



**RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE**

**Requesters: Enron Gas Pipeline Group**

**Request: R00020**

**1. RECOMMENDED ACTION:**

- Accept as requested
- Accept as modified below
- Decline

**EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:**

- Change to Existing Practice
- Status Quo

**2. TYPE OF MAINTENANCE**

**Per Request:**

- Initiation
- Modification
- Interpretation
- Withdrawal
  
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**Per Recommendation:**

- Initiation
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- Principle (x.1.z)
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- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

**3. RECOMMENDATION**

**SUMMARY:**

- Add fifteen code values to the Code Values Dictionary for the data element "Charge Type" in the following Data Dictionary:
  - Transportation/Sales Invoice (NAESB WGQ Standard 3.4.1)
- Add definitions for two existing code values in the Code Values Dictionary for the data element "Charge Type" in the following Data Dictionary:
  - Transportation/Sales Invoice (NAESB WGQ Standard 3.4.1)



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**CODE VALUES LOG** (for addition, modification or deletion of code values)

**Document Name and No.:** Transportation/Sales Invoice – 3.4.1

**Charge Type**

<b>Code Value Description</b>	<b>Code Value Definition</b>	<b>Code Value</b>
<u>Daily Delivery Variance Charge - Critical Day Positive</u>	<u>Scheduling variance charge where actual deliveries exceed scheduled deliveries on a day when TSP has called a critical day.</u>	<u>DPC</u>
<u>Daily Delivery Variance Charge – Critical Day Punitive Level I</u>	<u>Scheduling variance charge where actual deliveries exceed scheduled deliveries on a day when TSP has called a critical day. Charged on amount of variance above Daily Delivery Variance Charge - Critical Day Positive level.</u>	<u>DP1</u>
<u>Daily Delivery Variance Charge – Critical Day Punitive Level II</u>	<u>Scheduling variance charge where actual deliveries exceed scheduled deliveries on a day when TSP has called a critical day. Charged on amount of variance above Daily Delivery Variance Charge – Critical Day Punitive Level I.</u>	<u>DP2</u>
<u>Daily Delivery Variance Charge - Negative</u>	<u>Scheduling variance charge where scheduled deliveries exceed actual deliveries.</u>	<u>DNE</u>
<u>Daily Delivery Variance Charge - Positive</u>	<u>Scheduling variance charge where actual deliveries exceed scheduled deliveries.</u>	<u>DPO</u>
<u>Daily Delivery Variance Charge - Punitive</u>	<u>Scheduling variance charge where actual deliveries exceed scheduled deliveries, above Daily Delivery Variance Charge – Positive level.</u>	<u>DPU</u>
<u>Flow Obligation Credit</u>	<u>Credit for flow obligation compliance.</u>	<u>CRC</u>
<u>Flow Obligation Surcharge</u>	<u>Surcharge in lieu of flow obligation.</u>	<u>CAR</u>
<u>GSR Commodity</u>	<u>Order 636 Gas Supply Realignment surcharge based on the quantity of gas transported.</u>	<u>GSC</u>
<u>GSR Reservation</u>	<u>Order 636 Gas Supply Realignment Reservation surcharge based on contract demand quantity.</u>	<u>GSR</u>
<u>Limited Firm Credit</u>	<u>Credit issued when right to flow is limited by TSP.</u>	<u>LFC</u>
<u>No Notice - Negative</u>	<u>No Notice charge where scheduled deliveries exceed actual deliveries.</u>	<u>NSM</u>
<u>No Notice - Positive</u>	<u>No Notice charge where actual deliveries exceed scheduled deliveries.</u>	<u>PSM</u>
<u>Reservation – Market Base</u>	<u>Transportation reservation charge on base load capacity.</u>	<u>RTB</u>
<u>Reservation - Market Variable</u>	<u>Transportation reservation charge on non-peak capacity above base load.</u>	<u>RTV</u>
<u>Reservation - Peak</u>	<u>Transportation reservation charge on peak capacity.</u>	<u>RF5</u>
<u>Reservation Relinquishment GRI Credit</u>	<u>GRI reservation credit associated with capacity releases released on a reservation basis at an equivalent demand rate of less than max.</u>	<u>GRF</u>



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**TECHNICAL CHANGE LOG** (all instructions to accomplish the recommendation)

**Document Name and No.:** Transportation/Sales Invoice, 3.4.1

<b>Description of Change:</b>	
Transportation/Sales Invoice, 3.4.1	
<b>Transaction Set Tables</b>	
ITA Segments (Sub-detail - HL03 = '9') table: Insert each of the following code values and its corresponding description in its appropriate alphabetical code value location:	
<b>Charge Type (ITA05)</b>	<b>Description</b>
CAR	Flow Obligation Surcharge
CRC	Flow Obligation Credit
DNE	Daily Delivery Variance Charge - Negative
DP1	Daily Delivery Variance Charge - Critical Day Punitive Level I
DP2	Daily Delivery Variance Charge - Critical Day Punitive Level II
DPC	Daily Delivery Variance Charge - Critical Day Positive
DPO	Daily Delivery Variance Charge - Positive
DPU	Daily Delivery Variance Charge - Punitive
GRF	Reservation Relinquishment GRI Credit
LFC	Limited Firm Credit
NSM	No Notice - Negative
PSM	No Notice - Positive
RF5	Reservation - Peak
RTB	Reservation - Market Base
RTV	Reservation - Market Variable

**4. SUPPORTING DOCUMENTATION**

**a. Description of Request:**

Note: The original request was filed by Enron Gas Pipeline Group (on behalf of Northern Natural Gas)

Add code values for the Charge Type data element in the Transportation/Sales Invoice (3.4.1). Also add definitions for two existing Charge Type code values.



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**b. Description of Recommendation:**

**Information Requirements Subcommittee**

See minutes for the following NAESB WGQ Information Requirements Subcommittee meeting:

- July 10, 2003

**Motion:**

Add the following 15 new code values and definitions for two existing code values to the Transportation / Sales Invoice data dictionary for the data element Charge Type (see the meeting minutes for the details as reflected in section 3 above)

**Balanced Vote: July 10, 2003 Motion Passes**

				<b>Balanced</b>	<b>Balanced</b>	<b>Balanced</b>
	<b>For</b>	<b>Against</b>	<b>Total</b>	<b>For</b>	<b>Against</b>	<b>Total</b>
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	4	0	4	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	5	0	5	3.00	0.00	3

**Technical Subcommittee**

See minutes for the following NAESB WGQ Technical Subcommittee meetings:  
September 3, 2003

**Balanced Vote: September 3, 2003**        3   In Favor        0   Opposed

<b>Segments</b>	<b>Vote For</b>	<b>Balanced For</b>	<b>Vote Against</b>	<b>Balanced Against</b>
End Users	0	0	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	5	2	0	0
Producers	0	0	0	0
<b>Totals</b>	<b>6</b>	<b>3</b>	<b>0</b>	<b>0</b>

**c. Business Purpose:**

**d. Commentary/Rationale of Subcommittee(s)/Task Force(s):**