



North American Energy Standards Board

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Home Page: www.naesb.org

via email and posting

TO: NAESB WGQ Members and Interested Industry Participants
FROM: Todd Oncken, Deputy Director
RE: Wholesale Gas Quadrant Request For Comments
DATE: September 5, 2003

An industry comment period begins today and ends on October 6, 2003 for the 2 recommendations attached. The WGQ Executive Committee will meet in Phoenix on October 9 to review the recommendations and the comments provided. The recommendations can also be accessed from the NAESB Web site. All comments received by the NAESB office by end of business on October 6 will be posted on the Home Page and forwarded to the WGQ EC members for their consideration. If you have difficulty retrieving this document, please call the NAESB office at (713) 356-0060.

Best Regards,

Todd Oncken

cc: Rae McQuade, Executive Director



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters: Enron Gas Pipeline Group

Request: R00020

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add fifteen code values to the Code Values Dictionary for the data element "Charge Type" in the following Data Dictionary:
 - Transportation/Sales Invoice (NAESB WGQ Standard 3.4.1)
- Add definitions for two existing code values in the Code Values Dictionary for the data element "Charge Type" in the following Data Dictionary:
 - Transportation/Sales Invoice (NAESB WGQ Standard 3.4.1)



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters: Enron Gas Pipeline Group

Request: R00020

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Transportation/Sales Invoice – 3.4.1

Charge Type

Code Value Description	Code Value Definition	Code Value
Daily Delivery Variance Charge - Critical Day Positive	Scheduling variance charge where actual deliveries exceed scheduled deliveries on a day when TSP has called a critical day.	DPC
Daily Delivery Variance Charge – Critical Day Punitive Level I	Scheduling variance charge where actual deliveries exceed scheduled deliveries on a day when TSP has called a critical day. Charged on amount of variance above Daily Delivery Variance Charge - Critical Day Positive level.	DP1
Daily Delivery Variance Charge – Critical Day Punitive Level II	Scheduling variance charge where actual deliveries exceed scheduled deliveries on a day when TSP has called a critical day. Charged on amount of variance above Daily Delivery Variance Charge – Critical Day Punitive Level I.	DP2
Daily Delivery Variance Charge - Negative	Scheduling variance charge where scheduled deliveries exceed actual deliveries.	DNE
Daily Delivery Variance Charge - Positive	Scheduling variance charge where actual deliveries exceed scheduled deliveries.	DPO
Daily Delivery Variance Charge - Punitive	Scheduling variance charge where actual deliveries exceed scheduled deliveries, above Daily Delivery Variance Charge – Positive level.	DPU
Flow Obligation Credit	Credit for flow obligation compliance.	CRC
Flow Obligation Surcharge	Surcharge in lieu of flow obligation.	CAR
GSR Commodity	Order 636 Gas Supply Realignment surcharge based on the quantity of gas transported.	GSC
GSR Reservation	Order 636 Gas Supply Realignment Reservation surcharge based on contract demand quantity.	GSR
Limited Firm Credit	Credit issued when right to flow is limited by TSP.	LFC
No Notice - Negative	No Notice charge where scheduled deliveries exceed actual deliveries.	NSM
No Notice - Positive	No Notice charge where actual deliveries exceed scheduled deliveries.	PSM
Reservation – Market Base	Transportation reservation charge on base load capacity.	RTB
Reservation - Market Variable	Transportation reservation charge on non-peak capacity above base load.	RTV
Reservation - Peak	Transportation reservation charge on peak capacity.	RF5
Reservation Relinquishment GRI Credit	GRI reservation credit associated with capacity releases released on a reservation basis at an equivalent demand rate of less than max.	GRF



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters: Enron Gas Pipeline Group

Request: R00020

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Transportation/Sales Invoice, 3.4.1

