



## Gas Industry Standards Board

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Home Page: www.gisb.org

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**via email & posting**

**TO:** GISB Members, Posting on the GISB Home Page for Interested Industry Participants

**FROM:** Rae McQuade, Executive Director

**RE:** Request For Comments

**DATE:** December 22, 1999

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The GISB industry comment period begins today and ends on January 26 for the recommendations listed below. Subcommittees and task forces submitted the recommendations for your review on December 21, 1999.

- Future Technology Task Force Recommendation: " At a meeting of the FTTF, on October 29, 1999, a motion was passed that the minimum version of JDK to be used by parties developing Customer Activities Web sites using JAVA should be moved to JDK 1.1.7 and the minimum level of JDK should be moved to 1.2.X as of June 2000."
- R96022A -- Delete principles 1.1.7, 4.1.5 and 4.1.8. Add standard 4.3.x: "To the extent that multiple electronic delivery mechanisms are used, the same business result should occur."
- R97044A -- Add a code value description for the Reduction Reason data element in the Scheduled Quantity: described as "Confirming Party's Capacity Constraint", defined as "a constraint on the Confirming Party's system," with the code value of "CAP."
- R98043 -- (from the EII Task Force (November 2 - 4, 1998, referred to as IR4)), Add 'Transaction Status Code' data element to the Confirmation Response. Add code value descriptions for the new data element. Revise the Sample Paper Transaction and the Technical Implementation of Business Process for the Confirmation Response.
- R98044 - (From the EII Task Force (November 2 - 4, 1998, referred to as IR5)), Add Estimated Heating Factor' data element to the Scheduled Quantity for Operator. Revise GISB Standard No. 1.3.63 to include the new data element.
- R98088 - (From the EII Task Force (December 18, 1998, referred to as IR33)), Add 'Distributed Confirmed Delivery Quantity' and 'Distributed Confirmed Receipt Quantity' data elements to the Scheduled Quantity. Revise GISB Standard No. 1.3.61 to include the two new data elements.
- R99021A -- Add four code value descriptions for the 'Validation Code' data element in the Confirmation Response Quick Response. The two errors are: "Quantity is greater than corresponding quantity on the Request for Confirmation," and "Quantity is less than the elapsed-prorated-scheduled quantity." The two warnings are: "Quantity is greater than corresponding quantity on the Request for Confirmation." and "Quantity is less than the elapsed-prorated-scheduled quantity."
- R99040 -- Add one code value description for the 'Reduction Reason' data element in the Confirmation Response, Scheduled Quantity and Scheduled Quantity for Operator. The code value is "AFF", described as "Processing Affidavit Non-Compliance" and defined as "A



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reduction in a nominated quantity as a result of non-compliance with the processing affidavit requirements outlined in TSP's tariff."

- R99041 - (from the EII Task Force (July 14, 1999)), Revise the Technical Implementation of Business Process for the Scheduled Quantity.

The recommendations can be accessed from the GISB Web site, but are also attached to this request for comment<sup>1</sup>. All comments received by the GISB office by end of business January 26 will be posted on the Home Page and forwarded to the Executive Committee (EC) members for their consideration. The EC members will consider all comments and are scheduled to cast their votes on this recommendation on February 10 at the EC meeting in Phoenix. If you have difficulty retrieving this document, please call the GISB office at (713) 356-0060.

Best Regards,

Rae McQuade

cc: Jay Costan

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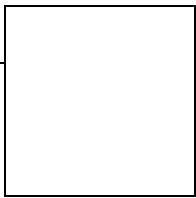
<sup>1</sup> All recommendations other than clarifications can be found on the "Request For Standards" page (<http://www.gisb.org/req.htm>) which is accessible from the GISB main page. Clarifications (Cxxxxx) can be found on the "Clarification Requests" page (<http://www.gisb.org/clar.htm>).

FTTF Recommendation to EC  
Change to JDK Version

At a meeting of the FTTF, on October 29, 1999 a motion was passed that the minimum version of JDK to be used by parties developing Customer Activities Websites using JAVA should be moved to JDK 1.1.7 and the minimum level of JDK should be moved to 1.2.X as of June 2000.

Please see the posted FTTF work paper from the November 11, 1999 meeting for rationale for this recommendation.

This recommendation was discussed at the November 11, 1999 EC meeting but action tabled until the February, 2000 meeting.



**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: National Registry of Capacity Rights      Request No.: R96022A**

**1. Recommended Action:**

- Accept as requested
- Accept as modified below
- Decline

**Effect of EC Vote to Accept Recommended Action:**

- Change to Existing Practice
- Status Quo

**2. TYPE OF MAINTENANCE**

**Per Request:**

- Initiation
- Modification
- Interpretation
- Withdrawal
- Deletion
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**Per Recommendation:**

- Initiation
- Modification
- Interpretation
- Withdrawal
- Deletion
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**3. RECOMMENDATION**

**SUMMARY:** \* Delete principles 1.1.7, 4.1.5 and 4.1.8.  
\* Add standard 4.3.x.

**BUSINESS PROCESS DOCUMENTATION** (for addition, modification or deletion of business process documentation language)

**Standards Book:** Nominations Related Standards

**[delete GISB Standard No. 1.1.7]**  
**Language:** ~~Activity codes should be included in the nominations data elements, and usage is at the shipper's option if offered by the transportation service provider.~~

**Standards Book:** Electronic Delivery Mechanism Related Standards

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: National Registry of Capacity Rights Request No.: R96022A**

**[delete GISB Standard No. 4.1.5]**

**Language:** ~~Data should be made available to all requesters in an accepted standard format comparable both in time and delivery mechanism.~~

**[delete GISB Standard No. 4.1.8]**

**Language:** ~~The same business result should occur regardless of the electronic delivery mechanism: this principle should guide the definition of the business process, data content of the transaction, and the timing of the transaction.~~

**[add the following new standard 4.3.x]**

**Language:** *To the extent that multiple electronic delivery mechanisms are used, the same business result should occur.*

**4. SUPPORTING DOCUMENTATION**

**a. Description of Request:**

Modify several standards from disposition of principle to disposition of standard.

**b. Description of Recommendation:**

**Business Practices Subcommittee** (August 19, 1999)

**Request:** Revised by Submitter:

Make the following principles as standards: GISB Standard Nos. 1.1.4, 1.1.7, 3.1.2 and 4.1.8. Delete GISB Standard No. 4.1.5. GISB Standard No. 4.1.8 should be changed to delete the second sentence.

The balance of the request, namely, requested changes to GISB Standard Nos. 1.1.1, 4.1.6 and 4.1.7 are withdrawn by the requester, as noted in the August 5 minutes, in the restatement of the request.

**1.1.4** The motion was made that:

Upon adoption of 1.3.x, below, delete GISB Standard No. 1.1.4:

1.3.x Pre-nominations should not be a required step in the nominations process.

