



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99016

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

The processing of this recommendation is contingent on the successful processing of the recommendation for Requests R97058B and R99024.

SUMMARY:

- Add data element 'Capacity Type Location Indicator Data' to the following documents:
 - Offer Download (NAESB WGQ Std. 5.4.1)
 - Offer Upload (NAESB WGQ Std. 5.4.7)
 - Offer Upload Notification (NAESB WGQ Std. 5.4.9)
- Add code values 'Primary', 'Secondary' and 'Tertiary' for the data element 'Capacity Type Location Indicator' in the the following documents:
 - Offer Download (NAESB WGQ Std. 5.4.1)
 - Offer Upload (NAESB WGQ Std. 5.4.7)
 - Offer Upload Notification (NAESB WGQ Std. 5.4.9)
- Add the following validation codes for the data element 'Capacity Type Location Indicator Data' in the Offer Upload Quick Response (NAESB WGQ Std. 5.4.8):
 - Invalid Capacity Type Location Indicator
 - Capacity Type Location Indicator - capacity type not available
 - Missing Capacity Type Location Indicator
 - Capacity Type Location Indicator not used



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DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

- **Document Name and No.:**
NAESB WGQ Standard 5.4.1 – Offer Download
NAESB WGQ Standard 5.4.9 – Offer Upload Notification

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Capacity Type Location Indicator Data</u>	<u>Type of capacity being released at a location.</u>			
<u>Capacity Type Location Indicator (Cap Type Loc)</u>		<u>C</u>	<u>C</u>	<u>Mandatory when present and processed in the original Offer Upload.</u> <u>For EBB, at least one of Capacity Type Location Indicator or Capacity Type Location Indicator Description is required.</u>
<u>Capacity Type Location Indicator Description (Cap Type Loc Desc)</u>		<u>C</u>	<u>Nu</u>	<u>Mandatory when present and processed in the original Offer Upload.</u> <u>For EBB, at least one of Capacity Type Location Indicator or Capacity Type Location Indicator Description is required.</u>

- **Document Name and No.:**
NAESB WGQ Standard 5.4.7 – Offer Upload

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Capacity Type Location Indicator Data</u>	<u>Type of capacity being released at a location.</u>			
<u>Capacity Type Location Indicator (Cap Type Loc)</u>		<u>BC</u>	<u>BC</u>	<u>Mandatory when the Transportation Service Provider requires customers to specify the type of capacity being released at a location.</u> <u>For EBB, at least one of Capacity Type Location Indicator or Capacity Type Location Indicator Description is required.</u>



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Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Capacity Type Location Indicator Description (Cap Type Loc Desc)		BC	Nu	<p>Mandatory when the Transportation Service Provider requires customers to specify the type of capacity being released at a location.</p> <p>For EBB, at least one of Capacity Type Location Indicator or Capacity Type Location Indicator Description is required.</p>

CODE VALUES LOG (for addition, modification or deletion of code values)

- **Document Name and No.:**
 NAESB WGQ Standard 5.4.1 - Offer Download
 NAESB WGQ Standard 5.4.7 - Offer Upload
 NAESB WGQ Standard 5.4.9 - Offer Upload Notification

Capacity Type Location Indicator

Code Value Description	Code Value Definition	Code Value
Primary	[no definition necessary]	P
Secondary	[no definition necessary]	S
Tertiary	[no definition necessary]	I

- **Document Name and No.:**
 NAESB WGQ Standard 5.4.8 - Offer Upload Quick Response

Validation Code (Sub-detail)

Code Value	Code Value Description	Code Value Definition
E360	Invalid Capacity Type Location Indicator	[no definition necessary]
E362	Capacity Type Location Indicator – capacity type not available	Code being sent is valid for the TSP but the capacity being released is not currently available for release.
E361	Missing Capacity Type Location Indicator	[no definition necessary]
W674	Capacity Type Location Indicator not used	[no definition necessary]



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TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

