

North American Energy Standards Board

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Order 890 Work Plan				
Order Cite	Action Item/Work Plan	Action Item Home	Target Dates	Status
ATC GROUP ASSIGNMENTS (ESS/ITS and BPS)				
243, 244, 246	<p>Business Practice Standards complementary to NERC Reliability Standards for Existing Transfer Capability (ETC) to create a “consistent approach for determining the amount of transfer capability a transmission provider may set aside for its native load and other committed uses”, including the elements of ETC for full implementation of the NERC MOD-001 reliability standard*</p> <p>Paragraphs 243, 244, and 246 will require coordination with the NERC Order 890 reliability standards development</p> <p>*Posting requirements for ETC assigned to ESS/ITS (see 2008 AP 2(a)(vi)(4) and Order 890 WP, Group 6)</p>	WEQ 2008 Annual Plan Item 2(b)(ii)(1)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: July, 2008</p>	<p>The NAESB ESS/ITS and BPS are working to draft complementary business practices to the NERC MOD028, MOD029, and MOD030, which includes ETC. The NERC team has determined that there is not a need for explicit posting of ETC values; the ESS/ITS and BPS supports the decision. The ETC components will be posted as necessary. After review of this work plan item, the joint ESS/ITS/BPS ATC working group determined that discussions on practices must be convened for each of the ETC requirements in NERC standards to determine if additional Business Practices are needed. NERC has requested that NAESB practices address post-back requirements. (8/16/07)</p>

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293	<ul style="list-style-type: none"> Business practice standards for accounting for counterflows. These standards will be included in the ATC business practice standards (Paragraph 293 will require coordination with the NERC Order 890 reliability standards development) 	WEQ 2008 Annual Plan Item 2(b)(ii)(2)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Q 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: July, 2008</p>	The ESS/ITS and BPS have created a list of items that are considered post-backs to be used in the creation of post-back requirements.

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257	<p>Capacity Benefit Margin (CBM) Business Practices</p> <ul style="list-style-type: none"> Business practice standards to set forth “how the CBM value shall be determined, allocated across transmission paths, and used” and how transmission providers will “reflect the set-aside of transfer capability as CBM in the development of the rate for point-to-point transmission service.” (Paragraph 257 will require coordination with the NERC Order 890 reliability standards development) 	WEQ 2008 Annual Plan Item 2(b)(iii)(1)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: July, 2008</p>	<p>The ESS/ITS and BPS have begun identifying complementary business practices to NERC MOD004.</p> <p>The ESS/ITS and BPS have identified the NAESB business practice standards that will be needed to address CBM, including where the CBM value shall be posted; how to allocate priority use of CBM; how to allocate the amount of CBM; the ability to audit CBM usage; a new request type on OASIS to distinguish a CBM reservation; and for the posting of CBM on the OASIS systemdata template.</p>
262	<ul style="list-style-type: none"> Business practice standards that include an OASIS mechanism to “allow for auditing of CBM usage.” (Paragraph 262 does not require coordination with the NERC Order 890 reliability standards development) <p>ED COMMENT: If we are using existing templates and the existing templates have corresponding “Audit Templates”, I’m not sure what additional work needs to be done.</p>	WEQ 2008 Annual Plan Item 2(b)(iii)(2)	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2ND Quarter, 2008</p> <p>RATIFICATION: July, 2008</p>	<p>The ESS/ITS and BPS are continuing to evaluate and review the templates and practices for CBM, including auditing of CBM usage. 8/16/07</p>