**Discussion:** Mr. Lander and Mr. Scheel noted that this should be a standard to emphasize that pre-nominations should not be required as LDCs and intrastate pipelines begin implementation of the standards in their roles as transporters. Mr. Young noted that the principles carry the same weight as the standards. Ms. Unruh stated that making this principle into a standard will not prevent non-regulated entities from requiring pre-nominations. Mr. Scheel noted that the FERC does not require that the principles be put in the tariffs.

**Action:** The motion failed in a balanced vote (3.5 in favor and 3.5 opposed), and the segment vote chart follows, with the individual votes recorded in the attendance section.

Segment	In Favor	Opposed	Balanced In Favor	Balanced Opposed
Pipelines	3	3	1	1

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: National Registry of Capacity Rights      Request No.: R96022A**

Producers	0	0	0	0
LDCs	0	2	0	2
End Users	1	0	1	0
Services	3	1	1.5	.5
<b>Total</b>	<b>7</b>	<b>6</b>	<b>3.5</b>	<b>3.5</b>

**1.1.7** The motion was made that:  
Delete GISB Standard No. 1.1.7 upon adoption of the following instruction to the Information Requirements Subcommittee:

"Use of Service Provider's Activity Code should be mutually agreeable between the Transportation Service Provider and the Service Requester in all communications where it appears."

**Action:** Passed unanimously.

**4.1.8** The motion was made and seconded that:  
Upon adoption of 4.3.x, below, delete GISB Standard No. 4.1.8:

4.3.x To the extent that multiple electronic delivery mechanisms are used, the same business result should occur.

**Discussion:** Participants to the call agreed that: "The requester acknowledges that, from a timing point of view, the processing of transactions is dependent upon when and how a transaction is communicated. "

Ms. Barnum noted that there may be a consistency issue with this statement and GISB Standard No. 1.3.2 (v):

1.3.2 (v) For the purposes of 1.3.2 ii, iii and iv, "provide" shall mean for transmittals pursuant to standards 1.4.x, receipt of the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

Several on the call described examples where the same business result would be achieved and no discrepancy existed. It was noted that the EBB Internet Implementation Task Force (EII) has addressed part of this issue in GISB Standard No. 4.3.72, but it was limiting in that it addressed only the presentation of data, not the business result.

**Action:** The motion passed unanimously.

**4.1.5** Delete GISB Standard No. 4.1.5, "Data should be made available to all requesters in an accepted standard format comparable both in time and delivery mechanism."

**Discussion:** Mr. Lander described the standard and why it was no longer needed, based on the efforts and resulting standards from EII. Several on the call noted that its vague wording made it difficult to implement.

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: National Registry of Capacity Rights      Request No.: R96022A**

**Action:**            The motion passed unanimously.

**3.1.2**    As stated in the August 5 minutes, for GISB Standard No. 3.1.2, Mr. Lander suggested the following word change:

"Elements should stay consistent from nominations through ~~billing~~ invoicing."

**Action:**            This portion of the request is "parked" as **R96022B** until after the resolution of Request Nos. R98011 and R98012 by the Executive Committee. There was no disagreement to this action. The balance of the request, namely, requested changes to GISB Standard Nos. 1.1.1, 4.1.6 and 4.1.7 are withdrawn by the requester, as noted in the August 5 minutes, in the restatement of the request.

**Information Requirements Subcommittee**

For the instructions associated with Standard 1.1.7, IR reviewed all data sets where the Service Provider’s Activity Code is used. The usage is ‘MA’ in all of them.

**MOTION:**

IR reviewed the actions taken by BPS and determined that no further action is needed to implement R96022A.

**Sense of the Room:** October 12 – 13, 1999              6   In Favor              0   Opposed  
**Segment Check** (if applicable):  
In Favor:               End-Users       LDCs       Pipelines       Producers       Services  
Opposed:               End-Users       LDCs       Pipelines       Producers       Services

**Technical Subcommittee**

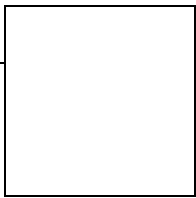
No technical changes needed.

**Sense of the Room:** October 25, 1999              6   In Favor              0   Opposed  
**Segment Check** (if applicable):  
In Favor:               End-Users       LDCs       Pipelines       Producers       Services  
Opposed:               End-Users       LDCs       Pipelines       Producers       Services

**c. Business Purpose:**

Per the request: Adopting the enumerated principles as GISB standards would serve to fully implement the intent to standardize electronic business transactions, as contemplated by parties who adopted these principles. Secondly, adopting these resolutions as standards would improve transactional certainty in many areas and further develop the seamless, national, gas transportation grid.

**d. Commentary/Rationale of Subcommittee(s)/Task Force(s):**



**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: El Paso Natural Gas**

**Request No.: R97044A**

**1. Recommended Action:**

- Accept as requested
- Accept as modified below
- Decline

**Effect of EC Vote to Accept Recommended Action:**

- Change to Existing Practice
- Status Quo

**2. TYPE OF MAINTENANCE**

**Per Request:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**Per Recommendation:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**3. RECOMMENDATION**

**SUMMARY:** \* Add a code value description for the Reduction Reason data element in the Scheduled Quantity.

**CODE VALUES LOG** (for addition, modification or deletion of code values)

**Document Name and No.:** Scheduled Quantity, 1.4.5

**Data Element:** Reduction Reason

Code Value Description	Code Value Definition	Code Value
<i>Confirming Party's Capacity Constraint</i>	<i>A constraint on the Confirming Party's system.</i>	<i>CAP</i>



**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: El Paso Natural Gas**

**Request No.: R97044A**

**TECHNICAL CHANGE LOG** (all instructions to accomplish the recommendation)

**Document Name and No.:** Scheduled Quantity (1.4.5)

<b>Description of Change:</b>
<b>G865SQTs - Scheduled Quantity (1.4.5)</b>
<b>Transaction Set Tables</b>
"SI 1000/234 Pairs (Sub-detail)" table: For data element Reduction Reason, add following code value and code value description in alphabetical order by code value: CAP - Confirming Party's Capacity Constraint

**4. SUPPORTING DOCUMENTATION**

**a. Description of Request:**

Make the Reduction Reason Codes between the Confirmation Response and the Scheduled Quantity data sets consistent.

**b. Description of Recommendation:**

**Information Requirements Subcommittee**

Modify/Add code values for the "Reduction Reason" data element in the Confirmation Response and Scheduled Quantity transactions.

Confirmation Response document: For data element "Reduction Reason"

Revise existing code value for "Capacity Constraint" to "Confirming Party's Capacity Constraint" and add the definition: "A constraint on the Confirming Party's system."

Scheduled Quantity document: For data element "Reduction Reason"

Add code value "Confirming Party's Capacity Constraint" with the same definition as above.

