

NORTH AMERICAN ENERGY STANDARDS BOARD

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> January 25, 2012 Filed Electronically

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street N.E., Room 1A Washington, D.C. 20585

RE: Submittal for NAESB Standards Development to Support Coordination of Requests for Transmission Service Across Multiple Transmission Systems (Docket No. RM05-5-013, Order No. 676-E)

Dear Ms. Bose:

The North American Energy Standards Board ("NAESB") herewith submits this report to the Federal Energy Regulatory Commission ("FERC" or "Commission") regarding errata to NAESB standards development in support of coordination of requests for transmission service across multiple transmission systems, in response to the final rule for "Standards for Business Practices and Communication Protocols for Public Utilities," (Docket No. RM05-5-013, Order No. 676-E), issued by the Federal Energy Regulatory Commission ("FERC" or "Commission") on November 24, 2009. The NAESB standards related to coordination of requests for transmission service across multiple transmission systems were ratified by NAESB membership on August 11, 2011 and became available as final actions. NAESB filed the standards to support coordination of requests for transmission service across multiple transmission systems on October 7, 2011. The minor correction included in this report was adopted by the WEQ Executive Committee on October 25, 2011.

The report is being filed electronically in Adobe Acrobat® Portable Document Format (.pdf). All of the documents are also available on the NAESB web site (www.naesb.org). Please feel free to call me at (713) 356-0060 or refer to the NAESB website (www.naesb.org) should you have any questions or need additional information regarding the errata to the NAESB WEQ Business Practice Standards or any other NAESB work products.

Respectfully submitted, *Rae Mc2uade* Ms. Rae McQuade President & COO, North American Energy Standards Board



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January 25, 2012

cc without enclosures: Chairman Jon Wellinghoff, Federal Energy Regulatory Commission Commissioner Philip D. Moeller, Federal Energy Regulatory Commission Commissioner John R. Norris, Federal Energy Regulatory Commission Commissioner Cheryl LaFleur, Federal Energy Regulatory Commission

Mr. Michael Bardee, General Counsel of the Commission, Federal Energy Regulatory Commission

Mr. Joseph McClelland, Director, Office of Electric Reliability, Federal Energy Regulatory Commission

Ms. Jamie L. Simler, Director, Office of Energy Policy and Innovation, Federal Energy Regulatory Commission

Ms. Valerie Crockett, Chairman and CEO, North American Energy Standards Board Mr. William P. Boswell, General Counsel, North American Energy Standards Board Ms. Rae McQuade, President & COO, North American Energy Standards Board Mr. Michael D. Desselle, Vice Chairman – WEQ, North American Energy Standards Board

UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

Standards for Business Practices) And Communication Protocols for Public Utilities) **Docket No. RM05-5-013**

REPORT OF THE NORTH AMERICAN ENERGY STANDARDS BOARD

The North American Energy Standards Board ("NAESB") is voluntarily submitting this report in accordance with the Commission's Orders in the above referenced Dockets. The report is organized into appendices; the first appendix references the specific minor correction. The last three appendices reference the NAESB Wholesale Electric Quadrant ("WEQ") Executive Committee ("EC") meeting minutes approving the WEQ minor correction, the notice to WEQ membership of the WEQ EC adoption of the minor correction, and NAESB Operating Procedures for minor clarifications and corrections to standards.

The list of appendices shown below in tabular form includes the FERC docket number(s) for the amended standard(s) and a description of the amendments:

Appendix No.	Minor Correction Description		
Appendix 1	MC11029 applies to the submittal for NAESB Standards Development to Support Coordination of Requests for Transmission Service Across Multiple Transmission Systems (Docket No. RM05-5-013, Order No. 676-E) filed electronically with the FERC on October 7, 2011.		
	Minor correction to NAESB WEQ Final Action 2011 WEQ Annual Plan Items 2.a.iii.1 through 2.a.iii.3 – Service Across Multiple Transmission Systems (SAMTS), ratified August 11, 2011 to correct inadvertent typographical errors.		
Appendix 2	NAESB WEQ Executive Committee meeting minutes approving NAESB WEQ minor corrections.		
Appendix 3	Notice to WEQ members of Executive Committee adoption of minor corrections.		
Appendix 4	NAESB operating procedures for minor clarifications and corrections to standards.		