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	<ul style="list-style-type: none"> Any additional business practice standards needed to complement the NERC CBM reliability standards (MOD004) created as a result of this effort. (This item is a catchall section in case there are areas where business practices are needed as a result of the NERC CBM reliability standards. This item will require coordination with the NERC Order 890 reliability standards development). 	WEQ 2008 Annual Plan Item 2(b)(iii)(3)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2ND Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: July 2008</p>	The ESS/ITS and BPS have begun identifying complementary business practices to NERC MOD004.
272	<ul style="list-style-type: none"> Transmission Reliability Margin (TRM): Business Practice Standards to complement the NERC reliability standards for TRM (Paragraph 272 will require coordination with the NERC Order 890 reliability standards development) 	WEQ 2008 Annual Plan Item 2(b)(iv) (1)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: July 2008</p>	<p>The ESS/ITS and BPS have begun identifying complementary business practices to NERC MOD008.</p> <p>The ESS/ITS and BPS are continuing to evaluate and review the templates and practices for TRM, 8/16/07</p>

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273	<ul style="list-style-type: none"> The TRM business practice standards will include specification of the appropriate uses of TRM and when transmission providers may set aside TRM (Paragraph 273 will require coordination with the NERC Order 890 reliability standards development) 	WEQ 2008 Annual Plan Item 2(b)(iv)(2)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: July 2008</p>	<p>The ESS/ITS and BPS have begun identifying complementary business practices to NERC MOD008.</p> <p>The ESS/ITS and BPS are continuing to evaluate and review the templates and practices for TRM, 8/16/07</p>
	<ul style="list-style-type: none"> Any additional business practice standards needed to complement the NERC TRM reliability standards (MOD008) created as a result of this effort (This item is a catchall section in case there are areas where business practices are needed as a result of the NERC TRM reliability standards. This item will require coordination with the NERC Order 890 reliability standards development). 	WEQ 2008 Annual Plan Item 2(b)(iv)(3)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>The ESS/ITS and BPS have begun identifying complementary business practices to NERC MOD008.</p> <p>The ESS/ITS and BPS are continuing to evaluate and review the templates and practices for TRM, 8/16/07</p>

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301,	<p>Business Practice Standards for ATC and AFC Calculation Methodologies to complement the NERC reliability standards created for ATC and AFC Methodologies (NERC MOD001 (Available Transfer Capability); NERC MOD028 (Network Response Available Transfer Capability); NERC MOD029 (Rated System Path Available Transfer Capability); and NERC MOD030 (Flowgate Network Response Available Transfer Capability)):</p> <ul style="list-style-type: none"> Business practice standards to address the frequency and posting requirements for all ATC components that are complementary to the related NERC reliability standards (Paragraph 301 will require coordination with the NERC Order 890 reliability standards development) 	WEQ 2008 Annual Plan Item 2(b)(v)(1)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: July 2008</p>	The ESS/ITS and BPS has drafted several sets of language and is in the process of coordinating alignment with the NERC ATC Drafting Team.
310	<ul style="list-style-type: none"> Business practice standards for data exchange for ATC modeling complementary to the related NERC reliability standards including any OASIS posting requirements to achieve the data exchange (Paragraph 310 will require coordination with the NERC Order 890 reliability standards development) 	WEQ 2008 Annual Plan Item 2(b)(v)(2)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	NERC will be addressing data exchange standards and will identify any new OASIS posting requirements or template query requirements which are needed in order to facilitate data exchange for ATC modeling

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369	<ul style="list-style-type: none"> Business practice standards that will set forth how transmission providers will post “explanations of the reason for a change in monthly and yearly ATC values on a constrained path.” The standards will include a requirement that the transmission provider post the reason for the change in a narrative form. The posted information will include “the (1) specific events which gave rise to the change and (2) new values for ATC on that path (as opposed to all points on the network).” (Paragraph 369 will not require coordination with the NERC Order 890 reliability standards development) <p>Although not specified in the WEQ 2008 AP, it is expected that this standard will also contain requirements associated with annotations when ATC remains at zero for six months or longer.</p>	WEQ 2008 Annual Plan Item 2(b)(v)(3)	FORMAL COMMENT: 1 st Quarter, 2008 WEQ EC VOTE: 1st Quarter, 2008 RATIFICATION: July 2008	Anticipate posting for formal comment in January, 2008.
413	<ul style="list-style-type: none"> Business practice standards for posting on OASIS of the “underlying load forecast assumptions for all ATC calculations” (Paragraph 413 will not require coordination with the NERC Order 890 reliability standards development) 	WEQ 2008 Annual Plan Item 2(b)(v)(4)	These dates are dependent on NERC providing responses to questions forwarded to NERC by the BPS/ESS/ITS. FORMAL COMMENT: 2 nd Quarter, 2008 WEQ EC VOTE: 2 nd Quarter, 2008 RATIFICATION: July 2008	Awaiting responses to questions forwarded to NERC.