Add code value "Confirming Party's Capacity Constraint at Receipt Location with the following definition: "A reduction of the nominated receipt quantity due to a constraint on the Confirming Party's system."

Add code value "Confirming Party's Capacity Constraint at Delivery Location with the following definition: "A reduction of the nominated delivery quantity due to a constraint on the Confirming Party's system."

Add definition only to the existing code value "Pipeline Capacity Constraint" as follows: "A constraint on the Transportation Service Provider's System."

**Sense of the Room:** July 15, 1997

14 In Favor

0 Opposed

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: EI Paso Natural Gas**

**Request No.: R97044A**

**Segment Check** (if applicable):

In Favor:     \_\_\_End-Users   \_\_\_LDCs   \_\_\_Pipelines   \_\_\_Producers   \_\_\_Services  
Opposed:     \_\_\_End-Users   \_\_\_LDCs   \_\_\_Pipelines   \_\_\_Producers   \_\_\_Services

**Technical Subcommittee**

**Sense of the Room:**     October 25, 1999               6   In Favor               0   Oppose

**Segment Check** (if applicable):

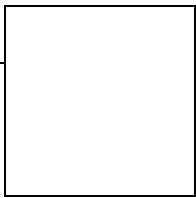
In Favor:     \_\_\_End-Users   \_\_\_LDCs   \_\_\_Pipelines   \_\_\_Producers   \_\_\_Services  
Opposed:     \_\_\_End-Users   \_\_\_LDCs   \_\_\_Pipelines   \_\_\_Producers   \_\_\_Services

**c. Business Purpose:**

See original recommendation for R97044.

**d. Commentary/Rationale of Subcommittee(s)/Task Force(s):**

On July 17, 1997 IR approved the addition of the Reduction Reason ‘Confirming Party’s Capacity Constraint’ to the Scheduled Quantity document. However, this additional code value description was not included in the Code Values Log table that was presented to the Technical Subcommittee for mapping and, subsequently, to the EC for vote. This recommendation, R97044A, covers the code value description that was inadvertently omitted from the original recommendation.



**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Duke Energy**

**Request No.: R98043**

**1. Recommended Action:**

- Accept as requested
- Accept as modified below
- Decline

**Effect of EC Vote to Accept Recommended Action:**

- Change to Existing Practice
- Status Quo

**2. TYPE OF MAINTENANCE**

**Per Request:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**Per Recommendation:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**3. RECOMMENDATION**

- SUMMARY:**
- \* EII Task Force (November 2 – 4, 1998) – IR4
  - \* Add ‘Transaction Status Code’ data element to the Confirmation Response.
  - \* Add code value descriptions for the new data element.
  - \* Revise the Sample Paper Transaction and the Technical Implementation of Business Process for the Confirmation Response.

**DATA DICTIONARY** (for new documents and addition, modification or deletion of data elements)

**Document Name and No.:** Confirmation Response, 1.4.4

<b>Business Name (Abbreviation)</b>	<b>Definition</b>	<b>Data Group</b>	<b>EBB Usage</b>	<b>EDI / FF Usage</b>	<b>Condition</b>
<i>Transaction Status Code (Txn Stat)</i>	<i>Status of entire transaction set.</i>	<i>N/A</i>	<i>nu</i>	<i>M</i>	

\* Indicates Common Code

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Duke Energy**

**Request No.: R98043**

**CODE VALUES LOG** (for addition, modification or deletion of code values)

**Document Name and No.:** Confirmation Response, 1.4.4

**Data Element:** Transaction Status Code

<b>Code Value Description</b>	<b>Code Value Definition</b>	<b>Code Value</b>
<i>One or more quantities not confirmed. Remainder of batch accepted. Detail follows. Pertains only to line items in this Confirmation Response that are designated as 'solicited'.</i>	<i>[no definition necessary]</i>	<u>AE</u>
<i>All quantities confirmed. Conditions exist that create one or more warnings. Detail follows. Pertains only to line items in this Confirmation Response that are designated as 'solicited'.</i>	<i>[no definition necessary]</i>	<u>AK</u>
<i>All quantities confirmed as requested. Pertains only to line items in this Confirmation Response that are designated as 'solicited'.</i>	<i>[no definition necessary]</i>	<u>AT</u>
<i>All line items in this Confirmation Response are designated as 'unsolicited'. Transaction set status not applicable.</i>	<i>[no definition necessary]</i>	<u>NA</u>

**BUSINESS PROCESS DOCUMENTATION** (for addition, modification or deletion of business process documentation language)

**Standards Book:** Nominations Related Standards, Confirmation Response (1.4.4)

**Sample Paper Transaction:**

[Add 'Transaction Status Code' beneath the 'Transaction Identifier'. The value is 'All quantities confirmed as requested.']

**Technical Implementation of Business Process:**

[Add the following language to the end of the second paragraph:]

“The **transaction status code** can be found at the beginning of the Confirmation Response. This code informs the receiver of the status of the information on the Confirmation Response.”

	<b>RECOMMENDATION TO GISB EXECUTIVE COMMITTEE</b>
	<b>Requester: Duke Energy      Request No.: R98043</b>

**TECHNICAL CHANGE LOG** (all instructions to accomplish the recommendation)

**Document Name and No.:** Confirmation Response (1.4.4)

<b>Description of Change:</b>
<b>G855RRFC - Confirmation Response (1.4.4)</b>
<b>Data Element Xref to X12</b>
BAK Segment: Add as the first line (without another BAK entry) as follows: "M Transaction Status Code"
<b>X12 Mapping</b>
BAK Segment (position 020): BAK02: Add element note "Transaction Status Code"
BAK Segment (position 020): BAK02: Modify code value descriptions as follows: AE - One or more quantities not confirmed. Remainder of batch accepted. Detail follows. Pertains only to line items in this Confirmation Response that are designated as 'solicited'.; AK - All quantities confirmed. Conditions exist that create one or more warnings. Detail follows. Pertains only to line items in this Confirmation Response that are designated as 'solicited'.; AT - All quantities confirmed as requested. Pertains only to line items in this Confirmation Response that are designated as 'solicited'.
BAK Segment (position 020): BAK02: Add new code value and code value description as follows: NA - All line items in this Confirmation Response are designated as 'unsolicited'. Transaction set status not applicable.

**4. SUPPORTING DOCUMENTATION**

**a. Description of Request:**

Add several data elements to the Request for Confirmation and Confirmation Response.

**b. Description of Recommendation:**

**EBB-Internet Implementation Task Force** (November 2 – 4, 1998)

**IR4** Instruct Information Requirements Subcommittee to add a status code to Confirmation Response document (GISB Standard 1.4.4) to indicate the status of the entire transaction set to correspond to the similar ANSI X12 business purpose. Additional codes may be needed to address the unsolicited case.