- NAESB WGQ Standard 5.4.1 - Offer Download**
- NAESB WGQ Standard 5.4.7 - Offer Upload**
- NAESB WGQ Standard 5.4.8 - Offer Upload Quick Response**
- NAESB WGQ Standard 5.4.9 - Offer Upload Notification**

Offer Download (5.4.1)
Data Element Xref to X12
Sub-detail REF: Add another row for the REF segment as follows (before the occurrence of Location OBA Indicator row): REF C Capacity Type Location Indicator
X12 Mapping
Sub-detail REF segment (position 380): Notes: Replace the Notes with "For NAESB WGQ, this segment is conditional unless sending more than 25 SAC segments. For detailed implementation instructions, see the Technical Implementation of Business Process."
Sub-detail REF segment (position 380): REF01: Mark the "CT" code value as not used.
Sub-detail REF segment (position 380): REF01: Insert element note "Refer to "REF Segments (Sub-detail)" table for usage and values."
Sub-detail REF segment (position 380): REF02: Delete the element name "Location OBA Indicator".
Sub-detail REF segment (position 380): REF02: Mark the "N", "U", "Y" code values as not used.
Sub-detail REF segment (position 380): REF02: Insert element note Refer to "REF Segments (Sub-detail)" table for usage and values. [Skip a blank line] Capacity Type Location Indicator, Location OBA Indicator
Transaction Set Tables
REF Segments (Sub-detail) table: Insert a new REF Segments (Sub-detail) table after the SDQ 67/380 Pairs (Detail) table. The table should model the REF Segments (Detail) table. The column headings are Element Name, Usage, REF01, REF02, Description.
REF Segments (Sub-detail) table: Insert new row into the table as follows: Element Name = "Capacity Type Location Indicator" Usage = "C" REF01 = "LT" REF02 = "P" [and on next sub-row] "S" [and on next sub-row] "T" Description = "Primary" [and on next sub-row] "Secondary" [and on next sub-row] "Tertiary"
REF Segments (Sub-detail) table: Insert new row into the table as follows: Element Name = "Location OBA Indicator" Usage = "SO" REF01 = "CT" REF02 = "N" [and on next sub-row] "U" [and on next sub-row] "Y" Description = "No OBA is in effect" [and on next sub-row] "Unknown" [and on next sub-row] "An OBA is in effect"
Offer Upload (5.4.7)
Data Element Xref to X12
Sub-detail REF: Skip a blank row after the N4 row and insert a new REF row as follows: REF BC Capacity Type Location Indicator
X12 Mapping
Sub-detail REF segment (position 380): Mark segment as 'used'.



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Sub-detail REF segment (position 380): Add segment note 'For NAESB WGQ, this segment is business conditional unless sending more than 25 SAC segments. For detailed implementation instructions, see the Technical Implementation of Business Process.'

Sub-detail REF segment (position 380): REF01: Mark as 'must use'.

Sub-detail REF segment (position 380): REF01: Insert element note 'Refer to "REF segments (Sub-detail)" table for usage and values.'

Sub-detail REF segment (position 380): REF02: Mark as must use.

Sub-detail REF segment (position 380): REF02: Insert element note
Refer to "REF segments (Sub-detail)" table for usage and values.
[Skip a blank line.]
Capacity Type Location Indicator

Transaction Tables

REF Segments (Sub-detail) table: Insert a new REF Segments (Sub-detail) table after the SDQ 67/380 Pairs (Detail) table. The table should model the REF Segments (Detail) table. The column headings are Element Name, Usage, REF01, REF02, Description.