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405	<ul style="list-style-type: none"> Business practice standards for posting on OASIS of the “actual daily peak load for the prior day.” (Paragraph 405 will not require coordination with the NERC Order 890 reliability standards development) 	WEQ 2008 Annual Plan Item 2(b)(v)(5)	FORMAL COMMENT: 1 st Quarter, 2008 WEQ EC VOTE: 1st Quarter, 2008 RATIFICATION: July 2008	Anticipate posting for informal comment in January, 2008
	<ul style="list-style-type: none"> Business practice standards to complement NERC reliability standards for Transfer Capability in response to new NERC Supplemental SAR: Revisions to Existing Standards MOD001-MOD009, FAC12-13 (This item was added as a result of the Supplemental SAR NERC created in case additional business practices are needed as a result of the work on this SAR by NERC. It does not have a cite in Order 890. This item will require coordination with the NERC Order 890 reliability standards development). 	WEQ 2008 Annual Plan Item 2 (b)(vi)(1)	These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed: FORMAL COMMENT: 2 nd Quarter, 2008 WEQ EC VOTE: 2 nd Quarter, 2008 RATIFICATION: July 2008	

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	<ul style="list-style-type: none"> Business practice standards to set forth the procedure for input on TTC and ATC methodologies and values. (During the Order 890 NERC and NAESB joint standards development effort, it was determined that the standards contained in MOD003 should be business practice standards instead of reliability standards. NERC has requested that NAESB adopt the standards as business practices via correspondence to Ms. McQuade, NAESB President.) This item will require coordination with the NERC Order 890 reliability standards development because the language to address this item is contained within a draft standard that addresses items that are dependent on NERC deliverables, i.e., the requirements to create an “ATC Information Link” on OASIS. There is no Order 890 cite for this item. 	WEQ 2008 Annual Plan Item 2 (b)(vii)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: July 2008</p>	The BPS and ESS/ITS have drafted language to incorporate MOD003 into NAESB business practice standard language. A draft of this language has been reviewed by the NERC ATC Drafting Team.
	Develop version 1 business practice standards to support transparency reporting and related functions that may be required as a result of the final order	WEQ 2008 Annual Plan Item 2(c)	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: July 2008</p>	

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ESS/ITS ASSIGNMENTS				
GROUP 0: REALES				
815, FN 496	<p>The OASIS business practices developed to align the existing NAESB standards with Order 890 will include the requirement that “all sales or assignments of capacity be conducted or otherwise posted on the transmission provider’s OASIS on or before the date the reassigned service commences.”</p> <p>The OASIS business practices will also conform to Footnote 496 of Order 890. The business practices will include the requirement that the assignee “execute a service agreement directly with the transmission provider.” In addition, the business practices will include the requirement that the assignee pay “the transmission provider for service at the negotiated rate and the transmission provider will bill or credit the assignor with any the difference between the negotiated rate and the assignor’s original rate.</p>	WEQ 2007 Annual Plan Item 2(a)(i)	<p>FORMAL COMMENT: Posted for formal comment April 5, 2007 with comments due on May 4, 2007.</p> <p>WEQ EC VOTE: The WEQ Executive Committee adopted a revised recommendation during the May 8, 2007 WEQ EC meeting.</p> <p>RATIFICATION: The recommendation, as revised by the WEQ Executive Committee was posted for member ratification on June 22, 2007 with ballots due on July 23, 2007. The ratification results are posted on the NAESB website.</p>	<p>Completed.</p> <p>The final action is posted on the NAESB WEQ Final Actions page: 2007 WEQ Annual Plan Item 2 Final Action - Recommendation for Revision to Final Action R04006D to align the Resales Standards with Order 890</p>