The action carried unanimously.

**Information Requirements Subcommittee**

The request is to add a GISB data element for the ANSI data element 'acknowledgment type', which is in the BAK02. Use the existing GISB data element 'Transaction Status Code'.

**MOTION:**

- ◆ Add the following data element to the header level of the Confirmation Response:

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Duke Energy**

**Request No.: R98043**

<b>Business Name (Abbreviation)</b>	<b>Definition</b>	<b>Data Group</b>	<b>EBB Usage</b>	<b>EDI / FF Usage</b>	<b>Condition</b>
<i>Transaction Status Code (Txn Stat)</i>	<i>Status of entire transaction set.</i>	<i>N/A</i>	<i>nu</i>	<i>M</i>	

◆ Add the following code value descriptions for the Transaction Status Code:

<b>Code Value Description</b>	<b>Code Value Definition</b>	<b>Code Value</b>
<i>One or more quantities not confirmed. Remainder of batch accepted. Detail follows. Pertains only to line items in this Confirmation Response that are designated as 'solicited'.</i>	<i>[no definition necessary]</i>	<i><u>AE</u></i>
<i>All quantities confirmed. Conditions exist that create one or more warnings. Detail follows. Pertains only to line items in this Confirmation Response that are designated as 'solicited'.</i>	<i>[no definition necessary]</i>	<i><u>AK</u></i>
<i>All quantities confirmed as requested. Pertains only to line items in this Confirmation Response that are designated as 'solicited'.</i>	<i>[no definition necessary]</i>	<i><u>AT</u></i>
<i>All line items in this Confirmation Response are designated as 'unsolicited'. Transaction set status not applicable.</i>	<i>[no definition necessary]</i>	

◆ Revise the Sample Paper Transaction for the Confirmation Response as follows:  
Add 'Transaction Status Code' beneath the 'Transaction Identifier'. The value is 'All quantities confirmed as requested.'

◆ Add the following to the TIBP for the Confirmation Response. The language will be added to the end of the second paragraph.  
"The **transaction status code** can be found at the beginning of the Confirmation Response. This code informs the receiver of the status of the information on the Confirmation Response."

**Sense of the Room:** October 12 – 13, 1999                    7 In Favor                    0 Opposed  
**Segment Check** (if applicable):  
 In Favor:        \_\_\_ End-Users        \_\_\_ LDCs        \_\_\_ Pipelines        \_\_\_ Producers        \_\_\_ Services  
 Opposed:        \_\_\_ End-Users        \_\_\_ LDCs        \_\_\_ Pipelines        \_\_\_ Producers        \_\_\_ Services

**Technical Subcommittee**

**Sense of the Room:** October 25, 1999                    6 In Favor                    0 Opposed  
**Segment Check** (if applicable):  
 In Favor:        \_\_\_ End-Users        \_\_\_ LDCs        \_\_\_ Pipelines        \_\_\_ Producers        \_\_\_ Services  
 Opposed:        \_\_\_ End-Users        \_\_\_ LDCs        \_\_\_ Pipelines        \_\_\_ Producers        \_\_\_ Services



**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Duke Energy**

**Request No.: R98043**

**c. Business Purpose:**

Per the request: The addition of these data elements to the EDI transaction set is required so that users of the Duke Energy pipelines' Internet Web site will have access to the same information as users of EDI transactions.

**d. Commentary/Rationale of Subcommittee(s)/Task Force(s):**

IR implemented per instructions from the EII Task Force.

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Duke Energy**

**Request No.: R98044**

**1. Recommended Action:**

- Accept as requested
- Accept as modified below
- Decline

**Effect of EC Vote to Accept Recommended Action:**

- Change to Existing Practice
- Status Quo

**2. TYPE OF MAINTENANCE**

**Per Request:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**Per Recommendation:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**3. RECOMMENDATION**

- SUMMARY:**
- \* EII Task Force (November 2 – 4, 1998) – IR5
  - \* Add ‘Estimated Heating Factor’ data element to the Scheduled Quantity for Operator.
  - \* Revise GISB Standard No. 1.3.63 to include the new data element.

**DATA DICTIONARY** (for new documents and addition, modification or deletion of data elements)

**Document Name and No.:** Scheduled Quantity for Operator, 1.4.6

<b>Business Name (Abbreviation)</b>	<b>Definition</b>	<b>Data Group</b>	<b>EBB Usage</b>	<b>EDI / FF Usage</b>	<b>Condition</b>
<i>Estimated Heating Factor (Est BTU)</i>	<i>Estimated quality information for measurement in MMBTU.</i>	<i>LDG</i>	<i>SO</i>	<i>SO</i>	

\* Indicates Common Code



**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Duke Energy**

**Request No.: R98044**

**BUSINESS PROCESS DOCUMENTATION** (for addition, modification or deletion of business process documentation language)

**Standards Book:** Nominations Related Standards, GISB Standard No. **1.3.63**

**Language:** [Add 'Estimated Heating Factor' to the Location Data Group, after 'Location'.]

**TECHNICAL CHANGE LOG** (all instructions to accomplish the recommendation)

**Document Name and No.:** Scheduled Quantity for Operator (1.4.6)

<b>Description of Change:</b>
<b>G865SQOP - Scheduled Quantity for Operator (1.4.6)</b>
<b>Data Element Xref to X12</b>
Detail MEA segment: after the POC segment, (in a new invisible row in the table), add a new MEA segment entry with usage SO as follows: "MEA SO SO Estimated Heating Factor"
<b>X12 Mapping</b>
Detail MEA segment (position 049) (new segment; add between POC and DTM): Add segment notes: "For GISB, this segment is sender's option."; mark all elements as Not used; MEA02: mark MEA02 as used, mark code value QL as used; MEA03: mark MEA03 as used, add element note "Estimated Heating Factor"; MEA04: mark MEA04 as used, mark code values "JM" and "M9" as used

**4. SUPPORTING DOCUMENTATION**

**a. Description of Request:**

Add nine data elements to the Scheduled Quantity for Operator (1.4.6).

**b. Description of Recommendation:**

**EBB-Internet Implementation Task Force** (November 2 – 4, 1998)

Ms. Barnum presented the request. Several of the data elements on the original request were removed based on the reasons presented in the previous request R98042 and R98043. The addition of this data element to the EDI transaction set is required so that users of the Duke Energy pipelines' Internet Web site will have access to the same information as users of EDI transactions.

The estimated Btu could be considered derivable if the Measurement Information data sets is functionally related to the Scheduled Quantity for Operator data set. Some noted that these data sets are not necessarily related. In the majority of the cases the estimated Btu is from the most recent statement from the pipeline.

**Action:**

**IR5** Instruct Information Requirements Subcommittee to add a data element, Estimated Btu, with the usage of sender's option, to the Scheduled Quantity for Operator, GISB Standard No. 1.4.6.

