2	OPERATIONAL BALANCING AGREEMENT
4	between
	and
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8	
10	THIS AGREEMENT ("OBA" or "Agreement") made and entered into by and between
4.0	with offices at "), a
12	(""), awith offices at(collectively the "Parties" or individually as "Party"), this
14	day of,
16	WITNESSETH
18	WHEREAS, the facilities operated or to be operated by and and
20	herein by this reference (hereinafter referred to as " Location," whether one or more); and
22	WHEREAS, and/or (at times hereinafter referred
24	to as the "Parties" or individually as a "Party") have entered into one or more agreements with
24	third party Service Requesters (hereinafter referred to as "Service Requester(s)") for the transportation of gas to or from the Location on their respective systems (said agreements
26	hereinafter referred to as "Service Requester Agreements"); and
28	WHEREAS, from time to time, the quantities of gas confirmed and scheduled by the
30	parties to be delivered to or received from the Location (said quantities hereinafter referred to as the "Scheduled Quantities") may be greater or lesser than the quantities of gas which are
50	actually delivered at the Location, resulting in over-or under-deliveries relative to Scheduled
32	Quantities; and
34	WHEREAS, the Parties desire to implement an operational balancing agreement in
36	order to facilitate more efficient operations, accounting, and systems management at the Location and on the Parties' respective systems.
30	Location and on the Fattles respective systems.
38	[Additional WHEREAS clauses as necessary]
40	NOW, THEREFORE, in consideration of the premises and mutual covenants contained
42	herein, the Parties agree as follows:
	1. Prior to the date and time of flow at each Location, the Parties shall confirm and
44	schedule nominations which will be delivered or received at each Location. Such1 between the Parties shall be made
46	, ² unless otherwise mutually agreed to by the Parties.

48 50	2.	The Parties intend that the quantity of gas actually delivered and received each day at each Location will equal the Scheduled Quantities for that location. Each Party will allocate quantities which have been delivered and received at each Location among the Service Requester Agreements on its system pursuant to the Scheduled Quantities at such locations. Any imbalance created, when the
52		actual physical flow is different than the Scheduled Quantities, will be the "Operational Imbalance," which will be the responsibility of the Parties to
54		eliminate pursuant to this Agreement. [Parties may establish a maximum Operational Imbalance and procedures for immediate or accelerated resolution
56		if such maximum is reached.]
58	3.	Estimated operating quantities flowing at each Location shall be used ³ during any current period to determine the
60		estimated Operational Imbalance at such Location, with physical flow adjustments to be made during that current period as mutually agreed to by
62		both Parties to attempt to maintain or achieve an Operational Imbalance of zero at such point; provided, however,
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66	4.	a. The actual measured quantity of gas at the Location each month shall be determined and communicated by the measuring party ("Measuring Party") by
68		facsimile, electronic interface system or in writing to the other Party in accordance with GISB Standard 2.3.7. The actual measured quantity shall be
70		determined pursuant to the applicable provisions of the Measuring Party's Tariff or applicable measurement procedures. Operational Imbalances shall be
72		calculated initially by Measuring Party and shall be agreed to5 by the Parties prior to the day of such period.
74		
76		 b. Operational imbalances shall be resolved as follows:
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80	5.	In the event that a capacity constraint occurs on either Party's system which results in curtailment of quantities through a Location,
82		7.
84	6.	This Agreement is entered into in order to facilitate operations and accounting between the Parties, and shall have no effect upon the Service Requester
86		Agreements or upon the effectiveness of any Party's Gas Tariff or General Terms and Conditions. ⁸
88	_	
90	7.	[Establish a procedure by which locations are added to or deleted from this Agreement or Exhibit 1.]