We appreciate the opportunity to provide these minor corrections to the Commission. As can be seen in the table, the minor corrections impact the NAESB standards to support coordination of requests for transmission service across multiple transmission systems, filed with the Commission in Docket No. RM05-5-013. If there are any questions or additional information is required, do not hesitate to contact the NAESB office (713-356-0060, naesb@naesb.org).

Appendix 1 contains **Minor Correction MC11029**, minor correction to NAESB WEQ Final Action 2011 WEQ Annual Plan Items 2.a.iii.1 through 2.a.iii.3 – Service Across Multiple Transmission Systems (SAMTS), ratified August 11, 2011 to correct inadvertent typographical errors.

MC11029

Approved by the WEQ Executive Committee via Notational Ballot on October 25, 2011 North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Date of Request: October 17, 2011

1. Submitting Entity & Address:

JT Wood Southern Company Services Inc. 600 North 18th Street Birmingham, AL 35291-8210

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name	:	JT Wood
Title	:	Reliability Standards Project Manager
Phone :		205-257-6238
Fax	:	205-257-5780
E-mail	:	jtwood@southernco.com
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3. Version and Standard Number(s) suggested for correction or clarification:

NAESB WEQ Business Practice Standards, Version 003: NAESB WEQ Business Practice Standards WEQ-001 (OASIS), Version 1.6 NAESB WEQ Business Practice Standards WEQ-002 (OASIS S&CP), Version 1.6 NAESB WEQ Business Practice Standards WEQ-013 (OASIS Implementation Guide), Version 1.6

4. Description of Minor Correction/Clarification including redlined standards corrections:

Minor correction to NAESB WEQ Business Practice Standard WEQ-001 (OASIS) is highlighted in YELLOW below:

001-4.7.2 If the Transmission Provider determines there is sufficient ATC **available** to grant the Transmission Customer's request and the customer's bid price is at least equal to the Transmission Provider's current posted offer price over time and all other Transmission Provider requirements have been met, the Transmission Provider shall respond by setting the request status to ACCEPTED, or for a Coordinated Request the Transmission Provider shall respond by setting the request statule to CR_ACCEPTED.

Minor corrections to NAESB WEQ Business Practice Standard WEQ-002 (OASIS S&CP) is highlighted in YELLOW below:

002-4.3.1 OASIS Template Summary

Process Area	Process Name	Template(s)
4.3.2 Query/Response of Posted Services Being Offered	Transmission Capacity Offerings Available for Purchase (query/response)	transoffering
	Ancillary <mark>Services</mark> Available for Purchase (query/response)	ancoffering
4.3.8 Purchase of Ancillary Service	Transmission Customer Requests to Purchase <mark>of</mark> Ancillary Services (input/response)	ancrequest

002-4.3.11 OASIS Audit Log

The OASIS audit log report facility shall be implemented by the definition of the following OASIS Templates:

transofferingaudit ancofferingaudit scheduledetailaudit securityaudit systemdataaudit transstatusaudit cgstatusaudit cgupdateaudit ancstatusaudit personnelaudit discretionaudit stdconductaudit

- audit counterpart to transoffering
- audit counterpart to ancoffering
- audit counterpart to scheduledetail
- audit counterpart to security
- audit counterpart to systemdata
- audit counterpart to transstatus
- audit counterpart to cgstatus
- audit counterpart to cgupdate
- audit counterpart to ancstatus
- audit counterpart to personnel
- audit counterpart to discretion
- audit counterpart to stdconduct

Minor corrections to NAESB WEQ Business Practice Standard WEQ-013 (OASIS Implementation Guide) is highlighted in YELLOW below:

013-4.1.5 File Examples of the Use of Continuation Records

a. Basic Continuation Records

The first example of the use of Continuation Records is for the *transrequest* template submitted by a Transmission Customer, "MOP" for purchase of a Transmission Service reservation spanning 16 hours from 06:00 to 22:00 with "ramped" demand at beginning and end of time period. Two additional reservation requests are also submitted in this request prior to and following the profile to demonstrate the handling of ASSIGNMENT_REF by the OASIS Node. The last request is for a purchase from a Reseller, "EFG".