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GROUP 1: POSTING OF ETC; ANNOTATIONS FOR ATC; LOAD FORECAST AND ACTUAL LOAD; RE-BID OF PARTIAL SERVICE; PRECONFIRMATION PRIORITY; and CONDITIONAL FIRM				
	Conditional Firm, Annotations For ATC; Load Forecast And Actual Load; Re-Bid Of Partial Service; And Preconfirmation Priority S&CP Requirements	WEQ 2008 Annual Plan Item 2(a)(i)(1)	<p>FORMAL COMMENT: Sent during the 3rd Quarter 2008.</p> <p>WEQ EC VOTE: EC notational ballot due January 16, 2008.</p> <p>RATIFICATION: The ratification of the Recommendation will be completed during 1st Quarter 2008.</p>	
1078	<p>Conditional Firm: In Paragraph 1078 of Order 890, the Commission directed transmission providers to “assign short-term firm service to conditional firm customers as the service becomes available.” The Commission also directed transmission providers to work with NAESB to “develop the appropriate communications protocols to implement this attribute of conditional firm service.” NAESB will develop OASIS business practices (to complement the OASIS S&CPs developed in 2008 AP item 2(a)(i)(1)) that will implement the ability to assign short-term firm service to conditional firm customers.</p> <p>Development of communication protocols for conditional firm including tracking mechanism and regional variation. Need to review the tagging rules related to the use of conditional firm.</p>	WEQ 2008 Annual Plan Item 2(a)(i)(2)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 1st Quarter, 2008</p> <p>RATIFICATION: 1st Quarter, 2008</p>	Initial working paper of draft requirements to be posted in February, 2008.
369	<p>Annotations for ATC: OASIS Business Practice Standards (to complement the OASIS S&CPs developed in 2008 AP item 2(a)(i)(1)) that will “require that the transmission provider post a brief, but specific, narrative explanation of the reason for a change in monthly and yearly ATC values on a constrained path.” The posting requirements will include posting of “(1) specific events which gave rise to the change and (2) new values for ATC on that path (as opposed to all points on the network).”</p>	WEQ 2008 Annual Plan Item 2(a)(i)(3)		Assigned to BPS/ESS/ITS (see above BPS/ESS/ITS item that reference WEQ 2008 AP Item 2(b)(v)(3)).
416	<p>Load Forecast and Actual Load: OASIS Business Practice Standards (to complement the OASIS S&CPs developed in 2008 AP item 2(a)(i)(1)) for the posting of “load forecasts and actual daily peak load for both system-wide load (including native load) and native load.”</p>	WEQ 2008 Annual Plan Item 2(a)(i)(4)		Assigned to BPS/ESS/ITS (see above BPS/ESS/ITS item that reference WEQ 2008 AP Items 2(b)(v)(4) and (5)).