REF Segments (Sub-detail) table: Insert new row into the table as follows:
Element Name = 'Capacity Type Location Indicator'
Usage = 'BC'
REF01 = 'LT'
REF02 = 'P' [and on next sub-row] 'S' [and on next sub-row] 'T'
Description = 'Primary' [and on next sub-row] 'Secondary' [and on next sub-row] 'Tertiary'

Offer Upload Quick Response (5.4.8)

Transaction Set Tables

Errors and Warnings (Sub-detail) table: Add new error in numerical order: E360 – Invalid Capacity Type Location Indicator

Errors and Warnings (Sub-detail) table: Add new error in numerical order: E361 – Missing Capacity Type Location Indicator

Errors and Warnings (Sub-detail) table: Add new error in numerical order: E362 – Capacity Type Location Indicator – capacity type not available

Errors and Warnings (Sub-detail) table: Add new warning in numerical order: W674 – Capacity Type Location Indicator not used

Offer Upload Notification (5.4.9)

Data Element XREF to X12

Sub-detail REF: Skip a blank row after the N4 row and insert a new REF row as follows:
REF C Capacity Type Location Indicator

X12 Mapping

Sub-detail REF segment (position 380): Mark segment as 'used'.

Sub-detail REF segment (position 380): Add segment note 'For NAESB WGQ, this segment is conditional unless sending more than 25 SAC segments. For detailed implementation instructions, see the Technical Implementation of Business Process.'

Sub-detail REF segment (position 380): REF01: Mark as 'must use'.

Sub-detail REF segment (position 380): REF01: Insert element note 'Refer to "REF segments (Sub-detail)" table for usage and values.'

Sub-detail REF segment (position 380): REF02: Mark as must use.

Sub-detail REF segment (position 380): REF02: Insert element note
Refer to "REF segments (Sub-detail)" table for usage and values.
[Skip a blank line.]
Capacity Type Location Indicator

Transaction Tables



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REF Segments (Sub-detail) table: Insert a new REF Segments (Sub-detail) table after the SDQ 67/380 Pairs (Detail) table. The table should model the REF Segments (Detail) table. The column headings are Element Name, Usage, REF01, REF02, Description.

REF Segments (Sub-detail) table: Insert new row into the table as follows:
Element Name = 'Capacity Type Location Indicator'
Usage = 'C'
REF01 = 'LT'
REF02 = 'P' [and on next sub-row] 'S' [and on next sub-row] 'T'
Description = 'Primary' [and on next sub-row] 'Secondary' [and on next sub-row] 'Tertiary'

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add a data element 'Capacity Type Indicator – Meter' to the following Capacity Release Data Sets:

- 5.4.1 Offer Download
- 5.4.2 Bid Download
- 5.4.3 Award Download
- 5.4.7 Offer Upload
- 5.4.8 Offer Upload Quick Response
- 5.4.9 Offer Upload Notification

b. Description of Recommendation:

EBB Internet Implementation Task Force (EIITF):

See minutes for the following EIITF meeting:

- February 25, 1999

Motion:

Instruction 44 from EIITF:

Instruct IR to accommodate the sending of the information to identify the type of capacity being released/requested at a location in Capacity Release Data Sets 5.4.1(SO), 5.4.2(SO), 5.4.3(SO), 5.4.7(BC), 5.4.8(C), and 5.4.9(C); and Transportation/Sales Invoice (3.4.1). Add code values Authorized Point Overrun Backhaul and Authorized Point Overrun Shorthaul to the Transaction Type data element in the Shipper Imbalance (2.4.4). Instruct IR to check the Pre-determined Allocation (2.4.1) and the Allocation (2.4.3) for consistency in the use of these new Transaction Types.

Sense of the Room: February 25, 1999 29 In Favor 0 Opposed

Information Requirements Subcommittee

See minutes for the following Information Requirements Subcommittee meeting:

- September 10, 2002

Motion: See September 10, 2002 Minutes for motion detail.

Balanced Vote: September 10, 2002



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Vote:

	For	Against	Total	Balanced	Balanced	Balanced
				For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	6	0	6	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	7	0	7	3.00	0.00	3

Technical Subcommittee

February 17, 2003

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	5	2	0	0
Producers	0	0	0	0
Totals	5	2	0	0

March 31, 2003

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	3	2	0	0
Producers	0	0	0	0
Totals	4	3	0	0

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):