The OASIS S&CP identifies which Data Elements may appear in continuation records. For profiled request of capacity, the Data Elements START_TIME, STOP_TIME, CAPACITY_REQUESTED, and BID_PRICE are repeated in continuation records to define each segment of the profiled requests. Specification of any values corresponding to COLUMN_HEADERs that are not specified as being allowed in continuation records will be ignored, however commas must be included to properly align the Data Elements associated with each continuation record.

Input:

VERSION=1.5.J TEMPLATE=transrequest OUTPUT FORMAT=DATA PRIMARY_PROVIDER_CODE=AAA.J PRIMARY_PROVIDER_DUNS=123456789_J RETURN TZ=ES DATA ROWS=7, COLUMN HEADERS=CONTINUATION FLAG, SELLER CODE, SELLER DUNS. PATH NAME. POINT OF RECEIPT, POINT_OF_DELIVERY, SOURCE, SINK, CAPACITY_REQUESTED, SERVICE_INCREMENT, TS CLASS, TS TYPE. TS PERIOD, TS SUBCLASS, STATUS NOTIFICATION, TS WINDOW, START TIME, STOP TIME, BID PRICE, PRECONFIRMED. ANC_SVC_LINK, POSTING_REF, SALE_REF, REQUEST_REF, DEAL REF, CUSTOMER COMMENTS.REQUEST TYPE.RELATED REF. ROLLOVER_WAIVED, CG_STATUS, N, AAA, 123456789, X/AEF/CEF-ECS//, CEF, ECS,,,35, DAILY, FIRM, POINT TO POINT, OFF PEAK, FIXED, /AAA/incoming?ref=R765,

Errata for NAESB Wholesale Electric Quadrant Business Practice Standards Final Action January 25, 2012

2007042300000ES, 2007042400000ES,24.5, NO,,,, R765, D123, Standard daily reservation, ORIGINAL,,-N, J N, AAA,123456789,, AEF, MPO,,,5, HOURLY, NON-FIRM, POINT_TO_POINT, FULL_PERIOD, FIXED,, /AAA/incoming?ref=R766, 20070423060000ES, 20070423070000ES,2.5, YES,,,, R766, D123, First piece of profile spanning 5 records, ORIGINAL,,-N, J Y,,,,10,,,,, 20070423070000ES, 20070423080000ES,2.5,,,,,,,,J Y,,,,10,,,,, 20070423070000ES, 20070423200000ES,2.5,,,,,,,,J Y,,,,,10,,,,, 20070423200000ES, 20070423210000ES,2.5,,,,,,,,J Y,,,,,5,,,,,, 20070423210000ES, 20070423220000ES,2.5,,,,,,,,,J N, EFG,678912345, X/AEF/CEF-ECS//, CEF, ECS,,,20,DAILY, FIRM, POINT_TO_POINT,FULL_PERIOD, FIXED,, /AAA/incoming?ref=R767, 20070423040000ES, 20070423160000ES,2, YES,,,, R767, D123, Resale hourly reservation after profiled reservation, RESALE,,-N,,J

Response:

REQUEST STATUS=200.J ERROR MESSAGE=Success J TIME STAMP=20070422160523ES .J VERSION=1.5,J TEMPLATE=transrequest. OUTPUT_FORMAT=DATA ... PRIMARY_PROVIDER_CODE=AAA,J PRIMARY_PROVIDER_DUNS=123456789,J RETURN TZ=ES.J DATA ROWS=7, J COLUMN HEADERS=RECORD STATUS, CONTINUATION FLAG, ASSIGNMENT_REF, SELLER_CODE, SELLER_DUNS, PATH_NAME, POINT OF RECEIPT, POINT OF DELIVERY, SOURCE, SINK, CAPACITY REQUESTED, SERVICE INCREMENT, TS CLASS, TS TYPE, TS PERIOD, TS WINDOW, TS SUBCLASS, STATUS_NOTIFICATION, START_TIME, STOP_TIME, BID_PRICE, PRECONFIRMED, ANC SVC LINK, POSTING REF, SALE REF, REQUEST REF. DEAL REF. CUSTOMER COMMENTS. REQUEST_TYPE, RELATED_REF, ROLLOVER_WAIVED, CG_STATUS, ERROR_MESSAGE 200, N, 23879032, AAA, 123456789, X/AEF/CEF-ECS//, CEF, ECS...35, DAILY, FIRM, POINT_TO_POINT, OFF_PEAK, FIXED,, /AAA/incoming?ref=R765, 20070423000000ES, 20070424000000ES,24.5, NO,..., R765, D123, Standard daily reservation, ORIGINAL,, No Error, 200,N,23879037, AAA,123456789,, AEF, MPO,...5, HOURLY, NON-FIRM, POINT_TO_POINT, FULL_PERIOD, FIXED,, /AAA/incoming?ref=R766, 20070423060000ES, 20070423070000ES, 2.5, YES, ,,, R766, D123, First piece of profile spanning 5 records, ORIGINAL, No Error 200,Y,23879037,....,10,..., 20070423070000ES, 20070423080000ES,2.5,,,,,,,,,, No Error,J 200,Y,23879037,,,,,,15,,,,,, 20070423080000ES, 20070423200000ES,2.5,,,,,,,,,,, No Error,J

Appendix 1 – Minor Correction MC11029 Errata for NAESB Wholesale Electric Quadrant Business Practice Standards Final Action January 25, 2012

200,Y,23879037,,,,,,,10,,,,,,, 20070423200000ES, 20070423210000ES,2.5,,,,,,, No Error,J 200,Y,23879037,,,,,,5,,,,,,, 20070423210000ES, 20070423220000ES,2.5,,,,,, No Error,J 200,N,23879040, EFG,678912345, X/AEF/CEF-ECS//, CEF, ECS,,,20,DAILY, FIRM, POINT_TO_POINT,FULL_PERIOD, FIXED,, /AAA/incoming?ref=R767, 20070423040000ES, 20070423160000ES,2, YES,,,, R767, D123, Resale hourly reservation after profiled reservation, RESALE,, N, No Error,J

d. Query of Transmission Service Reservation Status:

The following is a hypothetical response to a *transstatus* query that might be delivered for reservations starting on April 23, 2007.

Input:

<appropriate query name/value pairs to return reservations for April 23, 2007>

Response:

REQUEST STATUS=200. ERROR MESSAGE=No error. ... TIME STAMP=20000423160523ES,J VERSION=1.5.J TEMPLATE=transstatus, J OUTPUT_FORMAT=DATA PRIMARY PROVIDER CODE=AAA, PRIMARY PROVIDER DUNS=123456789,J RETURN TZ=ES.J DATA ROWS=10, COLUMN HEADERS=CONTINUATION FLAG, ASSIGNMENT REF, SELLER CODE, SELLER DUNS, CUSTOMER CODE, CUSTOMER DUNS, AFFILIATE FLAG, PATH NAME, POINT_OF_RECEIPT, POINT_OF_DELIVERY, SOURCE, SINK, CAPACITY REQUESTED, CAPACITY GRANTED, SERVICE INCREMENT, TS CLASS, TS TYPE, TS PERIOD, TS WINDOW, TS SUBCLASS, NERC CURTAILMENT PRIORITY, OTHER CURTAILMENT PRIORITY, START TIME, STOP TIME, CEILING PRICE, OFFER PRICE, BID PRICE, PRICE UNITS, PRECONFIRMED, ANC SVC LINK, ANC SVC REQ, POSTING REF, SALE REF, REQUEST REF, DEAL_REF, IMPACTED, COMPETING_REQUEST_FLAG, REQUEST TYPE, RELATED REF, NEGOTIATED PRICE FLAG, STATUS, STATUS NOTIFICATION, STATUS COMMENTS, TIME QUEUED, RESPONSE TIME LIMIT, TIME OF LAST UPDATE, PRIMARY PROVIDER COMMENTS, SELLER REF, SELLER_COMMENTS, CUSTOMER_COMMENTS, SELLER_NAME,

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SELLER PHONE, SELLER_FAX, SELLER_EMAIL, CUSTOMER_NAME, CUSTOMER PHONE, CUSTOMER FAX, CUSTOMER EMAIL, REASSIGNED REF, REASSIGNED CAPACITY, REASSIGNED START TIME, REASSIGNED STOP TIME, PRIMARY PROVIDER APPROVAL. PRIMARY PROVIDER PROVISIONS, ROLLOVER WAIVED, CG_STATUS, CG_DEADLINE J N.8207, RSELLR.234567890, ACSTMR.987654321, N., CE, VP., 10.10, HOURLY, FIRM, POINT_TO_POINT, OFF_PEAK, FIXED,,7,, 20070423000000ES, 20070423060000ES, 2, 2, \$/MW-Hour, NO, SC:(AEP:AR:121);RV:(AEP:AR:122);RF:(FT);EI:(FT);SP:(FT);SU:(FT);, SC:M;RV:M;RF:U;EI:U;SP:U;SU:U;, , S1235, , ,0,, RESALE,, L, CONFIRMED,,, 20070422121354ES,, 20070422123054ES, Transmission Provider Comments go here,, Seller comments go here, Transmission Customer comments go here, Joe Smith, (777)-312-7456, (777)-312-7450, jsmith@xyz.com, John Dealer, (534)-223-4567...7019.10, Y,8207,,,,,,10,10,,,,,,, 20070423220070ES, 20070424000000ES...<mark>-N</mark>...↓ N.8234, AAA, 123456789, CUSTMR, 345678912, N., CE, MECS, ., 35, 35, DAILY, FIRM, POINT_TO_POINT, FULL_PERIOD, FIXED,,7,, 20070423000000ES, 20070424000000ES, 42, 24.5, 24.5, \$/MW-Day, NO, SC:(AEP:AR:123);RV:(AEP:AR:124);RF:(FT);EI:(FT);SP:(FT);SU:(FT);, SC:M:RV:M:RF:U:EI:U:SP:U:SU:U:. P0123 . S123. R765. D123.0.. ORIGINAL,, L, CONFIRMED, pub/AAA/incoming,, 20070422131354ES, 20070422173354ES, 20070422133354ES, Standard daily reservation,, System Operator, Transmission Customer comments go here, Frank Orth. (999)-123-4567, (888)-123-1231, jsmith@xyz.com, Jane Doe, (999)-123-4567, (999)-123-8823,,,,,,,<mark>№</mark>,, , N.8235, AAA, 123456789, CUSTMR.345678912, N., CE, AMPO, ...5.5, HOURLY, NON-FIRM, POINT TO POINT, FULL PERIOD, FIXED, 2,, 20070423060000ES, 20070423070000ES,2,2,2, \$/MW-Hour, NO, SC:(AEP:AR:125);RV:(AEP:AR:126);RF:(FT);EI:(FT);SP:(FT);SU:(FT);, SC:M:RV:M:RF:U:EI:U:SP:U:SU:U:. P0123 . S123. R765. D123.0.. ORIGINAL,,, CONFIRMED, pub/AAA/incoming,, 20070422160523ES, 20070422171203ES, 20070422170523ES, Profile verified,, First piece, Transmission Customer comments go here, System Operator, (888)-123-4567, (888)-123-1231, jsmith@xyz.com, Jane Doe, (999)-123-4567, (999)-123-8823,,,,,,<mark>-N</mark>,, ₋∣ Y,8235,.....10,10,...... 20070423070000ES, Y,8235,,,,,,15,15,,,,,,, 20070423080000ES, Y.8235......10.10....... 20070423200700ES. Y,8235,,,,,,5,5,,,,,, 20070423210000ES,