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1378	<p>Re-bid of Partial Service: OASIS Business practice standards (to complement the OASIS S&CPs developed in 2008 AP item 2(a)(i)(1)) for re-bid of partial service across a single Transmission Provider's system.</p>	WEQ 2008 Annual Plan Item 2(a)(i)(5)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 1st Quarter, 2008</p> <p>RATIFICATION: 1st Quarter, 2008</p>	<p>Posted for informal comment on 12/20/2007.</p>
1392, 1401	<p>Pre-confirmation Priority: Development of OASIS business practice standards (to complement the OASIS S&CPs developed in 2008 AP item 2(a)(i)(1)) to prohibit "transmission customers from changing a request into a pre-confirmed request and requiring OASIS platforms to be accessible on non-Windows/Explorer computers."</p> <p>Pre-confirmation Priority: Development of OASIS Business Practice Standards and OASIS S&CPs so that "pre-confirmed non-firm point-to-point transmission service requests and short-term firm point-to-point transmission service requests" have priority though "longer duration requests for transmission service will continue to have priority over shorter duration requests for transmission service." The standards will be written such that pre-confirmation will serve as a "tie-breaker" when the requests are of equal duration.</p>	WEQ 2008 Annual Plan Item 2(a)(i)(6)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 1st Quarter, 2008</p> <p>RATIFICATION: 1st Quarter, 2008</p>	<p>Posted for informal comment on 12/20/2007.</p>
	Appendix C – OASIS Exemptions	WEQ 2008 Annual Plan Item 2(a)(i)(7)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 1st Quarter, 2008</p> <p>RATIFICATION: 1st Quarter, 2008</p>	<p>Voted out of subcommittee 12/17/2007. Formal Comment period 12/19/2007 through 1/19/2008.</p>

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GROUP 2: METRICS; REDISPATCH COST POSTING				
413	<p>Metrics: Business Practice standards to “post on OASIS metrics related to the provision of transmission service under the OATT” including the posting of:</p> <ul style="list-style-type: none"> • “the number of affiliate versus non-affiliate requests for transmission service that have been rejected”; • “the number for affiliate versus non-affiliate requests for transmission service that have been made”; <p>These standards will also set forth in the above referenced posting requirements the length of the service request and the type of the service requested</p>	WEQ 2008 Annual Plan Item 2(a)(ii)(1)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 1st Quarter, 2008</p> <p>RATIFICATION: 1st Quarter, 2008</p>	Posted for informal comment on 12/20/2007.
1318	<p>Metrics: OASIS business practice standards to implement the standard performance (planning study) metrics set forth in Order 890, Paragraphs 1308-1317.</p>	WEQ 2008 Annual Plan Item 2(a)(ii)(2)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 1st Quarter, 2008</p> <p>RATIFICATION: 1st Quarter, 2008</p>	Posted for informal comment on 12/20/2007.
1162	<p>Redispatch Cost Posting: Business practices for redispatch cost postings:</p> <ul style="list-style-type: none"> • The posting of redispatch information will also include the posting of each transmission provider’s “monthly average cost of redispatch for each internal congested transmission facility or interface over which it provides redispatch service using planning redispatch or reliability redispatch under the pro forma OATT.” • The business practice standards for redispatch cost postings will also include functionality for transmission providers to post “a high and low redispatch for the month” each internal congested transmission facility or interface over which it provides redispatch service. 	WEQ 2008 Annual Plan Item 2(a)(ii)(3)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 1st Quarter, 2008</p> <p>RATIFICATION: 1st Quarter, 2008</p>	Posted for informal comment on 12/20/2007.

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GROUP 3: NETWORK SERVICE ON OASIS				
385	<p>Development of OASIS business practice standards and OASIS S&CPs for “transmission providers and network customers to use OASIS to request designation of new network resources and to terminate designation of network resources.”</p> <p>Shall be posted on OASIS for 90 days and available for audit for a 5 year period.</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iii)(1)</p> <p>See also WEQ 2008 Annual Plan item 3(a)(ii)</p>	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Concept Paper posted 11/7/2007.</p>
385	<p>The standards will include the ability to electronically query requests to designate and terminate network resources and will require development of OASIS templates and to allow for queries of all information provided with designation requests.</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iii)(2)</p> <p>See also WEQ 2008 Annual Plan item 3(a)(ii)</p>	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Concept Paper posted 11/7/2007.</p>
1477	<p>The standards will include the ability to mask information “about operating restrictions and generating cost on OASIS”;</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iii)(3)</p> <p>See also WEQ 2008 Annual Plan item 3(a)(ii)</p>	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Concept Paper posted 11/7/2007.</p>
1477	<p>Development of OASIS business practice standards and OASIS S&CPs that describe the procedural requirements for submitting designations over any new OASIS functionality.</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iii)(4)</p> <p>See also WEQ 2008 Annual Plan item 3(a)(ii)</p>	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Concept Paper posted 11/7/2007.</p>