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Duke Energy**

**Request No.: R98044**

The action carried with one vote in opposition.

**Information Requirements Subcommittee**

- ◆ Add the following data element at the same level as the location information in the Scheduled Quantity for Operator:

<b>Business Name (Abbreviation)</b>	<b>Definition</b>	<b>Data Group</b>	<b>EBB Usage</b>	<b>EDI / FF Usage</b>	<b>Condition</b>
<i>Estimated Heating Factor (Est BTU)</i>	<i>Estimated quality information for measurement in MMBTU.</i>	<i>LDG</i>	<i>SO</i>	<i>SO</i>	

- ◆ Revise GISB Standard No. 1.3.63 to 'Estimated Heating Factor' to the Location Data Group, after 'Location'.

**Sense of the Room:** October 12 – 13, 1999                      7   In Favor                      0   Opposed  
**Segment Check** (if applicable):  
 In Favor:                 End-Users         LDCs         Pipelines         Producers         Services  
 Opposed:                End-Users         LDCs         Pipelines         Producers         Services

**Technical Subcommittee**

**Sense of the Room:**            October 26, 1999                      6   In Favor                      0   Opposed  
**Segment Check** (if applicable):  
 In Favor:                 End-Users         LDCs         Pipelines         Producers         Services  
 Opposed:                End-Users         LDCs         Pipelines         Producers         Services

**c. Business Purpose:**

Per the request: The addition of these data elements to the EDI transaction set is required so that users of Duke Energy pipelines' Internet Web site will have access to the same information as users of EDI transactions.

**d. Commentary/Rationale of Subcommittee(s)/Task Force(s):**

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Koch Gateway Pipeline**

**Request No.: R98088**

**1. Recommended Action:**

- Accept as requested
- Accept as modified below
- Decline

**Effect of EC Vote to Accept Recommended Action:**

- Change to Existing Practice
- Status Quo

**2. TYPE OF MAINTENANCE**

**Per Request:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**Per Recommendation:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**3. RECOMMENDATION**

- SUMMARY:**
- \* EII Task Force (December 18, 1998) – IR33
  - \* Add ‘Distributed Confirmed Delivery Quantity’ and ‘Distributed Confirmed Receipt Quantity’ data elements to the Scheduled Quantity.
  - \* Revise GISB Standard No. 1.3.61 to include the two new data elements.

**DATA DICTIONARY** (for new documents and addition, modification or deletion of data elements)

**Document Name and No.:** Scheduled Quantity, 1.4.5

<b>Business Name (Abbreviation)</b>	<b>Definition</b>	<b>Data Group</b>	<b>EBB Pathed</b>	<b>EBB Non- Pathed</b>	<b>EBB PNT – “T”</b>	<b>EBB PNT – “U”</b>	<b>EDI / FF Usage</b>	<b>Condition</b>
<i>Distributed Confirmed Delivery Quantity (Dist Conf Del Qty)</i>	<i>The confirmed delivery quantity distributed to the level of the scheduled quantity.</i>	<i>DelDG</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Koch Gateway Pipeline**

**Request No.: R98088**

<i>Distributed Confirmed Receipt Quantity (Dist Conf Rec Qty)</i>	<i>The confirmed receipt quantity distributed to the level of the scheduled quantity.</i>	<i>RecDG</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>

\* Indicates Common Code

**BUSINESS PROCESS DOCUMENTATION** (for addition, modification or deletion of business process documentation language)

**Standards Book:** Nominations Related Standards Book, GISB Standard No. **1.3.61**

**Language:** [Add 'Distributed Confirmed Delivery Quantity' to the Delivery Data Group, after the 'Delivery Rank (Priority).']

**Language:** [Add 'Distributed Confirmed Receipt Quantity' to the Receipt Data Group, after the 'Receipt Rank (Priority).']

**TECHNICAL CHANGE LOG** (all instructions to accomplish the recommendation)

**Document Name and No.:** Scheduled Quantity (1.4.5)

<b>Description of Change:</b>
<b>G865SQTs - Scheduled Quantity (1.4.5)</b>
<b>Data Element Xref to X12</b>
Sub-detail PO3 segment: for the data element Fuel Quantity, add a "PO3" label at the beginning of the row under the PO3 for Delivery Point Quantity
Sub-detail PO3 segment: after the Fuel Quantity row, add a new PO3 entry with usage MA as follows: "PO3 MA MA MA MA MA MA MA MA Distributed Confirmed Receipt Quantity"
Sub-detail PO3 segment: after the Distributed Confirmed Receipt Quantity row, add a new PO3 entry with usage MA as follows: "PO3 MA MA MA MA MA MA MA MA Distributed Confirmed Delivery Quantity"
<b>X12 Mapping</b>
Sub-detail PO3 segment (position 520): PO306: add ", Distributed Confirmed Receipt Quantity, Distributed Confirmed Delivery Quantity" to the end of the list of data element names
<b>Transaction Set Tables</b>
"PO3 Segments (Sub-detail)" table: Add a new row to the end of the table as follows: Element Name (PO306) column = "Distributed Confirmed Receipt Quantity"; Usage P column = "MA"; Usage N column = "MA"; Usage T column = "MA"; Usage U column = "MA"; PO301 column = "C2"
"PO3 Segments (Sub-detail)" table: Add a new row to the end of the table as follows: Element Name (PO306) column = "Distributed Confirmed Delivery Quantity"; Usage P column = "MA"; Usage N column = "MA"; Usage T column = "MA"; Usage U column = "MA"; PO301 column = "C4"

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Koch Gateway Pipeline**

**Request No.: R98088**

**4. SUPPORTING DOCUMENTATION**

**a. Description of Request:**

Add the data element 'Confirmation Quantity' to the Scheduled Quantity, with a usage of 'SO'.

**b. Description of Recommendation:**

**EBB-Internet Implementation Task Force** (December 18, 1998)

**IR33** Instruct IR to accommodate the sending of the confirmed quantity in the Scheduled Quantity data set with a mutually agreed usage.

The action carried unanimously.

**Information Requirements Subcommittee** (September 13 – 14, 1999)

The scheduled quantity may be at a lower level than the confirmed quantity. The requester stated that, in such cases, they apply the rankings received in the nomination in order to distribute the confirmed quantity to the level of the scheduled quantity. Therefore, some questioned whether the data element should be called 'confirmed'. Would this be misleading to the party receiving the document? Will the receiver think that this is the quantity that was confirmed by the operator? The word 'distributed' was added to the data element name.

◆ Add the following data element to the line item level of the Scheduled Quantity:

<b>Business Name (Abbreviation)</b>	<b>Definition</b>	<b>Data Group</b>	<b>EBB Pathed</b>	<b>EBB Non- Pathed</b>	<b>EBB PNT – “T”</b>	<b>EBB PNT – “U”</b>	<b>EDI / FF Usage</b>	<b>Condition</b>
<i>Distributed Confirmed Quantity</i>							<i>MA</i>	

Several related requests were being discussed simultaneously. The discussion of this request will be resumed at a subsequent IR meeting.