- 8. Notwithstanding the termination of this Agreement, the Parties agree to reconcile and eliminate any remaining Operational Imbalance pursuant to the terms and conditions of this Agreement within ______ of termination of this Agreement or such other period of time which is mutually agreed to by the Parties.
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 9. This Agreement and the terms and conditions herein are subject to all present and future valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction.
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 10. In the event a conflict exists or arises between this Agreement and Parties' Gas Tariff or General Terms and Conditions, as amended from time to time, it is agreed and understood that the latter shall control.
- 10611.This Agreement is for accounting and system management purposes only, and
is entered into by the Parties with the understanding that the balancing activities108provided for hereunder will not subject any non-jurisdictional entity to regulation
by the Federal Energy Regulatory Commission as a "natural gas company"110under the provisions of the Natural Gas Act. If, at any time, it should be
determined that such balancing activities do result in such regulation, then this112Agreement shall immediately terminate, and any remaining Operational
Imbalance shall be resolved by the Parties within ______ after114termination of this Agreement.
- 116
 12. Any entity which shall succeed by purchase, merger or consolidation to the properties, substantially as an entity, of either Party, shall be subject to the obligations of its predecessor to this Agreement. No other assignment of this Agreement or of any of the rights or obligations hereunder shall be made.
- 14. Any notice, request, or statement provided pursuant to this Agreement shall be in writing and shall be considered as having been given, if delivered personally, when delivered, or, if either electronically communicated, mailed, postage prepaid, sent by express mail, or overnight delivery, or if telecopied to the other Party, then, when sent, to the following:

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138 Changes to the above addresses shall be effectuated by a Party notifying the other Party in writing of the modification.

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142	15.	A waiver by either Party of any one or more defaults by the other Party hereunder shall not operate as a waiver of any future default or defaults, whether of like or different character.			
144	16.	[Additional provisions as	necessarv	19	
146				-	
148	17.	The Effective Date of this	s Agreemer	nt shall be	
150	18.		and mont	ent shall be from the Effective Date until h to month thereafter unless cancelled upon tice or by other provisions herein.	
152			whiten no		
154		ITNESS WHEREOF, the F on the date set forth hereina		eto have executed duplicate originals of this	
156	Agreement o		above.		
158	Company Name:		Company Name:		
	Ву:		_	By:	
	Printed Name	e:	_	Printed Name:	
	Title:		Title:	Title:	
	Date:		_	Date:	
			_		

160			EXHIBIT 1		
162					
164					
166					
168					
170	Dated				
172					
174			LOCATION(S)		
	PARTY NAME ¹⁰	D-U-N-S® NUMBER	PROPRIETARY GAS TRANSACTION POINT CODE	<u>DRN NO</u> .	DESCRIPTION
176					
178					
180					
182	[Add any instructions or further provisions, if necessary.]				
184					
186					
188					
190			Bradstreet Corporation.		
	w A registered tr	ademark of Dun and	a Draustreet Corporation.		

192		OPERATIONAL BALANCING AGREEMENT
194		INSTRUCTION SHEET
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198	1.	For paragraph 1, the first insert: Possible inserts include but are not limited to, for example: "reconciliation and confirmation," "discussion," or "verification."
200	2.	For paragraph 1, the second insert: Possible inserts include but are not limited to, for example "verbally," "verbally with subsequent confirmation in writing," "in writing" or "electronically."
202	3.	For paragraph 3, the first insert: Possible inserts include but are not limited to, for example: "on a daily basis" or it may be left blank.
204	4.	For paragraph 3, the second insert: Possible inserts include but are not limited to, for example: whatever the parties agree upon for rescheduling during the period.
206	5.	For paragraph 4a, the insert: Possible inserts include but are not limited to, for example "verbally," "verbally with subsequent confirmation in writing," "in writing" or
208	_	"electronically."
210 212	6.	For paragraph 4b, the first insert: Possible inserts include but are not limited to, for example: procedures for in-kind balancing, procedures for cash out, procedures for a combination of the two, some other mutually agreed procedure, or as provided by regulatory or contractual provisions.
212	7	
214	7.	For paragraph 5, the insert: Possible inserts include but are not limited to, for example "the Party on whose system the constraint has occurred shall determine the confirmation of quantities to the Service Requester(s)under the affected Service
216		Requester Agreements. Such change in Scheduled Quantities shall be confirmed [see Instruction 2] as required by Paragraph 1 above. If the constraint
218		occurs at the Location, the operator of the Location shall determine the confirmation of quantities to the Service Requester(s) under the affected Service Requester
220		Agreements, unless otherwise mutually agreed."
222	8.	For paragraph 6, this paragraph may be deleted if the Agreement is contained within the Party's Gas Tariff or General Terms and Conditions.
224	9.	For paragraph 16, optional merger language may be added such as: "This Agreement and the Exhibit(s) constitute the complete agreement of the parties relating to the matters specified in this Agreement and supersede all prior representations or
226		agreements, whether oral or written, with respect to such matters."
228	10.	For Exhibit 1, the column entitled "Party Name" should include entries for each interconnected party, for example: "party 1" and "party 2."