013-4.1.7.2 Reservations

The following is an example of a hypothetical audit query for a specific Transmission Service reservation (line breaks and indentations added to improve readability):

Response:

REQUEST STATUS=200. ERROR MESSAGE= TIME STAMP=19980821092048ES,J VERSION=1.5.J TEMPLATE=transstatusaudit. OUTPUT FORMAT=DATA PRIMARY PROVIDER CODE=WXYZ,J PRIMARY PROVIDER DUNS=78912345,J RETURN TZ=ES.J DATA ROWS=15.J COLUMN HEADERS=RECORD TYPE, TIME OF UPDATE, MODIFYING COMPANY CODE, MODIFYING NAME, CONTINUATION FLAG, ASSIGNMENT REF, SELLER CODE, SELLER DUNS, CUSTOMER CODE, CUSTOMER DUNS, AFFILIATE_FLAG, PATH_NAME, POINT_OF_RECEIPT, POINT OF DELIVERY, SOURCE, SINK, CAPACITY REQUESTED, CAPACITY GRANTED, SERVICE INCREMENT, TS CLASS, TS TYPE, TS PERIOD, TS WINDOW, TS SUBCLASS, NERC CURTAILMENT PRIORITY, OTHER CURTAILMENT PRIORITY, START TIME, STOP TIME, CEILING PRICE, OFFER PRICE, BID PRICE, PRICE UNITS, PRECONFIRMED, ANC SVC LINK, ANC SVC REQ. POSTING_REF, SALE_REF, REQUEST_REF, DEAL_REF, IMPACTED, COMPETING REQUEST FLAG, REQUEST TYPE, RELATED REF, NEGOTIATED PRICE FLAG, STATUS, STATUS NOTIFICATION, STATUS COMMENTS, TIME QUEUED, RESPONSE TIME LIMIT, TIME OF LAST UPDATE, PRIMARY PROVIDER COMMENTS, SELLER_REF, SELLER_COMMENTS, CUSTOMER_COMMENTS,

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SELLER NAME, SELLER PHONE, SELLER FAX, SELLER EMAIL, CUSTOMER NAME, CUSTOMER PHONE, CUSTOMER FAX, CUSTOMER EMAIL, REASSIGNED REF, REASSIGNED CAPACITY, REASSIGNED START TIME, REASSIGNED STOP TIME, PRIMARY PROVIDER APPROVAL. PRIMARY PROVIDER PROVISIONS, ROLLOVER WAIVED, CG STATUS, CG DEADLINE U, 20070815131629ES, DEFPM, Alan Trader, N,104392, WXYZ,78912345, DEFPM.912876543, N, X/WXYZ/AAA-DDD//, AAA , DDD, AAA, ZZZ,50,50, DAILY, NON-FIRM, POINT_TO_POINT, FULL_PERIOD, FIXED, ,3, , 20070817000000ES, 20070818000000ES,102,85,85, \$/MW-Dav, N. . SC:M;RF:M, , , , ,,, ORIGINAL,, L, CONFIRMED, , , 20070815121510ES, 20070815144100ES, 20070815131629ES, ..., Jane Doe, 123-456-7813, 123-456-7801, doej@wxyz.com, Alan Trader, 312-678-9104, 312-678-9100, a .trader@defmarketing.com, , , , , ,, -N, ,, , U,,,, Y,104392,,,,,,75,75,,,,,, 2007081800000ES, 2007081900000ES,,85,85,...,... U,,,, Y,104392,,,,,,100,100,,,,,,, 20070819000000ES, 20070820000000ES,,85,85,...,... U, 20070815125042ES, WXYZ, Jane Doe, N,104392, WXYZ,78912345, DEFPM,912876543, N, X/WXYZ/AAA-DDD//, AAA, DDD, AAA, ZZZ,50,50, DAILY, NON-FIRM, POINT TO POINT, FULL PERIOD, FIXED, ,3, , 20070817000000ES, 20070818000000ES,102,85,82, \$/MW-Day, N, , SC:M;RF:M, , , , , ,, ORIGINAL,, L, COUNTEROFFER, , , 20070815121510ES, 20070815144100 ES, 20070815125042ES, ,, , , Jane Doe, 123-456-7813, 123-456-7801, doei@wxyz.com, Alan Trader, 312-678-9104, 312-678-9100, a.trader@defmarketing.com, , , , , ,, <mark>-N</mark>,, , U,,,, Y,104392,,,,,,75,75,,,,,, 20070818000000ES. U,,,, Y,104392,,,,,,100,100,,,,,,,, 20070819000000ES, U, 20070815124811ES, DEFPM, Alan Trader, N,104392, WXYZ,78912345, DEFPM,912876543, N, X/WXYZ/AAA-DDD//, AAA, DDD, AAA, ZZZ,50,50, DAILY, NON-FIRM, POINT_TO_POINT, FULL_PERIOD, FIXED, ,3, , 20070817000000ES, 20070818000000ES, 102, 90, 82, \$/MW-Day, N, SC:M;RF:M, , , , ,,, ORIGINAL,, , REBID, , , 20070815121510ES, 20070815144100ES, 20070 815124811ES, ..., Jane Doe, 123-456-7813, 123-456-7801, doej@wxyz.com, Alan Trader, 312-678-9104, 312-678-9100, a.trader @defmarketing.com,,,,,,-N,,, J U,,,, Y,104392,,,,,,75,75,,,,,, 2007081800000ES, U,,,, Y,104392,,,,,,100,100,,,,,,, 20070819000000ES, U, 20070815124100ES, WXYZ, Jane Doe, N,104392, WXYZ,78912345, DEFPM.912876543, N, X/WXYZ/AAA-DDD//, AAA , DDD, AAA, ZZZ,50,50, DAILY, NON-FIRM, POINT TO POINT, FULL PERIOD, FIXED, .3, . 20070817000000ES, 20070818000000ES,102,90,80, \$/MW-Day, N, , SC:M;RF:M, , , , , ,, ORIGINAL,, , COUNTEROFFER, , , 20070815121510ES,