**Information Requirements Subcommittee**

**MOTION:**

◆ Add the following data element to the line item level of the Scheduled Quantity:

<b>Business Name (Abbreviation)</b>	<b>Definition</b>	<b>Data Group</b>	<b>EBB Pathed</b>	<b>EBB Non- Pathed</b>	<b>EBB PNT – “T”</b>	<b>EBB PNT – “U”</b>	<b>EDI / FF Usage</b>	<b>Condition</b>

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Koch Gateway Pipeline**

**Request No.: R98088**

<i>Distributed Confirmed Delivery Quantity (Dist Conf Del Qty)</i>	<i>The confirmed delivery quantity distributed to the level of the scheduled quantity.</i>	<i>DelDG</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	
<i>Distributed Confirmed Receipt Quantity (Dist Conf Rec Qty)</i>	<i>The confirmed receipt quantity distributed to the level of the scheduled quantity.</i>	<i>RecDG</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	<i>MA</i>	

- ◆ Revise GISB Standard No. 1.3.61 to add ‘Distributed Confirmed Delivery Quantity’ to the Delivery Data Group, after the ‘Delivery Rank (Priority)’.
- ◆ Revise GISB Standard No. 1.3.61 to add ‘Distributed Confirmed Receipt Quantity’ to the Receipt Data Group, after the ‘Receipt Rank (Priority)’.

**Sense of the Room:** October 12 – 13, 1999                        7   In Favor                        0   Opposed  
**Segment Check** (if applicable):  
 In Favor:                 End-Users         LDCs         Pipelines         Producers         Services  
 Opposed:                End-Users         LDCs         Pipelines         Producers         Services

**Technical Subcommittee**

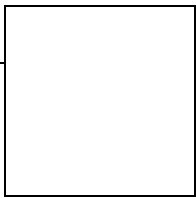
**Sense of the Room:**            October 26, 1999                        6   In Favor                        0   Opposed  
**Segment Check** (if applicable):  
 In Favor:                 End-Users         LDCs         Pipelines         Producers         Services  
 Opposed:                End-Users         LDCs         Pipelines         Producers         Services

**c. Business Purpose:**

Per the request: The addition of Confirmation Quantity to the Scheduled Quantity dataset will allow all Service Requesters to view their meter balance information. This information includes nominated quantities, confirmed quantities, scheduled quantities, and allocated quantities at a location.

**d. Commentary/Rationale of Subcommittee(s)/Task Force(s):**

IR implemented per instructions from EII Task Force.



**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: ANR Pipeline**

**Request No.: R99021A**

**1. Recommended Action:**

- Accept as requested
- Accept as modified below
- Decline

**Effect of EC Vote to Accept Recommended Action:**

- Change to Existing Practice
- Status Quo

**2. TYPE OF MAINTENANCE**

**Per Request:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**Per Recommendation:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**3. RECOMMENDATION**

**SUMMARY:** \* Add four code value descriptions for the 'Validation Code' data element in the Confirmation Response Quick Response.

**CODE VALUES LOG** (for addition, modification or deletion of code values)

**Document Name and No.:** Confirmation Response Quick Response, 1.4.7

**Data Element:** Validation Code

Add two errors:

<b>Code Value Description</b>	<b>Code Value Definition</b>	<b>Code Value</b>
<i>Quantity is greater than corresponding quantity on the Request for Confirmation.</i>	<i>[no definition necessary]</i>	<i>ECRQR537</i>
<i>Quantity is less than the elapsed-prorated-scheduled quantity.</i>	<i>[no definition necessary]</i>	<i>ECRQR538</i>

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: ANR Pipeline**

**Request No.: R99021A**

Add two warnings:

<b>Code Value Description</b>	<b>Code Value Definition</b>	<b>Code Value</b>
<i>Quantity is greater than corresponding quantity on the Request for Confirmation.</i>	<i>[no definition necessary]</i>	<u>WCRQR537</u>
<i>Quantity is less than the elapsed-prorated-scheduled quantity.</i>	<i>[no definition necessary]</i>	<u>WCRQR538</u>

**TECHNICAL CHANGE LOG** (all instructions to accomplish the recommendation)

**Document Name and No.:** Confirmation Response Quick Response (1.4.7)

<b>Description of Change:</b>
<b>G855CRQR - Confirmation Response Quick Response (1.4.7)</b>
<b>Transaction Set Tables</b>
"Errors and Warnings (Sub-detail)" table: add the following code values and code value descriptions in alphabetic order in the table: ECRQR537 - Quantity is greater than corresponding quantity on the Request for Confirmation.; ECRQR538 - Quantity is less than the elapsed-prorated-scheduled quantity.; WCRQR537 - Quantity is greater than corresponding quantity on the Request for Confirmation.; WCRQR538 - Quantity is less than the elapsed-prorated-scheduled quantity.

**4. SUPPORTING DOCUMENTATION**

**a. Description of Request:**

Add three new code values to the Validation Code in the Confirmation Response Quick Response.

**b. Description of Recommendation:**

**Executive Committee** (March 18, 1999)

**Request:** ANR requests the addition of three new code values to the Validation Code in the Confirmation Response Quick Response (1.4.7). These Validation Codes would be error messages at the sub-detail level.

The first error message requested is: Detail line item quantity on the Confirmation Response is greater than the corresponding quantity from the Request for Confirmation. The second error message requested is: Detail line item quantity on the Confirmation Response is less than the calculated elapsed-prorated-scheduled quantity. The third error message requested is: No match for the combination of data elements as provided.

The error messages allow the recipient of a Confirmation Response to indicate that the quantity which was returned is either greater than the requested quantity or less than the elapsed-prorated-scheduled quantity. Additionally, this request allows the recipient of a Confirmation Response to indicate that they could not find a match on the combination of data elements which constitute the recipient's Confirmation business key.



**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: ANR Pipeline**

**Request No.: R99021A**

**Triage:** Send R99021A to the Information Requirements Subcommittee. Send R99021B to Business Practices Subcommittee.

**Information Requirements Subcommittee**

IR decided that there should also be warning codes for these situations. This way, a message can be returned, but the confirmation information can still be used for scheduling purposes.

**MOTION:**

- ◆ Add the following code value descriptions for the Validation Code data element in the Confirmation Response Quick Response.

