**TO:** Valerie Agnew, NERC Director or Standards Development

**FROM:** Jonathan Booe, NAESB Vice President

**RE:** NAESB/NERC Standards Development Coordination Plan – March 11, 2013

**DATE:** March 11, 2013

**NAESB/NERC Standards Development Coordination Plan**

| **NAESB Annual Plan Item** | | **NAESB Assignment** | **NERC Project & Effected Standards** | **NERC Description** | **NERC Timeline** | **NERC Project Leads** |
| --- | --- | --- | --- | --- | --- | --- |
| 1. | 1.h) Develop complementary standards that align with NERC [Project 2008-01 Voltage and Reactive Planning and Control](http://www.nerc.com/filez/standards/Project2008-01_Voltage_and_Reactive_Planning_and_Control.html). A SAR was finalized in April 2011 | Business Practice Subcommittee | 2008-001 Voltage and Reactive Planning Control  VAR-001 &VAR-002 | This project will revise the VAR Standards to require that appropriate functional entities develop and coordinate voltage and reactive planning and operating criteria to ensure that there are sufficient reactive resources, and voltage and reactive margins, to manage the risk of voltage instability. The project will also address the FERC directives in Order 693 associated with these standards. Review and modifications to the existing VAR standards will also consider the Transmission Issues Subcommittee’s “Reactive Support & Control Whitepaper” dated 05/18/2009.  Prepare and achieve approval on the existing VAR-001 and VAR-002 Reliability Standards to be more specific in defining voltage and reactive power schedules. Consideration should be given to adding a requirement for the Reliability Coordinator to monitor and take action if reactive power falls outside identified limits. | Informal Outreach 02/2013  SAR Developed 06/2013  Initial Comment Period/Ballot 07/2013  Recirculation Ballot  09/2013  Presented to BOT 11/2013 | Valerie Agnew  Soo Jin Kim |
| 2. | 1.i) Develop complementary standards that align with NERC Project 2010-4 Demand Data. The NERC project may impact WEQ-015 Business Practices for Measurement and Verification of Wholesale Electricity Demand Response. | Demand Side Management/  Energy Efficiency Subcommittee | 2010-4 Demand Data  MOD‐016, MOD‐017, MOD‐018, MOD‐019, MOD‐020 & MOD‐021 | This project will consolidate MOD‐016 through MOD‐020 into a single standard, with MOD‐021 remaining as a separate standard. Requirements will be made be more specific to clearly identify the format for providing data, and modifications will made in support if previously received industry comments and regulatory directives.  The Planning Committee has been asked to provide an analysis of which requirements should be modified to be more specific and clearly identify the format for providing demand data. The  technical report should provide a design for the consolidation of the MOD standards, taking into consideration the EIA data collection efforts.  Prepare and achieve approval on Reliability Standards that requires merging, upgrading and expanding existing requirements for entities to provide data used to model the Bulk Electric  System which relates to Blackout recommendations and the modeling Initiative; and to prepare and achieve approval on Reliability Standards that clearly identifies the requirements for providing data. | Research Complete  03/2013  Informal Outreach  03/2013  SAR Developed  06/2013  Initial Comment Period/Ballot  07/2013  Recirculation Ballot  09/2013  Presented to BOT  11/2013 | Valerie Agnew  Darrel Richardson |
| 3. | 1.j) Coordinate with NERC on the functional model glossary revisions NERC [Project 2010-08 Functional Glossary Model Revisions](http://www.nerc.com/filez/standards/Project2010-08_FM_Glossary_Revisions.html).  The NERC project may impact WEQ-000 Abbreviations, Acronyms, and Definition of Terms. | Standards Review Subcommittee | 2010-08 Functional Glossary Model Revisions  NERC Glossary | This project will ensure the definitions of various functional entities between the Functional Model, the NERC Glossary of Terms, and the NERC Statement of Compliance Registration Criteria is consistent. | None Set | Howard Gugel  Not yet assigned |
| 4. | 1.k) Coordinate with NERC on NERC Project 2012-05 ATC Revisions - Order 729.  The NERC project may impact the WEQ-001 Open Access Same-Time Information Systems (OASIS) Standards, WEQ-002 OASIS Standards and Communication Protocol (S&CP), WEQ-003 Open Access Same-Time Information Systems (OASIS) Data Dictionary, and WEQ-013 OASIS Implementation Guide. | OASIS Subcommittee & Business Practice Subcommittee | 2012-05 ATC Revisions – FERC Order No. 729  MOD‐001, MOD‐004, MOD‐008, MOD‐028, MOD‐029 & MOD‐030 | ~~This is a new project, which will require SAR development. It is estimated this project will start in Q3 2014 and complete in Q1 2016.~~  Prepare and achieve approval on Reliability Standards for a subset of MOD standards identified in FERC Order 729 with regards to the Calculation of Available Transfer Capability, Capacity Benefit Margins, Transmission Reliability Margins, Total Transfer Capability and Existing Transmission Commitments. | Research Complete 01/2013  Informal Outreach  04/2013  SAR Developed  07/2013  Initial Comment Period/Ballot  07/2013  Recirculation Ballot  09/2013  Presented to BOT  11/2013 | Valerie Agnew  Ryan Stewart |
| 5. | 1.l) Coordinate with NERC on NERC Project 2012-08 Glossary Updates.  The NERC project may impact WEQ-000 Abbreviations, Acronyms, and Definition of Terms | Standards Review Subcommittee | 2012-08 Glossary Updates  NERC Glossary | This project will respond to FERC directives to either create or modify the following definitions: Transmission Operator, Generator Operator, Bulk Power System, Reliable Operation, and Reliability Standard. | None Set | Valerie Agnew  Soo Jin Kim |
| 6. | 1.m) Coordinate with NERC on NERC Project 2012-09 IRO Review.  The NERC project may impact WEQ-008 Transmission Loading Relief – Eastern Interconnection Standards. | Business Practice Subcommittee | 2012-09 IRO Review  IRO‐006, IRO‐006‐EAST, IRO‐008, IRO‐009, & IRO‐010 | This project will perform the five‐year review of several IRO standards, pursuant to NERC’s Rules of Procedure.  This project will conduct a comprehensive review of the IRO set of standards.  This project may incorporate  Phase 2 of Project 2006‐06 Reliability Coordination. | Informal outreach and SMEs assembled for comprehensive review  Q1 2013  Review  results/assessment  posted for industry  comment  Q1 2013  Comments reviewed;  review results posted  Q2 2013  SAR developed, SDT appointed  Q2 2013  Initial Ballot  Q3 2012  Recirculation Ballot  Q4 2013  Presented to BOT  2/2014 | Laura Hussey  Steve Crutchfield |
| 7. | 1.n) Develop, modify or delete business practices standards to support NERC activities related to NERC Time Error Correction (BAL-004-1) | Business Practice Subcommittee | No Project | NERC submitted a petition to withdraw the BAL-004-1 standards in October 2012 in Docket No. RM09-13-000.  The NAESB WEQ-006 Manual Time Error Corrections standards will need to be modified to reflect this NERC action. | None Set | Howard Gugel  Not yet assigned |