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20070815144100 ES, 20070815124100ES, ,, , , Jane Doe, 123-456-7813, 123-456-7801, doei@wxyz.com, Alan Trader, 312-678-9104, 312-678-9100, a.trader@defmarketing.com,,,,,,-N,,, ↓ U,,,, Y,104392,,,,,,75,75,,,,,, 2007081800000ES, U,,,, Y,104392,,,,,,100,100,,,,,,,, 20070819000000ES, I, 20070815121510ES, DEFPM, Alan Trader, N,104392, WXYZ,78912345, DEFPM,912876543, N, X/WXYZ/AAA-DDD//, AAA , DDD, AAA, ZZZ,50,, DAILY, NON-FIRM, POINT_TO_POINT, FULL_PERIOD, FIXED, ,3, , 20070817000000ES, 20070818000000ES, 102, .80, \$/MW-Day, N, . SC:M;RF:M, , , , ,,, ORIGINAL,, , QUEUED, , , 20070815121510ES, , 20070815121510ES, ..., Company Default, 123-456-7800, 123-456-7801, . Alan Trader, 312-678-9104, 312-678-9100, a.trader@defmarketing.com,..... I,..., Y,104392,...,75,..., 20070818000000ES, I,..., Y,104392,....,100,...,., 2007081900000ES,

First, this example shows the handling of continuation records which conveyed a time varying demand of 50 MW on August 1, 2007, 75 MW on August 18, 2007, and 100 MW on August 19, 2007. This demand profile was initially entered with the original reservation request (*transrequest* template) at 12:15 on August 15, 2007, by Alan Trader.

As part of the original reservation, Alan Trader attempted to negotiate a price for service of \$80./MWday. Jane Doe responded to this request with a counter offer at the non-negotiated rate of \$90./mwday at 12:41 on August 15, 2007. The RESPONSE_TIME_LIMIT Data Element has been updated to reflect the time by which the Transmission Customer must confirm service

At 12:48, Alan Trader attempted to negotiate further for a rate of \$82.00 /MWday and the reservation status was set to REBID. Jane Doe responded at 12:50 with a second counter offer restating a negotiated rate of \$85.00/MWday, which Alan Trader finally agreed to at 13:16 on August 15, 2007. The current posted information on OASIS would show this final confirmed reservation.