Add two **errors**:

<b>Code Value Description</b>	<b>Code Value Definition</b>	<b>Code Value</b>
<i>Quantity is greater than corresponding quantity on the Request for Confirmation.</i>	<i>[no definition necessary]</i>	
<i>Quantity is less than the elapsed-prorated-scheduled quantity.</i>	<i>[no definition necessary]</i>	

Add two **warnings**:

<b>Code Value Description</b>	<b>Code Value Definition</b>	<b>Code Value</b>
<i>Quantity is greater than corresponding quantity on the Request for Confirmation.</i>	<i>[no definition necessary]</i>	
<i>Quantity is less than the elapsed-prorated-scheduled quantity.</i>	<i>[no definition necessary]</i>	

**Sense of the Room:** October 12 – 13, 1999                        6   In Favor                        0   Opposed

**Segment Check** (if applicable):

In Favor:            \_\_\_End-Users    \_\_\_LDCs    \_\_\_Pipelines    \_\_\_Producers    \_\_\_Services  
 Opposed:            \_\_\_End-Users    \_\_\_LDCs    \_\_\_Pipelines    \_\_\_Producers    \_\_\_Services

**Technical Subcommittee**

**Sense of the Room:** October 25, 1999                        6   In Favor                        0   Opposed

**Segment Check** (if applicable):

In Favor:            \_\_\_End-Users    \_\_\_LDCs    \_\_\_Pipelines    \_\_\_Producers    \_\_\_Services  
 Opposed:            \_\_\_End-Users    \_\_\_LDCs    \_\_\_Pipelines    \_\_\_Producers    \_\_\_Services

**c. Business Purpose:**

Per the request: Allows the recipient of a Confirmation Response to indicate that the quantity which was returned is either greater than the requested quantity or less than the elapsed-prorated-scheduled quantity. Additionally, this request allows the recipient of a Confirmation Response to indicate that they could not



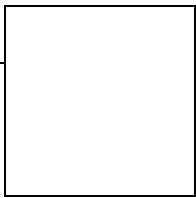
**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: ANR Pipeline**

**Request No.: R99021A**

find a match on the combination of data elements which constitute the recipient's Confirmation business key.

**d. Commentary/Rationale of Subcommittee(s)/Task Force(s):**



**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Enron Gas Pipeline Group**

**Request No.: R99040**

**1. Recommended Action:**

- Accept as requested
- Accept as modified below
- Decline

**Effect of EC Vote to Accept Recommended Action:**

- Change to Existing Practice
- Status Quo

**2. TYPE OF MAINTENANCE**

**Per Request:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**Per Recommendation:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**3. RECOMMENDATION**

**SUMMARY:** \* Add one code value description for the 'Reduction Reason' data element in the Confirmation Response, Scheduled Quantity and Scheduled Quantity for Operator.

**CODE VALUES LOG** (for addition, modification or deletion of code values)

**Document Name and No.:** Confirmation Response, 1.4.4  
 Scheduled Quantity, 1.4.5  
 Scheduled Quantity for Operator, 1.4.6

**Data Element:** Reduction Reason

Code Value Description	Code Value Definition	Code Value
<i>Processing Affidavit Non-Compliance</i>	<i>A reduction in a nominated quantity as a result of non-compliance with the processing affidavit requirements outlined in TSP's tariff.</i>	<i>AFF</i>

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Enron Gas Pipeline Group**

**Request No.: R99040**

**TECHNICAL CHANGE LOG** (all instructions to accomplish the recommendation)

**Document Name and No.:** Confirmation Response (1.4.4)  
Scheduled Quantity (1.4.5)  
Scheduled Quantity for Operator (1.4.6)

<b>Description of Change:</b>
<b>G855RRFC - Confirmation Response (1.4.4)</b>
<b>Transaction Set Tables</b>
"Reduction Reason (Detail/Sub-detail)" table: alphabetize the table by code value (with the alphabetic code values first followed by the numeric code values)
"Reduction Reason (Detail/Sub-detail)" table: add the following code value and code value description in alphabetical order by code value: AFF - Processing Affidavit Non-Compliance
<b>G865SQTS - Scheduled Quantity (1.4.5)</b>
<b>Transaction Set Tables</b>
"SI 1000/234 Pairs (Sub-detail)" table: for data element Reduction Reason, alphabetize the entries by code value (with the alphabetic code values first followed by the numeric code values)
"SI 1000/234 Pairs (Sub-detail)" table: for data element Reduction Reason, add the following code value and code value description in alphabetical order by code value: AFF - Processing Affidavit Non-Compliance
<b>G865SQOP - Scheduled Quantity for Operator (1.4.6)</b>
<b>Transaction Set Tables</b>
"SI 1000/234 Pairs (Sub-detail)" table: for data element Reduction Reason, alphabetize the entries by code value (with the alphabetic code values first followed by the numeric code values)
"SI 1000/234 Pairs (Sub-detail)" table: for data element Reduction Reason, add the following code value and code value description in alphabetical order by code value: AFF - Processing Affidavit Non-Compliance

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Enron Gas Pipeline Group**

**Request No.: R99040**

**4. SUPPORTING DOCUMENTATION**

**a. Description of Request:**

Add a Reduction Reason code value to the Confirmation Response (1.4.4), Scheduled Quantity (1.4.5) and Scheduled Quantity for Operator (1.4.6) data sets.

**b. Description of Recommendation:**

**Information Requirements Subcommittee**

- ◆ Add the following code value description for the Reduction Reason data element in the Scheduled Quantity, Scheduled Quantity for Operator and Confirmation Response:

<b>Code Value Description</b>	<b>Code Value Definition</b>	<b>Code Value</b>
<i>Processing Affidavit Non-Compliance</i>	<i>A reduction in a nominated quantity as a result of non-compliance with the processing affidavit requirements outlined in TSP's tariff.</i>	

**Sense of the Room:** October 12 – 13, 1999                      6   In Favor                      0   Opposed  
**Segment Check** (if applicable):  
 In Favor:        \_\_\_End-Users    \_\_\_LDCs    \_\_\_Pipelines    \_\_\_Producers    \_\_\_Services  
 Opposed:        \_\_\_End-Users    \_\_\_LDCs    \_\_\_Pipelines    \_\_\_Producers    \_\_\_Services

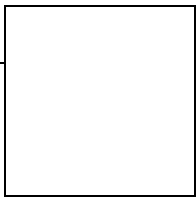
**Technical Subcommittee**

**Sense of the Room:** October 25, 1999                      6   In Favor                      0   Opposed  
**Segment Check** (if applicable):  
 In Favor:        \_\_\_End-Users    \_\_\_LDCs    \_\_\_Pipelines    \_\_\_Producers    \_\_\_Services  
 Opposed:        \_\_\_End-Users    \_\_\_LDCs    \_\_\_Pipelines    \_\_\_Producers    \_\_\_Services

**c. Business Purpose:**

The Reduction Reason 'Processing Affidavit Non-Compliance' will be used to communicate a reduction in nominated quantities as a result of no-compliance with the processing affidavit requirements that are outlined in the TSP's tariff.