Description of Change:	
Transportation/Sales Invoice, 3.4.1	
Transaction Set Tables	
ITA Segments (Sub-detail - HL03 = '9') table: Insert each of the following code values and its corresponding description in its appropriate alphabetical code value location:	
Charge Type (ITA05)	Description
CAR	Flow Obligation Surcharge
CRC	Flow Obligation Credit
DNE	Daily Delivery Variance Charge - Negative
DP1	Daily Delivery Variance Charge - Critical Day Punitive Level I
DP2	Daily Delivery Variance Charge - Critical Day Punitive Level II
DPC	Daily Delivery Variance Charge - Critical Day Positive
DPO	Daily Delivery Variance Charge - Positive
DPU	Daily Delivery Variance Charge - Punitive
GRF	Reservation Relinquishment GRI Credit
LFC	Limited Firm Credit
NSM	No Notice - Negative
PSM	No Notice - Positive
RF5	Reservation - Peak
RTB	Reservation - Market Base
RTV	Reservation - Market Variable

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Note: The original request was filed by Enron Gas Pipeline Group (on behalf of Northern Natural Gas)

Add code values for the Charge Type data element in the Transportation/Sales Invoice (3.4.1). Also add definitions for two existing Charge Type code values.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters: Enron Gas Pipeline Group

Request: R00020

b. Description of Recommendation:

Information Requirements Subcommittee

See minutes for the following NAESB WGQ Information Requirements Subcommittee meeting:

- July 10, 2003

Motion:

Add the following 15 new code values and definitions for two existing code values to the Transportation / Sales Invoice data dictionary for the data element Charge Type (see the meeting minutes for the details as reflected in section 3 above)

Balanced Vote: July 10, 2003 Motion Passes

				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	4	0	4	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	5	0	5	3.00	0.00	3

Technical Subcommittee

See minutes for the following NAESB WGQ Technical Subcommittee meetings:
September 3, 2003

Balanced Vote: September 3, 2003 3 In Favor 0 Opposed

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	5	2	0	0
Producers	0	0	0	0
Totals	6	3	0	0

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requesters: Enron Gas Pipeline Group
Enron Transportation Services**

**Request: R99052
Request: R01006**

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add the code value 'Limited Firm Transportation' to the Code Values Dictionary for the data element "Service Code" in the following Data Dictionary:
 - Transportation/Sales Invoice NAESB WGQ Standard 3.4.1
- Add three code values to the Code Values Dictionary for the data element "Reduction Reason" in the following Data Dictionary:
 - Scheduled Quantity NAESB WGQ Standard 1.4.5
 - Scheduled Quantity for Operator NAESB WGQ Standard 1.4.6



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requesters: Enron Gas Pipeline Group
Enron Transportation Services**

**Request: R99052
Request: R01006**

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Transportation/Sales Invoice, NAESB WGQ Standard 3.4.1

Service Code

Code Value Description	Code Value Definition	Code Value
Limited Firm Transportation	Firm transportation provided on a limited basis	LF

Document Name and No.: Scheduled Quantity, NAESB WGQ Standard 1.4.5
Scheduled Quantity for Operator, NAESB WGQ Standard 1.4.6

Reduction Reason

Code Value Description	Code Value Definition	Code Value
Insufficient Backhaul Quantity	Reduction due to insufficient backhaul quantities scheduled to offset the related forward haul nomination.	IBQ
Limited Firm Day - Receipt	Reduction due to a limited firm day being called at the receipt location that does not allow the nomination to be scheduled.	LFR
Limited Firm Day - Delivery	Reduction due to a limited firm day being called at the delivery location that does not allow the nomination to be scheduled.	LFD



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requesters: Enron Gas Pipeline Group
Enron Transportation Services**

**Request: R99052
Request: R01006**

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: **Scheduled Quantity, 1.4.5
Scheduled Quantity for Operator, 1.4.6
Transportation/Sales Invoice, 3.4.1**

