's subcommittees, with the concurrence of the subcommittee chair, in which case the subcommittee shall make a prompt decision.

If the request is determined to meet the definition of minor clarification or correction, the applicable quadrant's EC, with input from any subcommittee(s) to which the request has been forwarded, shall act on the request within one month of its receipt. A meeting to discuss the request is not required; the decision may be made by notational vote. A simple majority of the votes received shall determine the outcome. The members of the applicable quadrant's EC shall be given at least three working days to consider and vote on the request.

##### **2. Public Notice**

The results of the vote on the request for a minor clarification or correction shall be posted on the NAESB website and the members of the applicable quadrant shall be notified of the request by e-mail. If the request has been approved by the applicable quadrant's EC, the notification shall include a brief description of the request, the contact name and number of the requester so that further information can be obtained, and the proposed effective date of the clarification or correction. Any interested party shall have an opportunity to comment on the request, and the comments shall be posted on the NAESB website. The comment period is two weeks.

##### **3. Final Disposition of Approved Requests**

If no comments are received on an approved request, the standard shall be clarified or corrected as specified in the approved request on the effective date proposed. If comments are received, they shall be forwarded to the members of the applicable quadrant's EC for consideration. Each comment requires a public written response from the applicable quadrant's EC. The applicable quadrant's EC shall determine whether changes are necessary as a result of the comments. Members of the applicable quadrant's EC shall be given three working days to consider the comments and determine the outcome, which shall be decided by a simple majority of the votes received. A meeting to discuss the request is not required; the decision may be made by notational vote. The standard shall be clarified or corrected in accordance with the outcome of the vote, effective with the completion of voting, and notice thereof shall be posted on the NAESB website. In the case of minor corrections which are discovered during the editorial

review process of publication of a new version and are categorized as clarifications under (b) or (c) above<sup>2</sup>, the proposed effective date may be (i) two weeks from the date of public notice, following simple majority approval by the applicable Quadrant(s) EC(s) of the shortened effective date, or (ii) one month from the date of the public notice. For all others, the proposed effective date of the minor clarification or correction shall normally be one month from the date of the public notice upon simple majority approval of the applicable Quadrant(s) EC(s).

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<sup>2</sup> Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard.