

## Suggested IIPTF Agenda

I would suggest that every meeting should tend to have a similar agenda. The agenda should provide an update of the status of each of the issues affecting the progress of the task force and time to discuss each of those issues in depth so that additional progress can be made. The list of issues to resolve should initially include the following and be expanded as new issues arise.

1. Market penetration of each interconnection. – The penetration of the market will influence the availability of the component parts of any Inadvertent Interchange Settlement procedure.
  - a. Eastern Interconnection.
  - b. Western Interconnection.
  - c. Texas Interconnection.
2. Market Energy Pricing available for each market. – The easiest method of eliminating the ability to manipulate Inadvertent Interchange Payback is to eliminate payback-in-kind and replace it with financial settlement. The base component of any financial settlement is the price of the basic energy.
  - a. Eastern Interconnection.
  - b. Western Interconnection.
  - c. Texas Interconnection.
3. Transmission Pricing available for each market. – The cost of reserving transmission service is one of the cost components that must be included in the Inadvertent Interchange Settlement price. Failure to include this and other transmission cost components in Inadvertent Interchange Settlement will encourage the exchange of energy without reservation in an attempt to bypass this component.
  - a. Eastern Interconnection.
  - b. Western Interconnection.
  - c. Texas Interconnection.
4. Transmission Operating (Re-dispatch & Losses) Cost available for each market. – Many markets have chosen to combine the Energy Component with the Transmission Operating Cost Component using some method of Locational Marginal Pricing.
  - a. Eastern Interconnection.
  - b. Western Interconnection.
  - c. Texas Interconnection.
5. Progress on seams issues on each interconnection. – Since Inadvertent Interchange flows from one RTO, ISO or Market to another, the solutions developed to manage the seams between these entities must be consistent with the Inadvertent Interchange Settlement Procedure.
  - a. Eastern Interconnection.
  - b. Western Interconnection.
  - c. Texas Interconnection.

6. Inadvertent Accounting status on each interconnection. – Any reasonable Inadvertent Interchange Settlement Procedure will be dependent upon the Inadvertent Accounting procedures in place.
  - a. Eastern Interconnection.
  - b. Western Interconnection.
  - c. Texas Interconnection.
7. Data Validation and Dispute Resolution. – The Inadvertent Interchange Settlement Procedure will also be dependent upon the Data Validation and Dispute Resolution procedures adopted for the data driving the IISP.
  - a. Eastern Interconnection.
  - b. Western Interconnection.
  - c. Texas Interconnection.
8. Valuing Frequency Control on each interconnection. – Methods must be developed to estimate the cost of providing frequency control on each interconnection to be used as a pricing basis until a market can be developed.
  - a. Eastern Interconnection.
  - b. Western Interconnection.
  - c. Texas Interconnection.
9. Frequency Control Component Pricing on each interconnection. – The Frequency Control Component Price will need to be set administratively until a market can be developed.
  - a. Eastern Interconnection.
  - b. Western Interconnection.
  - c. Texas Interconnection.
10. Settlement Procedures. – Once the necessary components have been defined for the Inadvertent Interchange Settlement Procedure, the total settlement process must integrate the components into a unified process.
  - a. Energy.
  - b. Transmission.
  - c. Frequency.
11. Market Modeling and Testing. – Most of the above work is theoretical in nature. It should be modeled and tested before implementation. It can be very expensive to go directly to market without testing.

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