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1504	<p>Development of OASIS business practice standards and OASIS S&CPs to specify how designated network service informational postings are posted on OASIS .</p> <p>Develop details of how the view, download, and query requirements for information posted regarding network resource designations informational postings.</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iii)(5)</p> <p>See also WEQ 2008 Annual Plan item 3(a)(ii)</p>	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Concept Paper posted 11/7/2007.</p>
1532	<p>Development of OASIS business practice standards and OASIS S&CPs to set forth the “treatment of OASIS requests when the customer fails to provide the necessary attestation,” when submitting a request to designate a new network resource.</p> <p>Attestation: Formatting of attestation information that will be provided on OASIS.</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iii)(6)</p> <p>See also WEQ 2008 Annual Plan item 3(a)(ii)</p>	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Concept Paper posted 11/7/2007.</p>
1541	<p>Development of OASIS business practice standards and OASIS S&CPs to describe “the procedural requirements for submitting both temporary and indefinite terminations of network resources, to allow network customers to provide all required information for such terminations.” These business practice standards will include the functionality set forth in Order 890, Paragraph 1541.</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iii)(7)</p> <p>See also WEQ 2008 Annual Plan item 3(a)(ii)</p>	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Concept Paper posted 11/7/2007.</p>
1541	<p>Development of OASIS business practice standards and OASIS S&CPs to describe “the procedures for submitting and processing requests for concomitant evaluations of transmission requests and temporary terminations.</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iii)(8)</p> <p>See also WEQ 2008 Annual Plan item 3(a)(ii)</p>	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Concept Paper posted 11/7/2007.</p>

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GROUP 4: CONDITIONAL FIRM; PRE-EMPTION; REQUEST R05019; and REVISIONS TO STANDARD 9.7				
1407	<p>Pre-emption: Revise OASIS business practice standards and OASIS S&CPs so that “a new pre-confirmed request for transmission service would preempt a request of equal duration that has been accepted by the transmission provider but not yet confirmed by the transmission customer.” It is the expectation that the business practice standards to address preemption will be developed in conjunction with NAESB Request No. R05019 to modify OASIS standards and OASIS S&CPs to clearly document the procedures used to implement the displacement/interruption terms of the Pro Forma tariff.</p> <p>This is consistent with NAESB Standard WEQ 001-4.25.</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iv)(1)</p>	<p>REQUEST FOR RECONSIDERATION PENDING AT FERC MAY IMPACT TARGET DATES.</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 3rd Quarter, 2008</p>	Not Started
	<p>NAESB Request No. R05019: During the work to address FERC Order 890, the ESS/ITS will also use the opportunity to modify OASIS standards and S&CP to clearly document the procedures used to implement the displacement/interruption terms of the Pro Forma tariff as requested in NAESB Request No. R05019</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iv)(2)</p> <p>R05019</p>	<p>REQUEST FOR RECONSIDERATION PENDING AT FERC MAY IMPACT TARGET DATES.</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 3rd Quarter, 2008</p>	Not Started
1269	<p>Revisions to Standard 001-9.7: NAESB will continue to work to revise NAESB WEQ business practice standard WEQ 001-9.7 (which addresses rollover rights for Redirected transmission service) to be consistent with the Commission’s policies.</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iv)(3)</p>	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 3rd Quarter, 2008</p>	Not Started