5. Reason for of Minor Correction/Clarification:

To correct inadvertent typographical errors found during the application of <u>Final Action 2011 WEQ</u> <u>Annual Plan Items 2.a.iii.1 through 2.a.iii.3 – Service Across Multiple Transmission Systems</u> (<u>SAMTS</u>), ratified August 11, 2011 by the NAESB Office for publication in Version 003 of the NAESB WEQ Business Practice Standards. Appendix 2 contains the meeting minutes of the NAESB Wholesale Electric Quadrant Executive Committee and the action taken by the Wholesale Electric Quadrant Executive Committee to approve the following minor correction:

Appendix No.Meeting MinutesAppendix 2MC11029 as approved by the WEQ Executive Committee on October 25, 2011.
Meeting minutes: http://www.naesb.org/pdf4/weq_ec102511dm.docx

Appendix 3 contains the correspondence sent to all Wholesale Electric Quadrant members notifying them of the Executive Committee action taken on the minor correction, requesting comments that opposed the minor correction, and informing them of future actions and timelines related to the minor correction.

 Appendix No.
 Correspondence/Notice

 Appendix 3
 MC11029 – Request for Comments due November 21, 2011: http://www.naesb.org/pdf4/weq_mc110411reqcom.doc No Comments Received
 Appendix 4 contains the excerpt from the NAESB Operating Procedures detailing the procedures to be followed for minor clarifications and corrections to existing NAESB WEQ Business Practice Standards.

Procedures for Minor Corrections as excerpted from the NAESB Operating Procedures

D. Minor Clarifications and Corrections to Standards

Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard.

Any request for a minor clarification or correction to an existing standard should be submitted in writing to the executive director. This request shall include a description of the minor clarification or correction and the reason the clarification or correction should be implemented.

1. Processing of Requests

The executive director shall promptly notify the EC and any appropriate subcommittee(s) of the receipt of the request. The members of the applicable quadrant's EC shall promptly determine whether the request meets the definition of a minor clarification or correction. Through the decision of the vice chair of the applicable quadrant, this determination may be delegated to one of the quadrant's subcommittees, with the concurrence of the subcommittee chair, in which case the subcommittee shall make a prompt decision.

If the request is determined to meet the definition of minor clarification or correction, the applicable quadrant's EC, with input from any subcommittee(s) to which the request has been forwarded, shall act on the request within one month of its receipt. A meeting to discuss the request is not required; the decision may be made by notational vote. A simple majority of the votes received shall determine the outcome. The members of the applicable quadrant's EC shall be given at least three working days to consider and vote on the request.

2. Public Notice

The results of the vote on the request for a minor clarification or correction shall be posted on the NAESB website and the members of the applicable quadrant shall be notified of the request by e-mail. If the request has been approved by the applicable quadrant's EC, the notification shall include a brief description of the request, the contact name and number of the requester so that further information can be obtained, and the proposed effective date of the clarification or correction. The proposed effective date of the minor clarification or correction shall normally be one month from the date of the public notice.

Any interested party shall have an opportunity to comment on the request, and the comments shall be posted on the NAESB website. The comment period is two weeks.

3. Final Disposition of Approved Requests

If no comments are received on an approved request, the standard shall be clarified or corrected as specified in the approved request on the effective date proposed. If comments are received, they shall be forwarded to the members of the applicable quadrant's EC for consideration. Each comment requires a public written response from the applicable quadrant's EC. The applicable quadrant's EC shall determine whether changes are necessary as a result of the comments.

Members of the applicable quadrant's EC shall be given three working days to consider the comments and determine the outcome, which shall be decided by a simple majority of the votes received. A meeting to discuss the request is not required; the decision may be made by notational vote. The standard shall be clarified or corrected in accordance with the outcome of the vote, effective with the completion of voting, and notice thereof shall be posted on the NAESB website.