**d. Commentary/Rationale of Subcommittee(s)/Task Force(s):**



**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Columbia Gas Transmission**

**Request No.: R99041**

**1. Recommended Action:**

- Accept as requested
- Accept as modified below
- Decline

**Effect of EC Vote to Accept Recommended Action:**

- Change to Existing Practice
- Status Quo

**2. TYPE OF MAINTENANCE**

**Per Request:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**Per Recommendation:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**3. RECOMMENDATION**

- SUMMARY:**
- \* EII Task Force (July 14, 1999)
  - \* Revise the Technical Implementation of Business Process for the Scheduled Quantity.

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Columbia Gas Transmission**

**Request No.: R99041**

**BUSINESS PROCESS DOCUMENTATION** (for addition, modification or deletion of business process documentation language)

**Standards Book:** Nominations Related Standards, Technical Implementation of Business Process for the Scheduled Quantity (1.4.5)

[Revise the fourth paragraph as follows:]

“It also includes a *one or more reduction reasons* which may indicate why a nominated quantity was reduced. In some cases, GISB standards require *the a* code to indicate the specific reason for a reduction. In other cases, the code may indicate that no such reason is required. *The sending of more than one reduction reason is on a mutually agreed basis. Therefore, if the receiver does not accept multiple reduction reasons, only the first occurrence of the reduction reason sent (SI segment, Elem 1000 = "RR") will be utilized. Since sending multiple reduction reasons is a mutually agreed practice, any additional occurrences of the reduction reason sent (SI segment, Elem 1000 = "RX") may be discarded. There may be a total of five reduction reasons sent (one where SI segment Elem 1000 = "RR" and up to four where SI segment Elem 1000 = "RX").*”

**TECHNICAL CHANGE LOG** (all instructions to accomplish the recommendation)

**Document Name and No.:** Scheduled Quantity (1.4.5)

<b>Description of Change:</b>
<b>G865SQTS - Scheduled Quantity (1.4.5)</b>
<b>Transaction Set Tables</b>
"SI 1000/234 Pairs (Sub-detail)" table: For data element Reduction Reason, in Element Name column, add "(see n4)" under Reduction Reason data element name.
"SI 1000/234 Pairs (Sub-detail)" table: After data element Reduction Reason, add a whole new data element row (and subrows) that are a copy of the Reduction Reason data element, including the new "(see n4)" note. The usage columns and Elem 1000 column for this new row will be modified as follows: all four usage columns = MA; Elem 1000 column = RX; For code value BMP, delete the "(see n2)" at the end of the code value description; For code values CSP, CRR, NGU, CRD, and NGD, delete the "(see n3)" at the end of the code value descriptions
"SI 1000/234 Pairs (Sub-detail)" table: in the Notes section under the table, modify the n1 note to add (Elem 1000 = "RR") after the second occurrence of Reduction Reason as follows: "... is used. Reduction Reason (Elem 1000 = "RR") is mandatory in all cases."
"SI 1000/234 Pairs (Sub-detail)" table: in the Notes section under the table, modify the n2 note to change "Reduction Reason Code" to "Reduction Reason"
"SI 1000/234 Pairs (Sub-detail)" table: in the Notes section under the table, modify the n3 note to change "reduction Reason Code" to "Reduction Reasons"
"SI 1000/234 Pairs (Sub-detail)" table: in the Notes section under the table, add a new n4 note as follows: "n4 If the receiver does not accept multiple Reduction Reasons, only the first occurrence of the Reduction Reason sent (Elem 1000 = "RR") will be utilized. Since sending multiple Reduction Reasons is a mutually agreed practice, any additional occurrences of the Reduction Reason sent (Elem 1000 = "RX") may be discarded. There may be a total of five Reduction Reasons sent (one in Elem 1000 = "RR" and up to four in Elem 1000 = "RX")."

**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Columbia Gas Transmission**

**Request No.: R99041**

**4. SUPPORTING DOCUMENTATION**

**a. Description of Request:**

Allow multiple Reduction Reasons to be sent on the Scheduled Quantity.

**b. Description of Recommendation:**

**EBB-Internet Implementation Task Force** (July 14, 1999)

**Discussion:** In response to questions, Mr. Ng asked for time to confer with Mr. Stodola. After further discussion, he asked that the request be sent to the Information Requirements Subcommittee. It was noted that multiple reduction reason codes are helpful in understanding why volumes are cut. Ms. Davis reviewed the history of reduction reason codes and its usage as a mandatory field as a result of the intraday nominations business practices. The sending of multiple reduction reason codes, other than the one that is mandatory, should be on a mutually agreeable basis. The request does not specifically address if the reasons should be linked to specific portions of the reduction quantity, and if the intent of the request is to link portions of the reduction with separate reasons, a revised request should be submitted.

**Motion:** Instruct Information Requirements Subcommittee to accommodate the mutually agreeable business practice of sending multiple (at least five) occurrences of reduction reasons on the Scheduled Quantity document.

**Action:** The motion passed with one in opposition.

**Information Requirements Subcommittee**

IR doesn't need to make any revisions to the data dictionary or code values dictionary. Revise the fourth paragraph of the TIBP as follows:

"It also includes a one or more reduction reasons which may indicate why a nominated quantity was reduced. In some cases, GISB standards require the a code to indicate the specific reason for a reduction. In other cases, the code may indicate that no such reason is required. The sending of more than one reduction reason is on a mutually agreed basis."

<b>Sense of the Room:</b>	October 12 – 13, 1999	<u>  7  </u> In Favor	<u>  0  </u> Opposed
<b>Segment Check</b> (if applicable):			
In Favor:	<u>  </u> End-Users <u>  </u> LDCs	<u>  </u> Pipelines	<u>  </u> Producers <u>  </u> Services
Opposed:	<u>  </u> End-Users <u>  </u> LDCs	<u>  </u> Pipelines	<u>  </u> Producers <u>  </u> Services

**Technical Subcommittee**

<b>Sense of the Room:</b>	October 26, 1999	<u>  5  </u> In Favor	<u>  </u> Opposed
<b>Segment Check</b> (if applicable):			



**RECOMMENDATION TO GISB EXECUTIVE COMMITTEE**

**Requester: Columbia Gas Transmission Request No.: R99041**

In Favor:    \_\_\_End-Users    \_\_\_LDCs    \_\_\_Pipelines    \_\_\_Producers    \_\_\_Services  
Opposed:    \_\_\_End-Users    \_\_\_LDCs    \_\_\_Pipelines    \_\_\_Producers    \_\_\_Services

**c. Business Purpose:**

Per the request: Currently Columbia Gas tracks five instances where a reduction can take place. This enhancement would allow Columbia to send all five reductions to its EDI trading partners.

**d. Commentary/Rationale of Subcommittee(s)/Task Force(s):**