



Market Seams Working Group

Status Report

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Initial Working Group Meeting

- March 13 – Boston
- Purpose
 - Address market seams issues and capture benefits that would have been captured through NERTO
 - Benefits of single dispatch
 - Improved trading of capacity
 - Capturing some of these benefits necessary to satisfy “scope” condition to gain FERC approval for proposed RTO



Three Proposals

- Virtual Single Dispatch
 - create a coordinated energy dispatch between New York and New England in which inter-regional dispatch according to competitive bids is used to achieve price convergence between New England and New York
- Regional Capacity Market Convergence
 - create more flexible ICAP transactions through a “net obligation” approach that maximizes trading opportunities
- External Proxy Nodes
 - Develop framework to understand how external proxy nodes can be used to achieve the best dispatch and modeling for all control areas.



Related Activities

- Elimination of Through and Out Charge
 - An important market seams issues.
 - Will support tariff group to develop proposal and work with New York ISO and New York TOs
- Joint Board Committee with New York
 - Will work with governance committee to develop Board and staff level processes to assure seams issues are resolved.



Schedule and Work Plan

- Continue developing the three proposals
- NEPOOL Markets Committee as forum for further discussion
 - April 16 (April 23 tentative)
 - May 12-13
 - June 16-17
- Scheduling a joint meeting with New York in May to discuss details of virtual single dispatch.
- Proposals, to be included in FERC filing (June 30) – state of proposal development will determine content in FERC filing