Description of Change:							
Scheduled Quantity, 1.4.5							
LQ Segments (Sub-detail) table: For the data element Reduction Reason where LQ01 = 'RED', insert each of the following code values and its corresponding description in its appropriate alphabetical code value location:							
Element Name (LQ02)	Usage when CS05 =				LQ01	LQ02	LQ02 Description
	'P'	'N'	'T'	'U'			
Reduction Reason (see n4)	M	M	M	M	RED	IBQ	Insufficient Backhaul Quantity
						LFD	Limited Firm Day - Delivery
						LFR	Limited Firm Day - Receipt
LQ Segments (Sub-detail) table: For the data element Reduction Reason where LQ01 = 'REE', insert each of the following code values and its corresponding description in its appropriate alphabetical code value location:							
Element Name (LQ02)	Usage when CS05 =				LQ01	LQ02	LQ02 Description
	'P'	'N'	'T'	'U'			
Reduction Reason (see n4)	MA	MA	MA	MA	REE	IBQ	Insufficient Backhaul Quantity
						LFD	Limited Firm Day - Delivery
						LFR	Limited Firm Day - Receipt
Scheduled Quantity for Operator, 1.4.6							
LQ Segments (Sub-detail) table: For the data element Reduction Reason where LQ01 = 'RED', insert each of the following code values and its corresponding description in its appropriate alphabetical code value location:							
Element Name (LQ02)	Usage	LQ01	LQ02	LQ02 Description			
Reduction Reason	SO	RED	IBQ	Insufficient Backhaul Quantity			
			LFD	Limited Firm Day - Delivery			
			LFR	Limited Firm Day - Receipt			
Transportation/Sales Invoice, 3.4.1							
Transaction Set Tables							



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters: Enron Gas Pipeline Group Request: R99052
Enron Transportation Services Request: R01006

LQ Segments (Sub-detail - HL03 = '9') table: For the data element Service Code, reorder the list of LQ02 values and their associated LQ02 Descriptions alphabetically. Insert each of the following code values and its corresponding description in its appropriate alphabetical code value location:

Element Name (LQ02)	Usage	LQ01	LQ02	LQ02 Description
Service Code	M	SVC	LF	Limited Firm Transportation

4. SUPPORTING DOCUMENTATION

a. Description of Request:

R99052: Note: The original request was filed by Enron Gas Pipeline Group (on behalf of Transwestern)
 Add a code value description for the Service Code data element in the Transportation/Sales Invoice (3.4.1).

R01006: Note: The original request was filed by Enron Transportation Services (on behalf of Transwestern)
 Add Reduction Reason code values to the Scheduled Quantity (1.4.5) and Scheduled Quantity for Operator (1.4.6) data sets. (See related GISB Request R99052.)

b. Description of Recommendation:
Information Requirements Subcommittee

See minutes for the following NAESB WGQ Information Requirements Subcommittee meeting:

- July 10, 2003

Motion:

- Add the following code values for the data element 'Service Code' in the Transportation / Sales Invoice (NAESB WGQ Standard 3.4.1)

Service Code

Code Value Description	Code Value Definition	Code Value
Limited Firm Transportation	Firm transportation provided on a limited basis	

- Add the following code values for the data element 'Reduction Reason Code' in the following data sets:
 - Scheduled Quantity NAESB WGQ Standard 1.4.5
 - Scheduled Quantity for Operator NAESB WGQ Standard 1.4.6



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters: Enron Gas Pipeline Group Request: R99052
Enron Transportation Services Request: R01006

Reduction Reason

Code Value Description	Code Value Definition	Code Value
<u>Insufficient Backhaul Quantity</u>	<u>Reduction due to insufficient backhaul quantities scheduled to offset the related forward haul nomination.</u>	
<u>Limited Firm Day - Receipt</u>	<u>Reduction due to a limited firm day being called at the receipt location that does not allow the nomination to be scheduled.</u>	
<u>Limited Firm Day - Delivery</u>	<u>Reduction due to a limited firm day being called at the delivery location that does not allow the nomination to be scheduled.</u>	

Balanced Vote: July 10, 2003 Motion Passes

	For	Against	Total	Balanced For	Balanced Against	Balanced Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	5	0	5	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	5	0	5	2.00	0.00	2

Technical Subcommittee

See minutes for the following NAESB WGQ Technical Subcommittee meetings:
 September 3, 2003

Balanced Vote: September 3, 2003 3 In Favor 0 Opposed

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	6	2	0	0
Producers	0	0	0	0
Totals	7	3	0	0

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):