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GROUP 5: PARAGRAPH 1377				
1377	<p>NAESB will develop business practice standards to facilitate the coordination of requests across multiple transmission systems using the principles set forth in Paragraph 1377 of Order 890.</p> <p>Develop S&CPs related to coordination of request across multiple transmission systems.</p>	WEQ 2008 Annual Plan Item 2(a)(v)(1)	<p>FORMAL COMMENT: 3rd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 3rd Quarter, 2008</p>	Not Started
1378	<p>Re-bid of Partial Service: OASIS Business practice standards for re-bid of partial service across multiple Transmission Providers' systems.</p> <p>NAESB will develop business practice standards to "allow a transmission customer to rebid a counteroffer of partial service so the transmission customer is allowed to take the same quantity of service across all linked transmission service requests.</p>	WEQ 2008 Annual Plan Item 2(a)(v)(2)	<p>FORMAL COMMENT: 3rd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 3rd Quarter, 2008</p>	Not Started

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GROUP 6: MISCELLANEOUS				
1390	<p>NAESB plans to review the existing business functions set forth in the NAESB WEQ standards to determine if changes should be made to address Paragraph 1390 of Order 890.</p> <p>FERC: OATT is sufficient to allow a Transmission Provider to manage situations where the Transmission Customer modifies its application for service to the point that the request is “meaningfully different” than initial request.</p> <p>ESS/ITS: need to review if this has any impact on business functions.</p>	WEQ 2008 Annual Plan Item 2(a)(vi)(1)	<p>FORMAL COMMENT: 3rd Quarter, 2008</p> <p>WEQ EC VOTE: 4th Quarter, 2008</p> <p>RATIFICATION: 4th Quarter, 2008</p>	Not Started
1627	<p>Development of OASIS business practice standards and OASIS S&CPs for “the posting of additional curtailment information on OASIS” via a “detailed template for the posting of additional information on OASIS regarding firm transmission curtailments.</p> <p>Posting of curtailment information on OASIS: develop a detailed template for the posting of additional information on OASIS regarding firm transmission curtailments.</p>	WEQ 2008 Annual Plan Item 2(a)(vi)(2)	<p>FORMAL COMMENT: 3rd Quarter, 2008</p> <p>WEQ EC VOTE: 4th Quarter, 2008</p> <p>RATIFICATION: 4th Quarter, 2008</p>	Not Started
1005	<p>Redispatch Cost Posting: Business practices for redispatch cost postings: The business practice standards for redispatch cost postings will include OASIS business practices and any needed additions or revisions to the OASIS Standards & Communication Protocols (S&CPs) to allow for posting of third party offers of planning redispatch services. The business practice standards developed for redispatch cost postings may affect the existing NAESB business practice standards for Transmission Loading Relief. (moved from Group 2)</p>	WEQ 2008 Annual Plan Item 2(a)(vi)(3)	<p>FORMAL COMMENT: 3rd Quarter, 2008</p> <p>WEQ EC VOTE: 4th Quarter, 2008</p> <p>RATIFICATION: 4th Quarter, 2008</p>	Not Started
243-244	<p>Posting of ETC: OASIS business practice standards and S&CPs necessary to implement the Business Practice Standards developed to complement NERC Reliability Standards for Existing Transfer Capability (ETC) to create a “consistent approach for determining the amount of transfer capability a transmission provider may set aside for its native load and other committed uses”, including the elements of ETC for full implementation of the NERC MOD-001 reliability standard. (moved from Group 1)*</p> <p>*Requirements for a “consistent approach for determining the amount of transfer capability a transmission provider may set aside for its native load and other committed uses” is assigned to BPS/ESS/ITS (see above BPS/ESS/ITS item that references WEQ 2008 AP Items 2(b)(ii)(2)).</p>	WEQ 2008 Annual Plan Item 2(a)(vi)(4)	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 3rd Quarter, 2008</p>	Scoping work paper to be posted in February, 2008.